Regional Water Study

Blackfalds – Lacombe – Ponoka – Montana – Samson – Ermineskin – Louis Bull

Prepared for

The Communities of Blackfalds, Lacombe, and Ponoka The First Nations of Montana, Samson, Ermineskin, and Louis Bull

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1.0 Executive Summary

- The community of Blackfalds, Lacombe, and Ponoka, as well as the First Nations of Montana, Samson, Ermineskin, and Louis Bull are experiencing or expect to be experiencing problems with the quantity and quality of the water available to them from their water supply systems. All of these communities currently rely on water wells.
- This study assesses the feasibility of a Regional Water System for the Towns of Blackfalds, Lacombe, and Ponoka and also considers the possible participation of the Hobbema First Nations in this Regional System.
- Other potential users may be interested in the future. An allowance of ten
 percent of the non-industrial water demand by Blackfalds, Lacombe, and
 Ponoka, has been included in the pipeline, for possible future other users.
- The report details forecasted population and water demand growths. The average day water demand for the three Towns increases over 50 years by a factor of 3.3. For the same period, the forecasted average day water demand for the First Nations increases by a factor of 6.5. This is due to the higher forecasted population growth for the First Nations but even more so due to their expected higher urbanization rate.
- The pipeline has been designed for flows equal to 1.5 times average day flows, and for a design horizon of 50 years. Higher than 1.5 peak day demands in the communities should be addressed by local reservoirs (in the communities).
- The source of the water would be the City of Red Deer water system, or a river intake upstream of the City of Red Deer's Wastewater Treatment Plant, with a water treatment plant.
- The water treatment plant should be designed for a design horizon of 20 years.



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- Applying for and obtaining a licence to withdraw water from the Red Deer River is expected to be time consuming and complex, due to existing water commitments on the Red Deer River, the need to take into account (as yet undefined) "In-Stream Flow Needs", and the fact that the proposed Regional System would entail inter-basin water transfer by withdrawing water from the Red Deer River and discharging most of the wastewater into the Battle River System.
- According to the City of Red Deer's Water Treatment Master Plan (2001), there is a perceived deterioration in the Red Deer River water quality, particularly with respect to organics and waterborne pathogens.
- A water treatment plant is to meet or exceed the Alberta Environmental Standards and Guidelines (1996 Revision). A conventional plant would include rapid mixing of chemicals, hydraulic flocculators, horizontal flow type sedimentation, filtration and disinfection.
- Future predesign of a water treatment plant should also include sampling and analyzing of raw water, and confirm the levels of Cryptosporidium. Alternate technologies such as membrane filters, ozonation, or UV radiation might then have to be considered.
- Storage of raw river water is not thought to be required initially. However, the purchase of land for the possible future addition of such storage is recommended.
- Several pipeline alignments have been considered. Two pipeline alignments are recommended; one (green) connection to the City of Red Deer, the other (green/red) to an intake upstream of the City of Red Deer's Wastewater Treatment Plant. These alignments follow adjacent to Highway 2A and offer the most flexibility for connection to the City of Red Deer and the regional customers.
- Recommended pipeline material is PVC pipe, mostly C905, of different DRs (Dimension Ratios). Alternate pipe materials for river crossings should be considered during predesign.
- Pipeline sizes are:
 - 300 mm, 500 mm, 600 mm in the case of the three Towns only; and



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- 250 mm, 350 mm, 400 mm, 450 mm, 500 mm, 600 mm in the case of the three Towns and the First Nations.
- The pipeline will be equipped with a SCADA system, for operation and control (Supervisory Control and Data Acquisition System).
- Pipeline easements of the following widths will be required:
 - Permanent Easement: 10 m
 - Working Easement: 15 m
- Pipeline booster stations will not be required until after year 20, at the earliest.
- The Red Deer Regional Water Pipeline will be classified as a major pipeline and specific testing, reporting and approvals will be required in respect to topsoil handling, restoration, and inspections by Alberta Environment and Alberta Agriculture.
- Table 1-1 summarizes the capital costs as well as the operational and maintenance costs, and the cost of water per m³ supplied to each community reservoir. Two alternates are being considered, i.e. the green alternate, connecting to the City of Red Deer and the green/red alternate, with a river intake upstream of the City of Red Deer's Wastewater Treatment Plant.

Various cost sharing possibilities are shown.

Table 1-2 summarizes the "utility" or "rate base" method of cost calculations
completed by Campbell Ryder Consulting Group Ltd. This method differs from
the "cash" method since it addresses the gross and net values of utility assets and
capitalization, service life of utility plant (up to 50 years for pipeline and
structures) and sources of capital funding and capital structure.

The complete Campbell Ryder Consulting Group Ltd. Rate Review and Analysis is included in Appendix A.



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Regional Water Study

The Communities of Blackfalds, Lacombe, and Ponoka

The First Nations of Montana, Samson, Ermineskin, and Louis Bull

Table 1-1: Regional Water Study – Cost Summary

		Alternat	e Green		Alternate Green/Red			
	Town	ns Only	Towns and	First Nations	Town	ns Only	Towns and	First Nations
	Equal	Common Parts Sharing	Oversizing by INAC	Common Parts Sharing	Equal	Common Parts Sharing	Oversizing by INAC	Common Parts Sharing
Blackfalds	1				•			
Capital Cost	\$2,175,568	\$464,199	\$2,175,568	\$351,050	\$4,873,031	\$3,161,661	\$4,873,031	\$3,083,023
Capital Cost After Grant	\$1,292,287	\$275,734	\$1,292,287	\$207,400	\$2,894,580	\$1,878,026	\$2,894,580	\$1,831,316
Cost/m³ (¢/m³)	Year 0: 85.6	Year 0: 63.8	Year 0: 85.6	Year 0: 63.4	Year 0: 93.6	Year 0: 69.0	Year 0: 89.6	Year 0: 64.7
	Year 20: 70.1	Year 20: 60.5	Year 20: 70.1	Year 20: 61.1	Year 20: 45.3	Year 20: 38.0	Year 20: 44.5	Year 20: 37.1
Lacombe		·						
Capital Cost	\$7,999,193	\$6,056,925	\$7,999,193	\$4,976,389	\$17,917,301	\$15,975,034	\$17,917,301	\$14,618,983
Capital Cost After Grant	\$4,751,521	\$3,597,813	\$4,751,521	\$2,940,051	\$10,642,877	\$9.489,170	\$10,642,877	\$8,683,676
Cost/m³ (¢/m³)	Year 0: 85.6	Year 0: 84.6	Year 0: 85.6	Year 0: 70.3	Year 0: 93.6	Year 0: 1.10	Year 0: 89.6	Year 0: 99.1
-	Year 20: 70.1	Year 20: 66.6	Year 20: 70.1	Year 20: 67.2	Year 20: 45.3	Year 20: 90.0	Year 20: 44.5	Year 20: 37.7
Ponoka								
Capital Cost	\$3,090,899	\$6,744,535	\$3,090,899	\$5,219,626	\$6,923,269	\$10,526,905	\$6,923,269	\$8,570,043
Capital Cost After Grant	\$1,835,994	\$4,006,254	\$1,835,994	\$3,083,755	\$4,112,422	\$6,282,682	\$4,112,422	\$5,090,606
Cost/m³ (¢/m³)	Year 0: 85.6	Year 0: 97.6	Year 0: 85.6	Year 0: 88.6	Year 0: 93.6	Year 0: 85.0	Year 0: 89.6	Year 0: 70.1
	Year 20: 70.1	Year 20: 87.1	Year 20: 70.1	Year 20: 80.4	Year 20: 45.3	Year 20: 65.0	Year 20: 44.5	Year 20: 55.7
First Nations								
Capital Cost	N/A	N/A	\$10,242,819	\$12,961,414	N/A	N/A	\$13,794,919	\$17,236,471
Cost/m³ (¢/m³)	N/A	N/A	Year 0: 58.8	Year 0: 59.0	N/A	N/A	Year 0: 39.8	Year 0: 39.8
No Capital Debenture Costs			Year 20: 57.6	Year 20: 57.6			Year 20: 17.9	Year 20: 17.9

NOTE:

1) Capital costs after grant for Towns are based on an average 40.60% grants.

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2) No allowance is made for capital reserve funds or return on equity for the pipeline, water treatment plant and other major components of the system.

Table 1-2: Summary of Costs – Utility/Rate Base Method

	Year 1 \$/m³	Year 2 \$/m³	Year 3 \$/m³	Year 4 \$/m³	Year 5 \$/m³	Year 6 \$/m³	Year 7 \$/m³	Year 8 \$/m³	Year 9 \$/m³	Year 10 \$/m³
Option 1 – Base Case/Green Alternate/City of Red Deer Supply	0.788	0.758	0.734	0.728	0.723	0.717	0.713	0.708	0.702	0.696
Option 2 – Water Treatment Plant/Green/Red Alternate	0.813	0.726	0.657	0.641	0.626	0.612	0.600	0.589	0.572	0.558
Option 3 – Base Case + First Nations/Green Alternate/City of Red Deer Supply	0.754	0.732	0.714	0.707	0.701	0.696	0.690	0.686	0.681	0.676
Option 4 – Water Treatment Plant + First Nations/Green/Red Alternate	0.693	0.627	0.572	0.552	0.532	0.518	0.504	0.492	0.478	0.466

2.0 Introduction and Background

The Communities of Blackfalds, Lacombe, and Ponoka, and the First Nations of Montana, Samson, Ermineskin, and Louis Bull are reviewing the quantity and quality of the water available to them from their water supply systems. All of these communities currently rely on water wells and there are concerns about the long availability of water.

Blackfalds has three active wells. Two wells are high in H2S and fluoride. The other wells water is low in fluoride but harder. Currently, mixing of the water is carried out to attempt to meet Canadian Drinking Water Standards for fluoride.

Blackfalds

The Town's Master Plan indicates that "no additional available wells have been identified that can be added economically to the supply system beyond 4,700 people".

Lacombe has seven active wells plus two wells at the college. A groundwater investigation and well drilling program is currently underway. It had been estimated that the aquifer in Lacombe is capable of supporting a population of 12,000. This does indicate that planning for new water sources is required. Recent developments, with the potential for food processing plants (with high water demands) being established in Lacombe in the very near future, make the need for new water sources all the more urgent.

Lacombe

Ponoka has eight active wells. Four wells serve the Central Treatment Plant, and the other four wells serve the Lucas Heights Treatment Plant. Treatments consist of aeration and manganese greensand filtration, as well as, in the case of the Lucas Heights Treatment Plant, lime softening and recarbonation. The water production rate from the water treatment plants does not satisfy current peak day consumption. There is an immediate need for either increased treated water storage or increased treatment capacity. There is also a need to review future water demands and water sources.

Ponoka

Ermineskin has been experiencing shortages of water due to biofouling of some wells. Hauling of water has been necessary. In addition, expected population increases as well as increasing water demands per capita make it necessary to look at other potential sources of water.

Ermineskin and Other First Nations



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3.0 Potential Regional Water System Users

Users of the Regional Water System will include:

- all the users within the Town Limits of Blackfalds, Lacombe, and Ponoka, including residential, commercial, and industrial users;
- all the users within the reserves of the First Nations of Montana, Samson, Ermineskin, and Louis Bull, including urban users and rural users. Urban users will obtain water through piped systems, rural users through trucking or via trickle feed systems;
- other potential users might be: interested parties in the Counties of Red Deer, Lacombe, and Ponoka. The Counties expressed some interest in a Regional Water System, the County of Red Deer more than others. Potential future users may include:

Potential Future Users

- County of Red Deer
 - Burnt Lake Business Park
 - Central Park Area between Highways 2 and 2A (includes IPSCO)
 - Blindman Industrial Area and Norm Chiles Industrial Area east of Highway 2A
- County of Lacombe
 - Morningside, residential, current population 109
 - Milton Residential Area northeast of Lacombe
 - County Residential: Greystones Subdivision northeast of Blackfalds and planned between C&E Trail and Highway 2A
 - County Residential: planned on east side of Lacombe Lake and on Johnson property between C&E Trail and Highway 2A
 - Burbank Area Residential
 - Burbank Area Industrial
- County of Ponoka
 - Intensive livestock operations north of Ponoka
 - Morning Meadows Subdivision west of Highway 2



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- NOTE: the County was interested in a Regional System in 1996, when Epcor (Aqualta) was looking at supplying water to the City and County of Wetaskiwin, Millet, Town and County of Ponoka, County of Leduc, and County of Camrose. At the time, Maple Leaf Meats were considering a possible plant in Ponoka County, with a water requirement larger than the whole flow of the Battle River.

For purposes of this study, the following users have been taken into account:

- · Blackfalds,
- · Lacombe,
- · Ponoka,
- · Other users:
 - an allowance of 10% of the total non-industrial water demand of Blackfalds, Lacombe, and Ponoka together, to represent other users,
- · Montana,
- Samson,
- · Ermineskin, and
- · Louis Bull.



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4.0 Population and Water Usage Projections

4.1 POPULATION PROJECTIONS

Blackfalds

Population 2001: 3,300 people Growth 2001-2004: 4,300 people

Assumed Growth thereafter: 2.35% (for 51 years). This growth rate is in

accordance with Blackfalds' Master Plan (May

2000).

Lacombe

Population 2001: 9,232 people Growth 2001-2004: 12,232 people

Assumed Growth thereafter: 3% until 2010 and 1.5% (for 41 years)

Ponoka

Population Fall 1996: 6,149 Estimated Population Fall 2000: 6,703

Assumed Growth thereafter: 1.5% (for 51 years)

Montana

Population On-reserve 2001: 564, of which 102 urban and 462 rural

Assumed Growth thereafter: 3% (for 50 years)

Samson

Population On-reserve 2001: 4,845, of which an estimated 1,453 urban and

3,392 rural

Assumed Growth thereafter: 3% (for 50 years)



Ermineskin

Population On-reserve 2001: 2,282, of which an estimated 500 urban and 1,782

rural

Assumed Growth thereafter: 3% (for 50 years)

Louis Bull

Population On-reserve 2001: 1,201, of which an estimated 673 urban and 528

rural

Assumed Growth thereafter: 3% (for 50 years)

NOTE: For the First Nations, it is assumed that 80% of all population growth will be located in an urban area, with the balance in a rural area. This is in accordance with the Samson First Nation official policy.

First Nations 80% of Population Growth Assumed in Urban Areas

Table 4-1 below summarizes the population projections used in this study.

Table 4-1: Population Projections

1	Yea 200		Year 20:	0.00	Year 20:	20.00	Year 20:	
	Urban	Rural	Urban	Rural	Urban	Rural	Urban	Rural
Blackfalds	3,300		5,059		6,382		12,811	
Lacombe	9,232		14,825		17,205		26,892	
Ponoka	6,703		7,779		9,028		14,110	
Montana	102	462	257	501	466	553	1,629	844
Samson	1,453	3,392	2,786	3,725	4,577	4,174	14,569	6,671
Ermineskin	500	1,782	1,128	1,939	1,972	2,150	6,678	3,326
Louis Bull	673	528	1,003	611	1,447	722	3,924	1,341
	21,963	6,164	32,837	6,776	41,077	7,599	80,613	12,182
	28,1	127	39,6	513	48,6	576	92,7	95

4.2 WATER DEMAND PROJECTIONS

For the Towns of Blackfalds, Ponoka, and Lacombe, a total demand per capita per day of 370 Lpcpd has been used in this study.

As a correction to the above, an allowance for industrial water demand has been added for the Town of Lacombe.



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For the First Nations of Montana, Samson, Ermineskin, and Louis Bull, a total demand per capita per day of 370 Lpcpd has been used for the urban part of the reserves; for the rural areas, a total demand per capita per day of 180 Lpcpd has been used. It is assumed that the rural areas will be served through trucking or through a trickle feed system from the central reservoir.

Based on the populations shown in Section 4.1, the average day water demand evolution is as shown in Table 4-2.

Table 4-2: Evolution of Average Day Water Demands (L/s)

	Year 0 2001	Year 10 2011	Year 20 2021	Year 50 2051
Blackfalds	14.1	21.7	27.3	54.9
Lacombe	39.5	63.5	73.7	115.2
Lacombe Industrial	0.0	40.0	40.0	40.0
Ponoka	28.7	33.3	38.7	60.4
Montana	0.9	2.1	3.2	7.4
Samson	9.6	19.7	28.3	65.2
Ermineskin	4.5	8.8	12.9	30.3
Louis Bull	3.5	5.6	7.7	16.9
TOTAL	100.8	194.7	231.8	390.3

Please note that, in Table 4-2, the water demands for the initial year 2001, for the First Nations, have been based on 370 Lpcpd for the urban population and 90 Lpcpd for the rural population. For later years, the rural water demand was increased to 180 Lpcpd.

Please also note the allowance of 40 L/s (or 3,456 m³/day) for Lacombe's Industrial Area. This quantity is subject to further review and is based on a graduated demand, i.e. 15 L/s - 2004, 20 L/s - 2006, 40 L/s - 2011.

For the design of the pipeline, users other than the above are also taken into account; these are the other potential users discussed in Section 3.0. For this study, it has been assumed that their demand is spread along the pipeline and equals 10% of the demands of Blackfalds, Ponoka, and Lacombe, excluding the industrial demand in Lacombe.



Table 4-3 shows the evolution of the average day demand, including other demands.

Table 4-3: Evolution of Average Day Demands, Including Other Demands (L/s)

	Year 0 2001	Year 10 2011	Year 20 2021	Year 50 2051
Blackfalds	14.1	21.7	27.3	54.9
Lacombe	39.5	63.5	73.7	115.2
Lacombe Industrial	0.0	40.0	40.0	40.0
Ponoka	28.7	33.3	38.7	60.4
Allowance for Other Demands	8.2	11.9	14.0	23.1
Montana	0.9	2.1	3.2	7.4
Samson	9.6	19.7	28.3	65.2
Ermineskin	4.5	8.8	12.9	30.3
Louis Bull	3.5	5.6	7.7	16.9
TOTAL	109.0	206.6	245.8	413.4

It is further recommended that the pipeline be designed for flows equal to 1.5 times the average day demands.

Peak day demands in the various communities may well exceed 1.5 times the average demands (for example, in Lacombe, the peak day factor is approximately 1.6). It is the intent that sufficient storage be provided in each community to be able to supply the difference between the actual peak day demand and the amount supplied by the pipeline, i.e. 1.5 times average day.

It should be noted that the above does not apply to the industrial demand in Lacombe. The maximum day for this demand is estimated at 40.0 L/s and will be provided by the pipeline.

Table 4-4 shows the evolution of the design flows (based on 1.5 times average day demands) of the pipeline.



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Table 4-4: Pipeline Design Flows (L/s) (1.5 Times Average Day)

	Year 0 2001	Year 10 2011	Year 20 2021	Year 50 2051
Blackfalds	21.2	32.6	41.0	82.4
Lacombe	59.3	95.3	110.6	172.8
Lacombe Industrial	0.0	40.0	40.0	40.0
Ponoka	43.1	50.0	58.1	90.6
Allowance for Other Demands	12.3	17.9	21.0	34.7
Montana	1.4	3.2	4.8	11.1
Samson	14.4	29.6	42.5	97.8
Ermineskin	6.8	13.2	19.4	45.5
Louis Bull	5.3	8.4	11.6	25.4
TOTAL	163.8	290.2	349.0	600.3



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5.0 Philosophy for Sizing and Upgrading of Major System Components

5.1 SYSTEM COMPONENTS

The major system components are:

- Red Deer River Water Intake (if any),
- Low Lift Station (to pump from river intake to water treatment plant),
- · Water Treatment Plant (if any),
- High Lift Station (if any),
- · Pipeline, and
- Booster Stations.

5.2 PHILOSOPHY FOR SIZING AND UPGRADING OF COMPONENTS

For the river intake and low lift station structure, at the river, a design horizon of 50 years is selected. The reason for this is that a large proportion of the cost is fixed, and related to the difficult construction in the river and the deep excavation adjacent to the river for the low lift station.

50 Year Design Horizon for River Intake and Low Lift Station Structure

Pumps inside the low lift station would be sized for the 10 year horizon. To meet the 20 year horizon, impellers and motors would be changed. To meet the 50 year horizon, larger pumps and motors would be installed.

The water treatment plant would be sized for 20 years, on an area of land large enough to accommodate an expanded plant (for the 50 year horizon). The 50 year horizon would be met by expanding the plant.

20 Year Design Horizon for WTP

The high lift station, usually located inside the water treatment plant, would be designed such that it has adequate space for 20 years. The initial high lift pumps would be designed for the 10 year horizon, and upgraded through larger impellers and motors for the 20 year horizon. The 50 year horizon would be met through expansion of the high lift station.



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For the pipeline, a design horizon of 50 years has been selected. It should be noted that the evolution over 50 years of the average day water demand is very different for the three Towns than for the four First Nations. The average day water demand for the three Towns (Table 4-2) increases from 82.3 L/s to 270.5 L/s, a factor of 3.3. Over the same period, the water demand for the First Nations is shown to increase from 18.5 L/s to 119.80 L/s, a factor of 6.5. To design a pipeline for an increase in flow as high as 6.5 is very unusual. Therefore, consideration could be given to designing the portion of the pipeline from Ponoka to Ermineskin for a 20 year design period only (during which period First Nation demand would increase from 18.5 L/s to 52.1 L/s, a factor of 2.8), and to turn this portion of the pipeline in the future, if and when the flows exceed the design flows. Such an approach would lead to lower initial pipeline costs for the First Nations.

50 Year Design Horizon for Pipeline

For purposes of this study, however, a 50 year design horizon for the total length of the pipeline, for the 50 year pipeline design flows as shown in Table 4-4, has been adopted.

The system also contains a booster station to make the water move through the pipeline. As will be seen later, such a booster station would be required at Ponoka after year 20, to move the water to the First Nations.

Table 5-1 summarizes the sizing philosophy for the major system components.

Table 5-1: Basis of Sizing of Major System Components

System Component	Design Horizon
River Intake and Low Lift Station at River: Structures	50 years
Pumps in Low Lift Station	10 years
- to meet 20 Year Horizon: Larger Impellers and Motors	
- to meet 50 Year Horizon: Change Pumps and Motors	
Water Treatment Plant to meet 50 Year Horizon: Expand Plant	20 years
High Lift Pump Station	10 years
- to meet 20 Year Horizon: Larger Impellers and Motors	·
- to meet 50 Year Horizon: Change Pumps and Motors	
Pipeline	50 years



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6.0 Water Source Options

6.1 CONNECTION TO CITY OF RED DEER

A connection to the Water Distribution System of the City of Red Deer is possible, and is further shown in this study as the "green" alternative. The connection would be at the intersection of Gaetz Avenue (Highway 2A) and Highway 11A. Treated water from the City of Red Deer's system would enter the pipeline under pressure. It should be noted that, in its rates, the City of Red Deer has assumed a dedicated line, within City Limits, to connect the regional pipeline to the Glendale Reservoir.

UMA had requested the City of Red Deer to advise at what pressures the water can be delivered. Although no official response has been received, for purposes of this study, it is assumed that the water can be supplied at a hydraulic grade of 914.0 m.

Advantages of connecting to the City of Red Deer are as follows:

Advantages

- results in a simpler Regional System:
 - no new river intake and low lift station required, and
 - no new water treatment plant and high lift station required;
- minimal staff required to operate Regional System;
- obtaining licence to withdraw water will likely be more straightforward, as City of Red Deer already has an existing licence; and
- existing experienced water treatment plant operators.

Other considerations will be:

the cost per cubic metre of water to the Regional System.

6.2 RED DEER RIVER AND NEW WATER TREATMENT PLANT

The other possibility is building a new river intake on the Red Deer River, with a low lift station to pump the water to a water treatment plant, and to pump the treated water further from the water treatment plant to the regional pipeline.



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Some issues related to this option are:

Related Issues

- availability of water in the Red Deer River;
- · raw water quality; and
- potential use of existing intakes.

There are no intrinsic advantages to building a new river intake and water treatment plant, other than possibly the final cost per cubic metre of water. This will be reviewed further in Section 17.

6.2.1 Availability of Water in the Red Deer River

There is no moratorium on the Red Deer River, and thus the Regional Group can still apply for a licence to withdraw river water.

An application for such a licence will have to include a hydrological assessment of the water source (the Red Deer River) during low flow conditions.

Currently, a study group of Alberta Environment is working on minimum in-stream needs; this minimum is required for the purpose of maintaining water quality, fisheries, the aquatic environment, and recreation needs. No magnitude of the minimum in-stream needs is available at this time.

Minimum In-Stream Needs

A report is expected later this year. A representative of Alberta Environment indicated that, on a preliminary basis, for in-stream water needs, a ballpark figure of 16 m³/s during winter months and 20-25 m³/s during the summer months could be used.

Alberta Environment also advised that the typical minimum flow in the Red Deer River since the Dickson Dam was put into operation is 16 m³/s but a few times the flow has dropped to 14 m³/s. The water licence for the Dickson Dam does not stipulate a minimum release so theoretically, the dam could turn off the flow completely at the Dickson Dam. Based on flow records at WCS 05CC002/Red Deer River at Red Deer), between 1985 (when the dam was in operation) and 1995 inclusive, the mean minimum flow was 12.8 m³/s, which is 20% lower than the 16 m³/s indicated by Alberta Environment.

Flows from the Dickson Dam



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When Alberta Environment reviews an application for a licence, they also look at the historical natural minimum flow. Again, based on the flow records at WSC 05CC002 (Red Deer River at Red Deer), the mean minimum flow was 5.44 m³/s between 1913 and 1982 inclusive, and can be taken to be the main minimum natural flow rate that is used by Alberta Environment when they review an application.

Minimum Natural Flow

Yearly withdrawals, in m³/s, for the Regional System are estimated to be as follows:

Yearly Withdrawal by the Regional System

	Blackfalds – Lacombe – Ponoka	First Nations	Total
Year 2001	0.08	0.02	0.10
Year 2011	0.16	0.03	0.19
Year 2021	0.17	0.06	0.23
Year 2051	0.27	0.12	0.39

Conclusions

- No magnitude of the in-stream flow need is available at this time but a report on this is expected sometime this year. In the absence of any better information, it has been suggested that the magnitude of the in-stream flow need is in the order of 16 m³/s during the winter months and 20-25 m³/s during the summer months. The applicability of the suggested winter in-stream flow need is questionable, as it is close to three times larger than the mean minimum flow (5.44 m³/s) before the construction of the Dickson Dam. As the intent with the in-stream flow need is to preserve the natural aquatic conditions, the mean minimum natural flow (5.44 m³/s) seems to be more appropriate than the 16 m³/s winter months flow suggested by Alberta Environment.
- A Regional Water System may have to consider sufficient raw water storage capacity to cover potential periods during which the release from the Dickson Dam is low.



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6.2.2 Raw Water Quality

The predesign report of the Stettler Water Treatment Plant (1982) notes that:

"Generally, the Red Deer River is a good quality water source. Water quality parameters affecting water treatment considerations include turbidity, suspended solids, colour, hardness and bacterial viruses. . . . Conventional water treatment technology is adequate to ensure that the above parameters comply with the Guidelines for Canadian Drinking Water Quality, 1978. This is substantiated by extensive operating experience at three water treatment plants on the Red Deer River."

No water sampling was done on the river, but the following information was obtained from the City of Red Deer's Water Treatment Master Plan (Associated Engineering, February 2001).

• The raw water is subject to flashy turbidity during spring runoff. Turbidity varies from lows of 1 to 3 NTU in the winter months to 3 to 130 NTU during spring. Turbidity during spring breakup is generally low, with flashy spikes over 100 NTU.

City of Red Deer: Raw Water Quality

Pathogenic protozoa data are as follows:

Pathogen	Units	Min. Value	Max. Value	Geometric Mean
Giardia	per 100 L	7	1,400	300
Cryptosporidium	per 100 L	0	4,700	80-180

• There is a perceived deterioration in the Red Deer River water quality, particularly with respect to organics and waterborne pathogens. Increased activity in the watershed – livestock farming, logging and municipal water discharges are all believed to be contributing to the deteriorating water quality. This situation is not unique to the Red Deer River, and the Alberta Government has a role to play in developing comprehensive watershed management programs that bring all issues to the table. It is important the City becomes more actively involved in watershed management to encourage initiatives that will improve the Red Deer River water quality.



18/14/14/14/10

Any treatment plant will have to consider the levels of Giardia and Cryptosporidium in the raw water.

Conclusions

The current Alberta Environment standards address Giardia, and require a 5.5 log removal/inactivation for the Giardia levels in the raw water, noted above. A conventional treatment plant with chlorine disinfection will be able to achieve this.

The current Alberta Environment standards do not address Cryptosporidium, although the USEPA requires a minimum 2 log removal. Considering the levels of Cryptosporidium in the raw water however, a removal efficiency of 4 log to 6.5 log may be required. This level of removal can not normally be achieved by a conventional treatment plant with chlorine disinfection.

The future predesign of a water treatment plant should thus consider other technologies, such as membrane filters, ozonation or the addition of UV irradiation of filtered water, to achieve the required removal levels of Cryptosporidium.

The City of Red Deer, for its water treatment plant, is planning along these same lines.

6.2.3 Existing Intakes: Union Carbide (Dow)

Consideration was given to the possibility of requesting the shared use of existing water intakes on the Red Deer River.

The only existing intake close enough to Blackfalds and Lacombe to warrant consideration is the one owned by Union Carbide (now a subsidiary of Dow Chemical Company).

Current information on the intake includes the following:

- The intake is located at NW 9-39-26-W4M.
- The licensed withdrawal rate is 3,632 acre feet per year, or 4,480,000 m³ per year.
- From information obtained from Union Carbide, the capacity of the intake is estimated at some 750 m³/hr. (6,570,000 m³ per year).
- Actual withdrawal in 1999 was 3,548,722 m³.



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• Union Carbide also indicated that additional capacity may be required should an additional plant be constructed on the site.

Considering that the 10, 20, and 50 year withdrawals required for the Regional System alone, are 6,500,000 m³, 7,752,000 m³, and 13,037,000 m³, sharing the existing Union Carbide intake is not a possibility. This intake is too small.



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7.0 Pipeline Alignment Options and Preferred Alignment

7.1 PIPELINE ALIGNMENT OPTIONS

Several pipeline alignments have been considered during the course of this study, four of which are shown on Figure 7.1. These four alignments can be described as follows:

- A "green" alignment connecting to the City of Red Deer's distribution system at Highway 2A and Highway 11A, then north and across the Blindman River into Blackfalds, following the railway alignment through Blackfalds and further to the southern edges of Lacombe. Here the alignment turns east, and then north, to pass Lacombe on the east side, until it hits the railway alignment north of Lacombe again. From there the alignment follows the CPR alignment into Ponoka; the alignment is between the CPR and the Battle River going through Ponoka, and further follows the CPR to when it enters the Ermineskin Indian Reserve.
- A "blue" alignment starts from a river intake located on the Red Deer River about 1.5 km upstream of the City's wastewater treatment plant. It then goes northeast through Red Deer County and then north, to cross the Red Deer River at a location about 1.5 km upstream of the Union Carbide water intake. From there, there is a branch-off westward towards Blackfalds, while the main line continues straight north, passing Lacombe just east of the existing lagoons, to meet the CPR north of Lacombe. From there the alignment is the same as for the "green" alignment (above) to the Ermineskin Indian Reserve.
- A "pink" alignment starts from a river intake located about 18 km downstream of the City of Red Deer's wastewater treatment plant, and about 4 km downstream of the mouth of the Blindman River into the Red Deer River. This alignment is otherwise the same as the "blue" alignment above.

Green Alignment

Blue Alignment

Pink Alignment



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• A "cyan" alignment starts from a river intake located upstream of the City of Red Deer, then going north to the west of the City, through the Burnt Lake area, then following Highway 2 and across the Blindman River, to Highway 597. There the alignment turns east, entering Blackfalds, and, once it hits the CPR alignment, following the same route as the "green" alignment, all the way to the Ermineskin Indian Reserve.

Cyan Alignment

• A "green/red" alignment starts from a river intake immediately upstream of the Red Deer Wastewater Treatment Plant and proceeds on the south side of the Treatment Plant to the Chiles Industrial Area. The alignment then connects to the "green" alignment at Highway 2A and Highway 11A. The alignment is approximately 2.4 km longer than the "green" alignment and would be utilized if the regional water group were to construct their own water treatment plant.

Green/Red Alignment

Other alignments which had been considered in the study, but which were abandoned, include a river intake just upstream of the mouth of the Blindman River into the Red Deer River. Because of the difficult access to the riverbank in this area, the location close (13 km) to and downstream of the City of Red Deer's wastewater treatment plant, and the difficulty of building a pipeline through the nearby Burbanks area, these alignments were abandoned.

7.2 PREFERRED ALIGNMENTS

The "green" alignment is the only one directly connecting to the City of Red Deer's water system. As such, it will need to be compared with the best of the three other alignments, each of which has its own intake and water treatment plant.

The advantages and disadvantages of the three alignments with river intake in this report, not considering cost, are shown in Table 7-1.

Advantages and Disadvantages



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Table 7-1: Advantages and Disadvantages of Pipeline Alignments Pipeline Alignments with River Intake

	"Blue" Alignment	"Pink" Alignment	"Cyan" Alignment	"Green/Red" Alignment
Advantages	Intake upstream of City's WWTP		Intake upstream of City's WWTP	Intake upstream of City's WWTP
	Shorter than Cyan Alignment	Shortest	7	Alignment is close to Town of Blackfalds
		Relatively easy access to river		Allows option of either connection to City or new water treatment plant
Disadvantages	7	Intake downstream of City's WWTP	77	
		-	Very long, longest Area near river marshy; difficult construction	Construction in industrial and WWIP area will be more difficult and likely higher land costs
	-		Burnt Lake area land expensive	

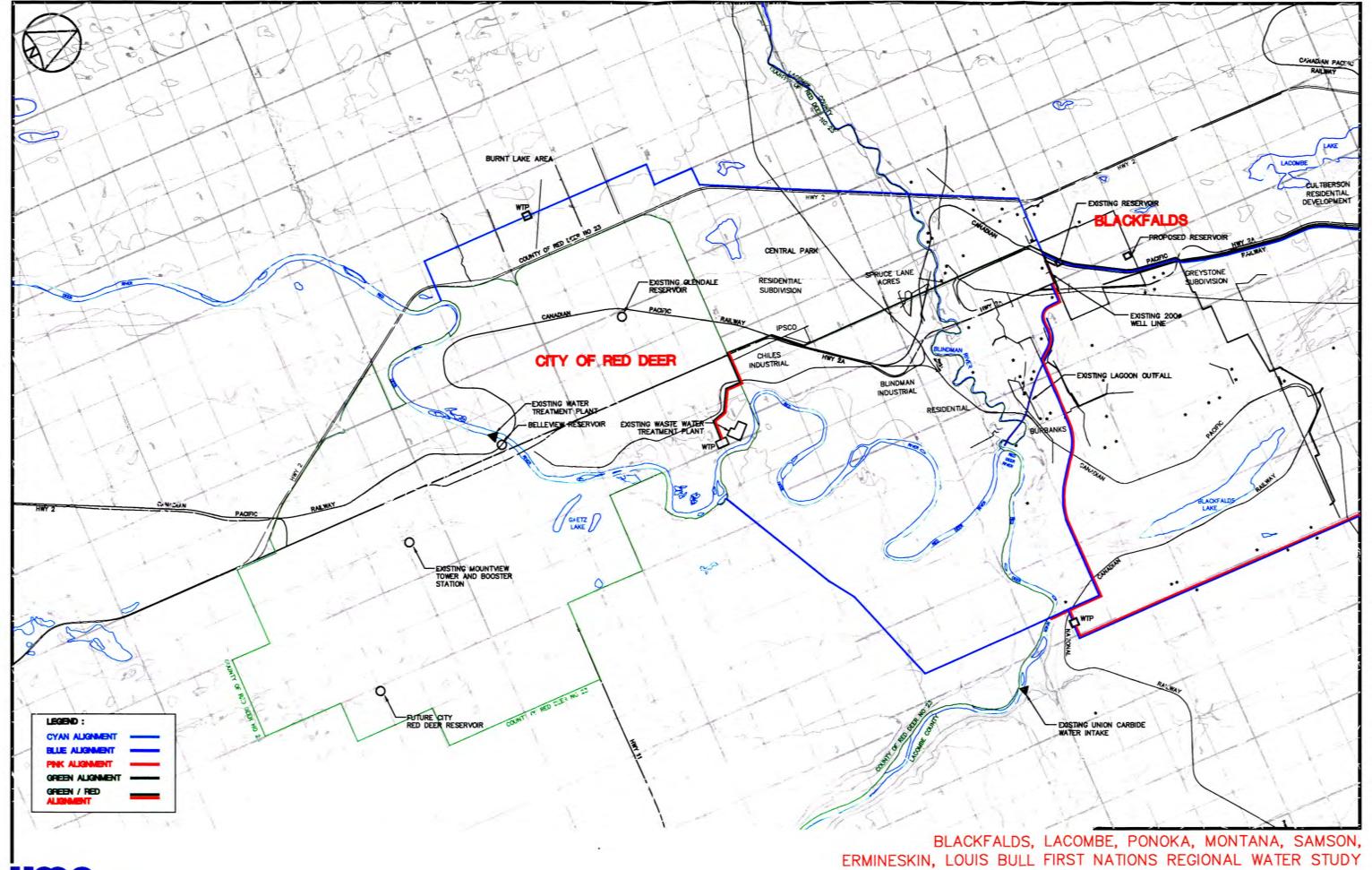
It should also be noted that, for the "pink" alignment, it was thought that the pipeline could be built inside the County's road right-of-ways. The pipeline would be built inside, but to the side of the road right-of-ways, so as not to interfere with existing roads inside the right-of-ways or possible future widening of these roads. It was thought that land costs could be avoided this way. Lacombe County was approached. They have since advised that the County prefers that the pipeline be installed in a permanent easement; it would only be their "second preference" to allow it to be installed within the road right-of-ways. The County indicated that they typically have not allowed pipeline installations in their road right-of-ways; their concerns are about waterline breaks and washing out of roads.

For purposes of this study, it has been assumed that all the pipelines will be installed in permanent easements, and the related costs have been estimated. It is recommended that, during predesign of the pipeline, the possibility of installing the pipeline in County roads be further discussed with the County.

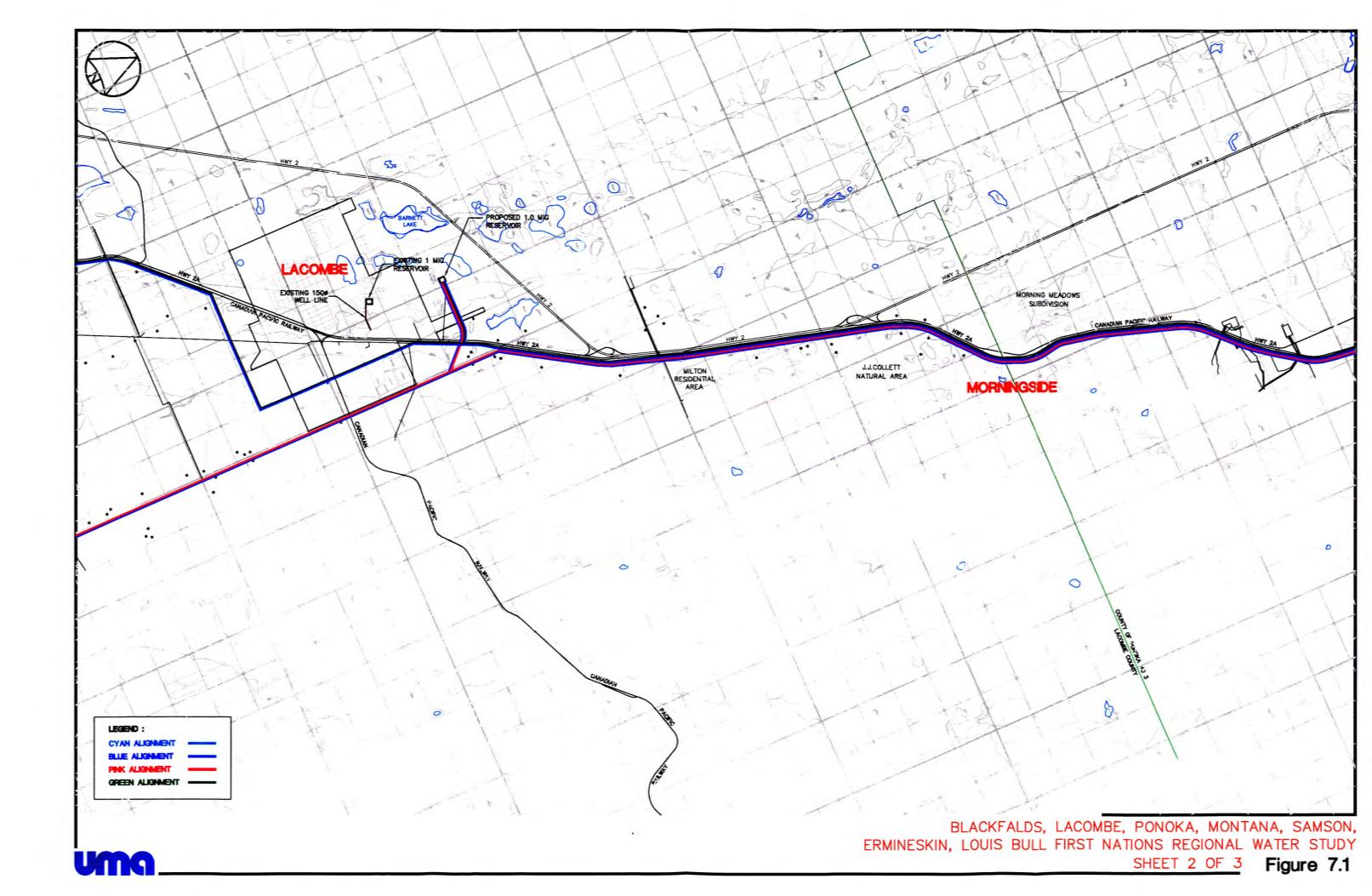
The preferred alignment, costs not considered, appears to be the "green/red" alignment. The main reason being that its intake is upstream of the City of Red Deer's wastewater treatment plant, and it is a shorter (and thus less expensive) alignment than the "cyan" alignment. The pipeline routing of the green/red

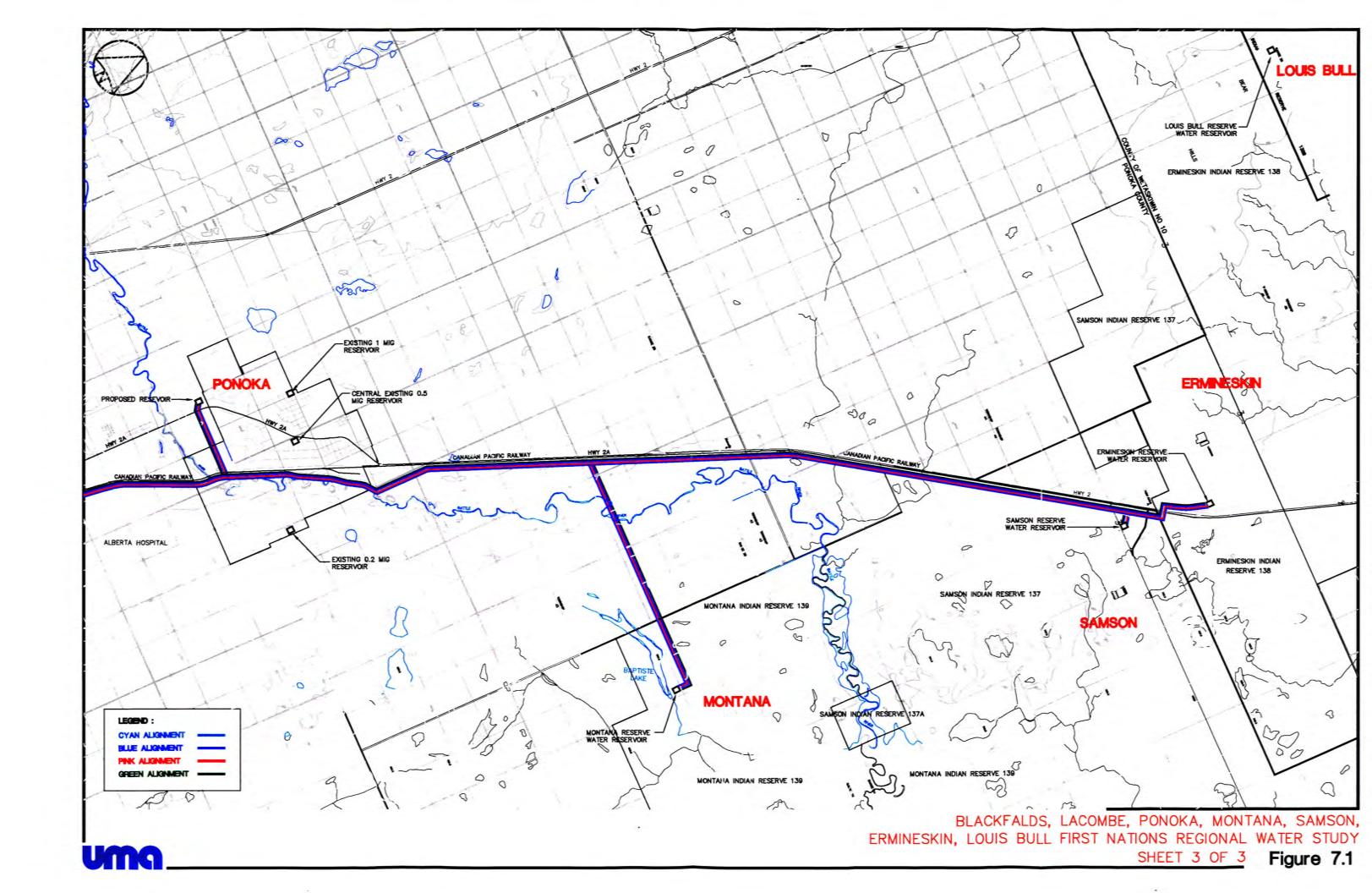
Blue Alignment Preferred





SHEET 1 OF 3 Figure 7.1





alignment is better than the blue alignment as it allows more flexibility of options and is closer to the Town of Blackfalds.

8.0 Pipeline Materials and Connection to Users

8.1 PIPELINE MATERIALS

Possible pipeline materials are:

- PVC,
- HDPE, and
- Steel.

Calculations have shown that the maximum (50 year) flows that this pipeline will be designed for, PVC pipe is capable of withstanding the pressure, including transient pressures, if the proper pressure rating is selected, and if proper protection is provided against transient pressures and high pressures due to valve closures. The River Section Crossings however, will require special consideration during predesign.

PVC pipe has the advantage over HDPE and steel of being light weight, easy to install, and cost effective.

8.2 HYDRAULIC GRADE LINES AND PIPE PRESSURE RATINGS

For each pipeline alignment, the hydraulic grade lines were calculated. These were calculated for the following cases:

Case 1 - Base Case

This is the case of the Towns of Blackfalds, Lacombe, and Ponoka alone, without the First Nations.

Base Case

Case 2

This covers both the Towns and the First Nations. It considers a 50 year design flow to the Towns and a 20 year design flow to the First Nations.

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Materials

Possible

Case 3

This also covers both the Towns and the First Nations. It considers a 50 year design flow to the Towns and a 50 year design flow to the First Nations.

The following figures show the hydraulic grade lines for the four alignments and the three cases under consideration:

- Figure 8.1.1 Green Alignment and Green/Red Alignment, Base Case
- Figure 8.1.2 Green Alignment and Green/Red Alignment, Case 2
- Figure 8.1.3 Green Alignment and Green/Red Alignment, Case 3
- Figure 8.2.1 Blue Alignment, Base Case
- Figure 8.2.2 Blue Alignment, Case 2
- Figure 8.2.3 Blue Alignment, Case 3
- Figure 8.3.1 Pink Alignment, Base Case
- Figure 8.3.2 Pink Alignment, Case 2
- Figure 8.3.3 Pink Alignment, Case 3
- Figure 8.4.1 Cyan Alignment, Base Case
- Figure 8.4.2 Cyan Alignment, Case 2
- Figure 8.4.3 Cyan Alignment, Case 3

Please note that each figure indicates the selected pipe sizes and pressure ratings.

These have been selected to be always the same for Cases 2 and 3, so that the only difference between Cases 2 and 3 is the need for a booster station, at Ponoka, for Case 3, whereas this is not required in Case 2.

Finally, please also note that:

- All Base Case figures show:
 - the hydraulic grade line for the 50 year water demands; and
 - the hydraulic grade line for the 20 year water demands.



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- All Case 2 figures show:
 - the hydraulic grade line for the "50 year Town and 20 year First Nations" water demand; and
 - the hydraulic grade line for the "20 year all over" water demand.

8.3 PROTECTION AGAINST OVERPRESSURIZING OF THE PIPELINES

Protection against transient pressures is further discussed under Section 10.

The control philosophy for the pipeline is discussed in Section 18.

The pipeline also needs to be protected against potential overpressuring. This could occur, for example, when there is no demand at all (no filling of reservoirs) while the pumps at the booster station are on.

Considering, for example, Figure 8.1.3 – Green Alignment, Case 3: Under the 50 year water demands, there is a booster station at Blackfalds, and another one at Ponoka.

If there is no demand anywhere, and if the pumps at Blackfalds are on, then the hydraulic grade of about 960 m would exist in the pipeline. The pressure at Ponoka would be about 960 m - 800 m = 160 m or 225 psi. This would overpressure the 450 diameter, PVC, C905 DR25 pipe proposed between Ponoka and Morningside.

To protect this line, a pressure reducing valve is proposed at Morningside. The pressure at the downstream side of the valve would be set at "elevation at Morningside +7 m (10 psi)". In addition, a pressure relief valve would be installed at the same location, to protect the line in case of failure of the pressure reducing valve. The setting of the pressure relief valve would be 5 psi higher than the setting of the pressure reducing valve.

8.4 Connections to Users (Reservoirs)

It has been agreed between parties that:

• The estimated cost of the Regional Water System would include one branch-off and connection from the pipeline to one selected reservoir in each Town.

Pressure
Reducing Valve
at Morningside



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- For Blackfalds, the selected reservoir is the existing one. It is recognized that
 Blackfalds' long term plans include a proposed reservoir to the north of Town.
 The filling of this proposed future reservoir is not included in this study.
- For Lacombe, the selected reservoir is the new reservoir, planned for 2001 in the
 north of the Town. The filling of the existing 1 MIG reservoir on Woodland
 Drive is not considered in this study. The filling of the existing 0.5 MIG steel
 reservoir is also not considered in this study.
- For Ponoka, the selected reservoir is the new proposed reservoir at the southwest corner of the Town. The filling of the other, existing reservoirs (Lucas Heights and Central), is not considered in this study.
- For Montana, the selected reservoir is the one near Baptiste Lake.
- For Samson, the selected reservoir is the one on Louis Avenue and Yellowhead Drive.
- For Ermineskin, the selected reservoir is the one in SE 32-44-24-W4, not far from Highway 2A.
- For Louis Bull, it was agreed that, for purposes of this study, the required water flow would be brought to the Ermineskin reservoir only. INAC would then review later how the Louis Bull demand will be brought to the Louis Bull reservoir.

The required sizes for the reservoir connections (branch-offs) have been calculated for both the 20 year and 50 year requirements. Table 8-1 summarizes these requirements.

Required Sizes of the Reservoir Connections (Branch-Offs)

Table 8-1: Reservoir Connections (Branch-Offs) - Required Sizes

	Applies to Alignments	Size for 20 Year Flows	Size for 50 Year Flows	Length of Connection
Blackfalds	Green & Cyan	100 mm	150 mm	25 m
Blackfalds	Blue & Pink	200 mm	250 mm	8,300 m
Lacombe	All	200 mm	300 mm	1,200 m
Ponoka	All	200 mm	250 mm	1,600 m
Montana	All	100 mm	150 mm	5,000 m
Samson	All	150 mm	200 mm	150 m
Ermineskin	All	150 mm	150 mm	10 m



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Please note that the above connection sizes have been calculated assuming that the total flow for the particular user (Town or First Nation) is supplied to the one reservoir (selected above) through one single connection.

Future predesign can review these assumptions, e.g. Ponoka and Lacombe might want water delivered to more than one reservoir.

The cost estimates in this report include the costs for the 50 year connections only.



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9.0 SCADA System

The Supervisory Control and Data Acquisition system is an important element of the pipeline, pump stations and reservoir fill points.

This system will allow the central operator to monitor and control pipeline flows, individual reservoir fill rates and pipeline pressures.

Control Pipeline Operator

In addition, monitoring of the fill rate and level of the local reservoir will also be available locally, at each community.

This SCADA system will allow the operator to ascertain that minimum pressures at key locations in the pipeline are maintained, and to check on the water levels in each water reservoir. If necessary, the central operator can override the automatic controls, to favour the filling of certain reservoirs over others. Normally, such overriding will not be required.

The system will consist of, at each local reservoir site:

- a pressure sustaining valve;
- a fill rate control valve;
- a magnetic flowmeter;
- an ultrasonic level transmitter;
- a pressure transmitter;
- a PLC/RTU;
- a site operator interface;
- a radio modem;
- an antenna;
- a lighting arrestor; and
- a UPS system.



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In addition, at the upstream end of the pipeline at Morningside, there will also be:

- a pressure transmitter;
- a PLC/RTU;
- a generator interface;
- a radio modem;
- an antenna;
- a lighting arrestor; and
- a UPS system.

The central control room can be located at the proposed water treatment plant, in case of a water treatment plant. In case the pipeline is connected to the City of Red Deer's water system, the central control room can be located at the Public Works office of one of the communities, e.g. Lacombe.

Central Control Room

Local operators of the other communities can telephone the central operator in case of concerns; the central operator is the only one who can override automatic controls on the system.



10.0 Pipeline Transient Pressures

Transient pressures in a pipeline are deviations from the normal steady state pressures. Both positive pressure surges and negative pressures (vacuum) may occur.

Surge pressures are generated by changes in velocity of the water flowing in the pipeline. Causes of pressure surges include:

- opening and closing of pipeline valves;
- starting and stopping of pumps;
- liquid column separation; and
- entrapped air.

The maximum surge of pressure is related to the maximum velocity in a pipeline, and to the material and thickness of the pipeline wall. For example, in a 500 mm diameter PVC pipeline, with a wall thickness of 28 mm (DR18), where the velocity of the water is 1.5 m/sec., the maximum surge pressure can be 87 psi above the normal water pressure.

Preliminary calculations for this report have considered transient pressures, and preliminary pipe selections have been made accordingly. Still, it is recommended that, during predesign and design of the pipeline, a detailed analysis of transient pressures be made to include simulations of value operations, pump start-up and shut-down operations, power failure, etc. Such an analysis will allow:

- choosing the type and proper location for protection devices; and
- making the optimum selection of pipe and wall thickness.

Causes

Magnitude of Surges

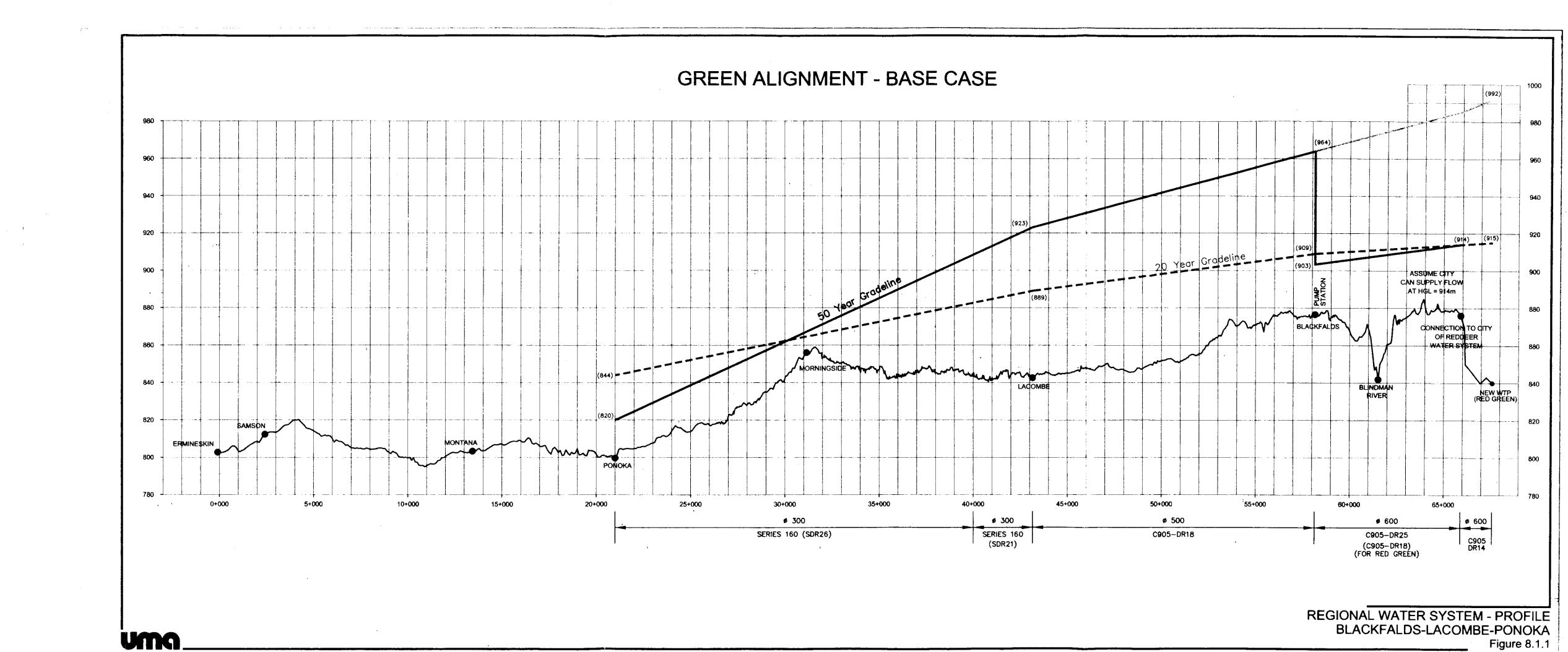


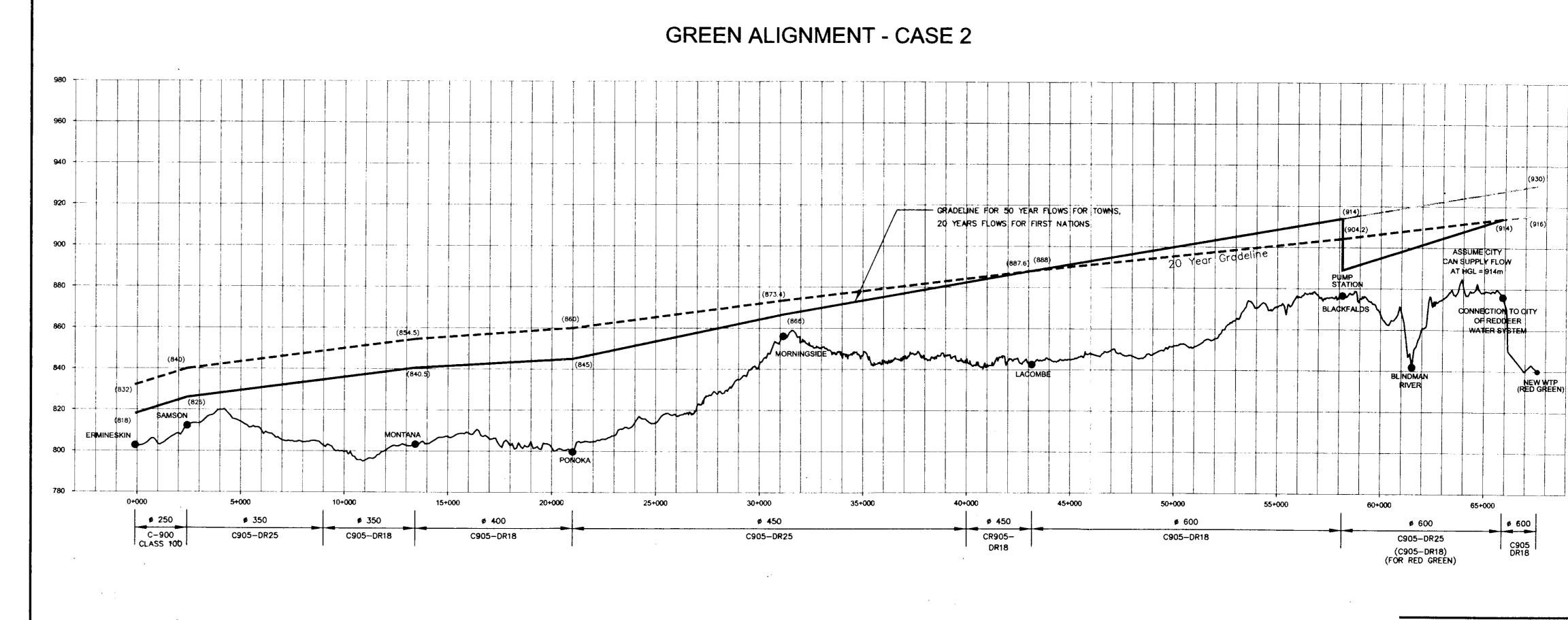
Typical surge protection devices include:

Protection Devices

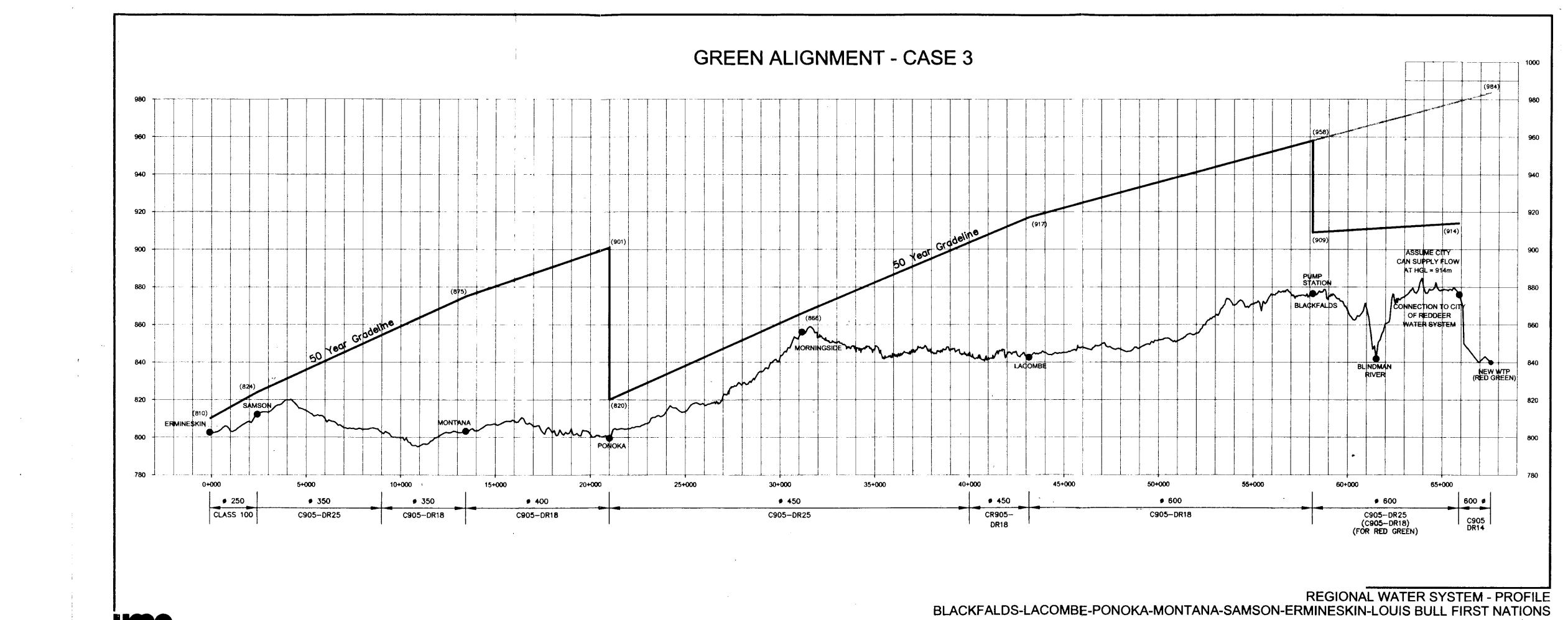
- slow closing valves which will control the minimum period of time over which a valve can close;
- time delays, for example to prevent pump start-up during a transient pressure event;
- surge tanks;
- standpipes; and
- pressure relief valves and bypass valves.

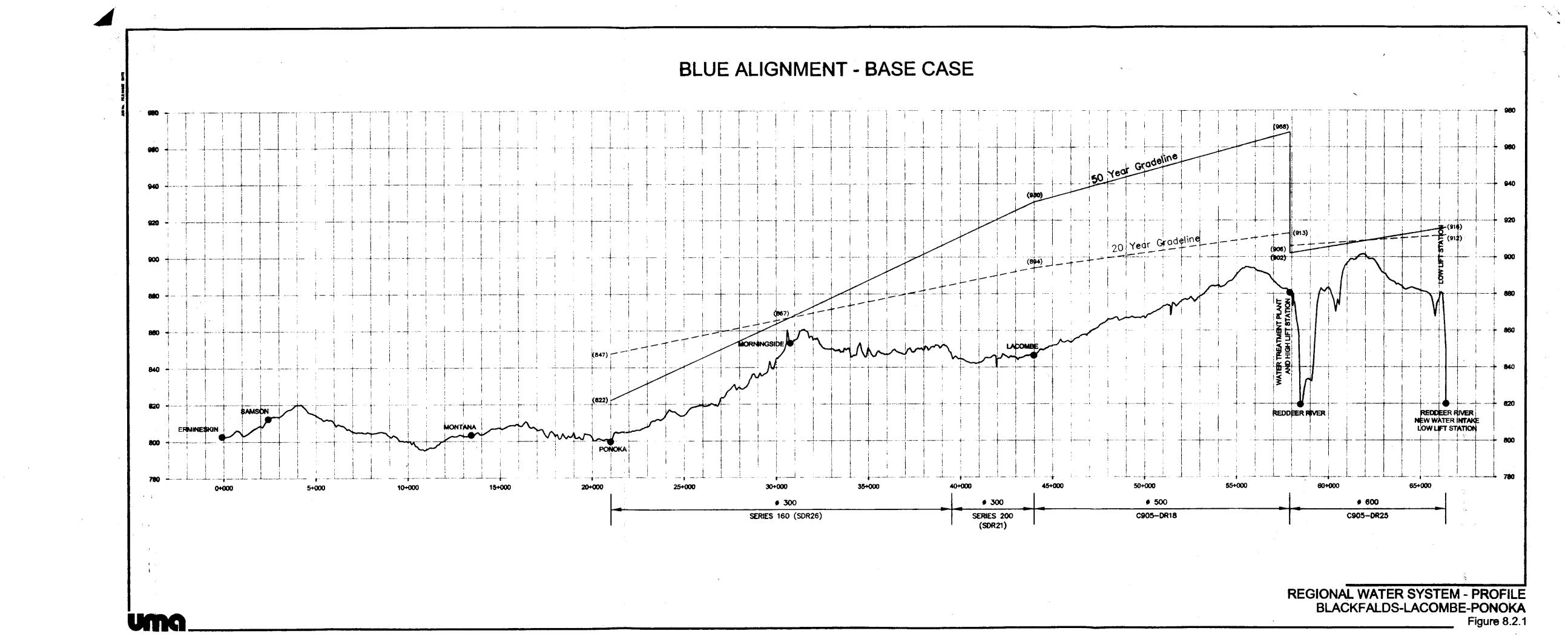


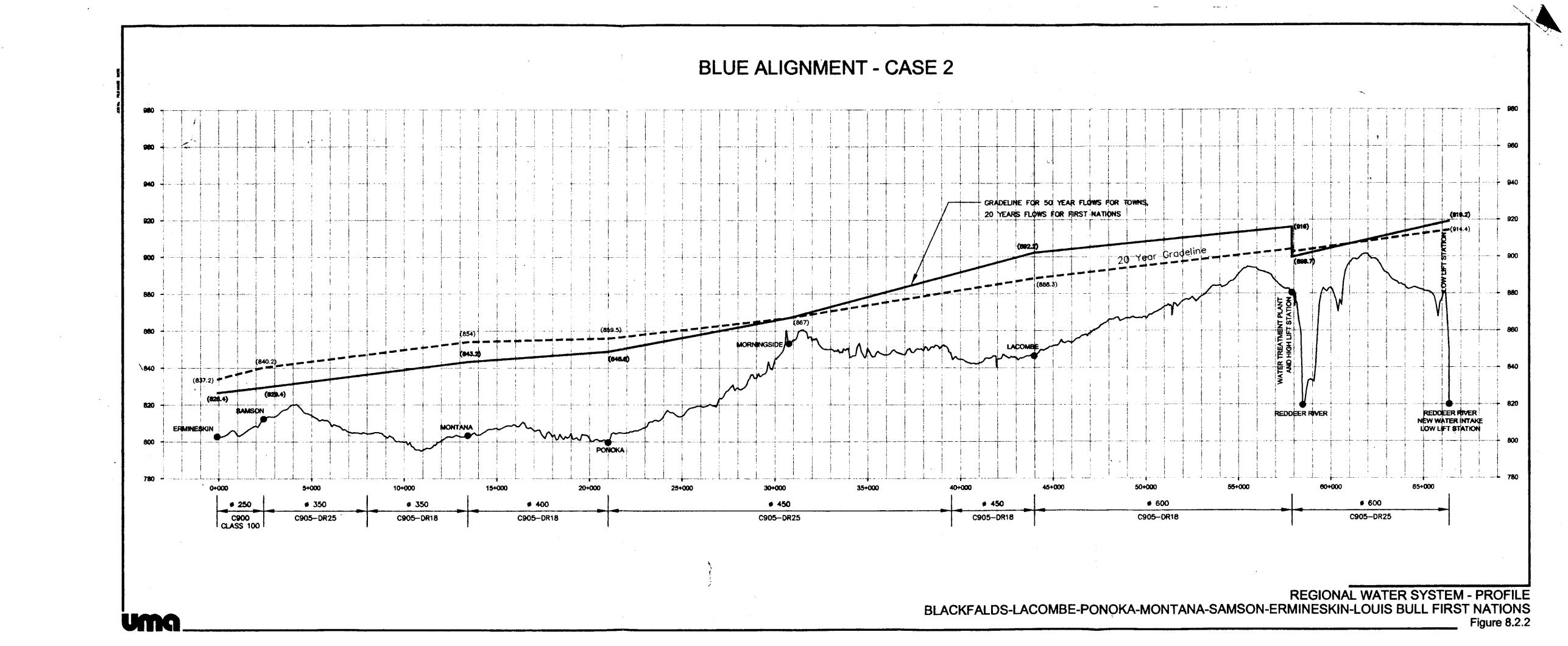


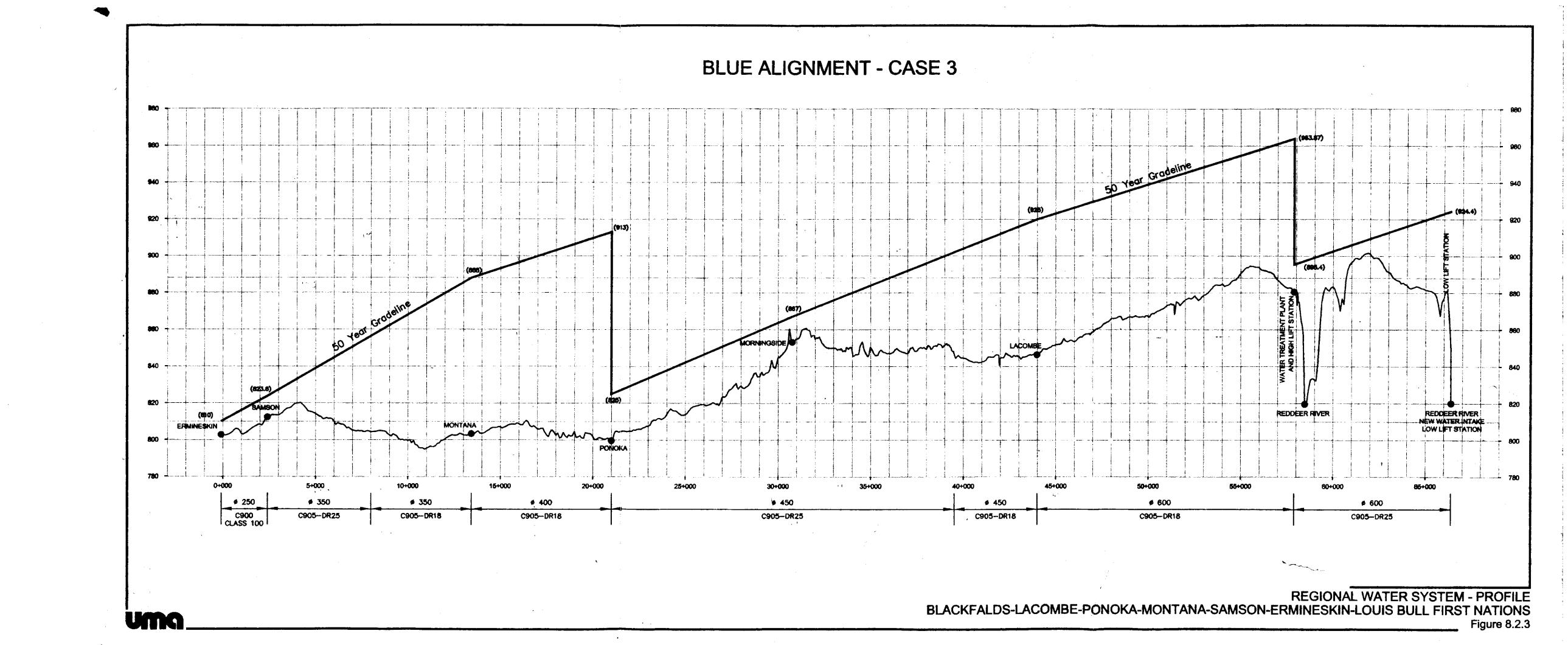


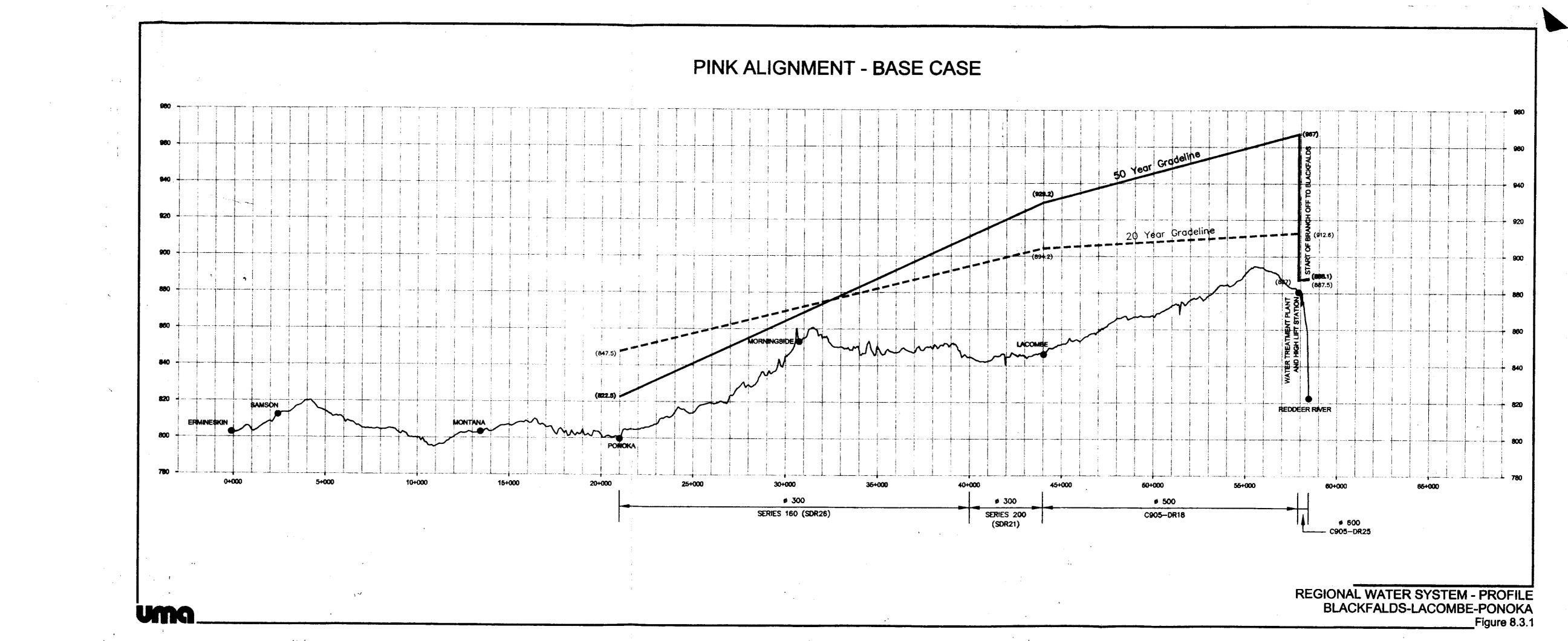
REGIONAL WATER SYSTEM - PROFILE

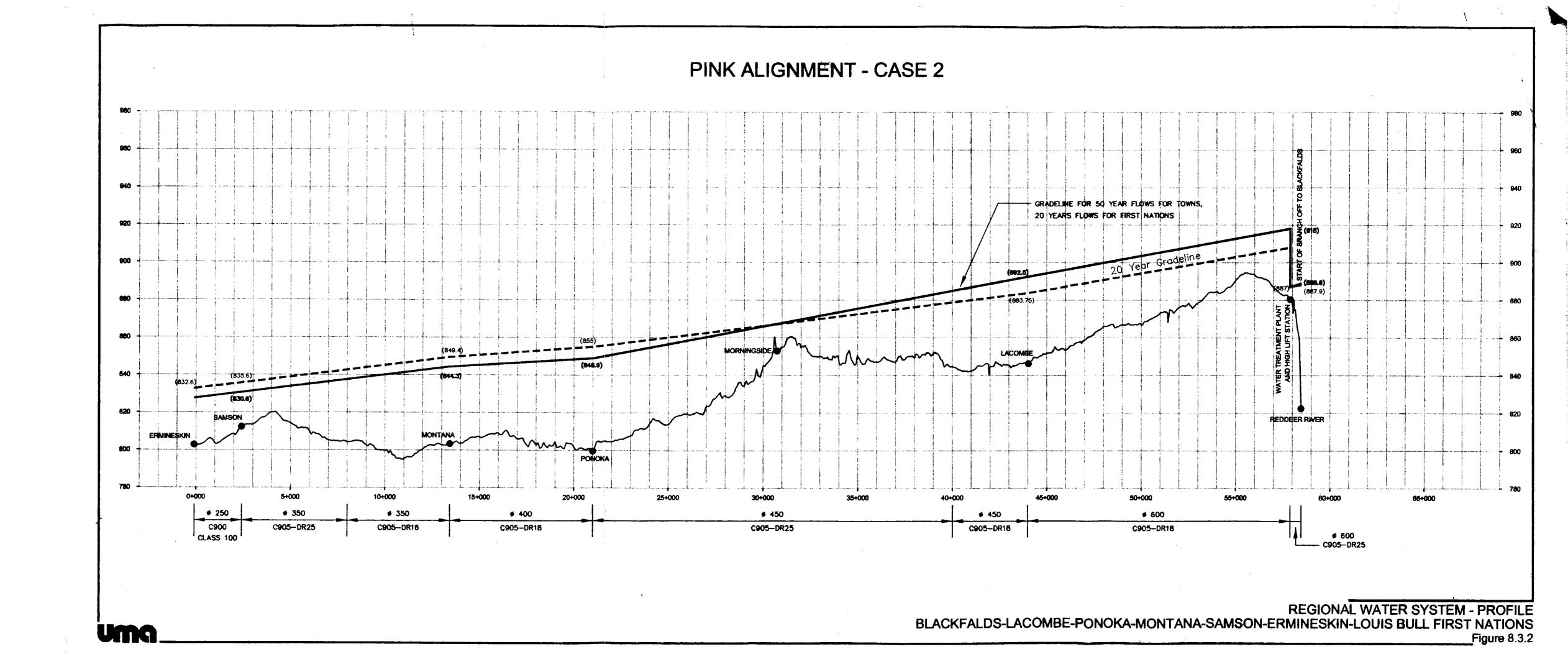


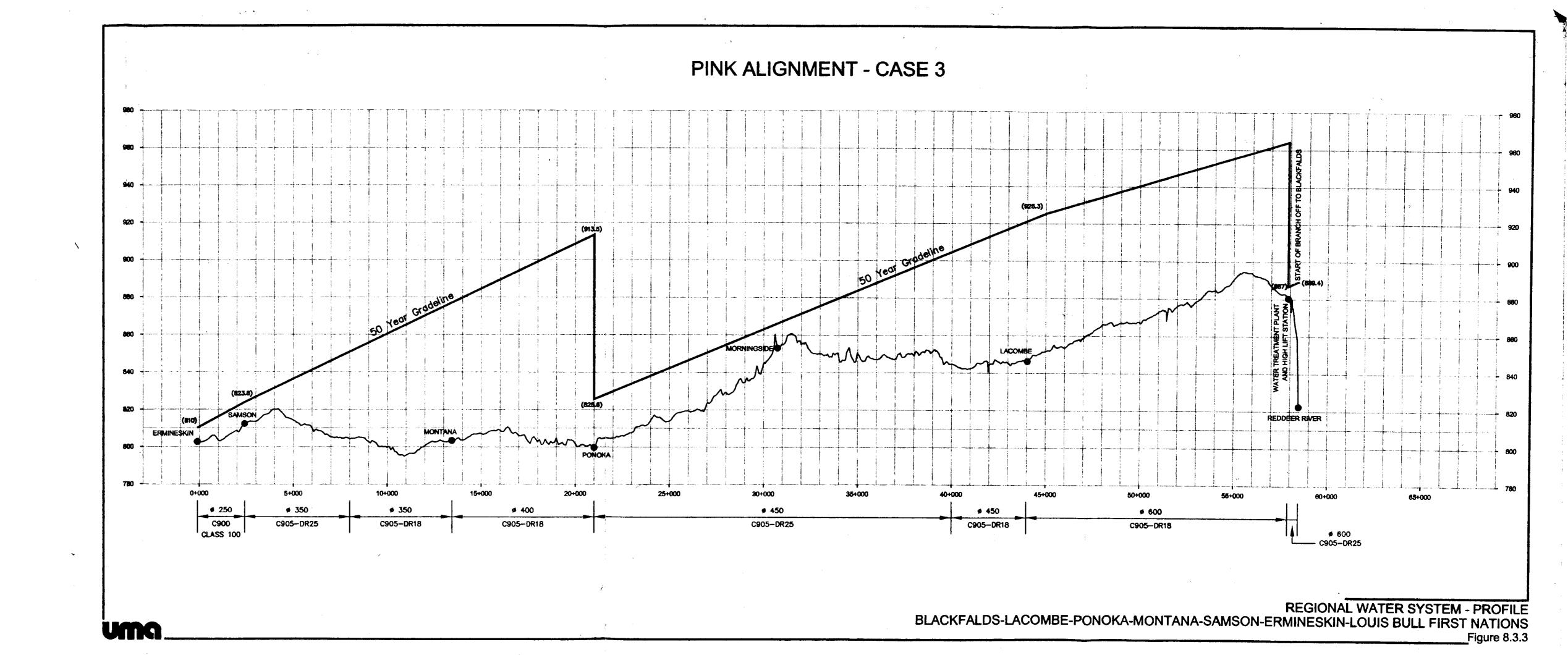


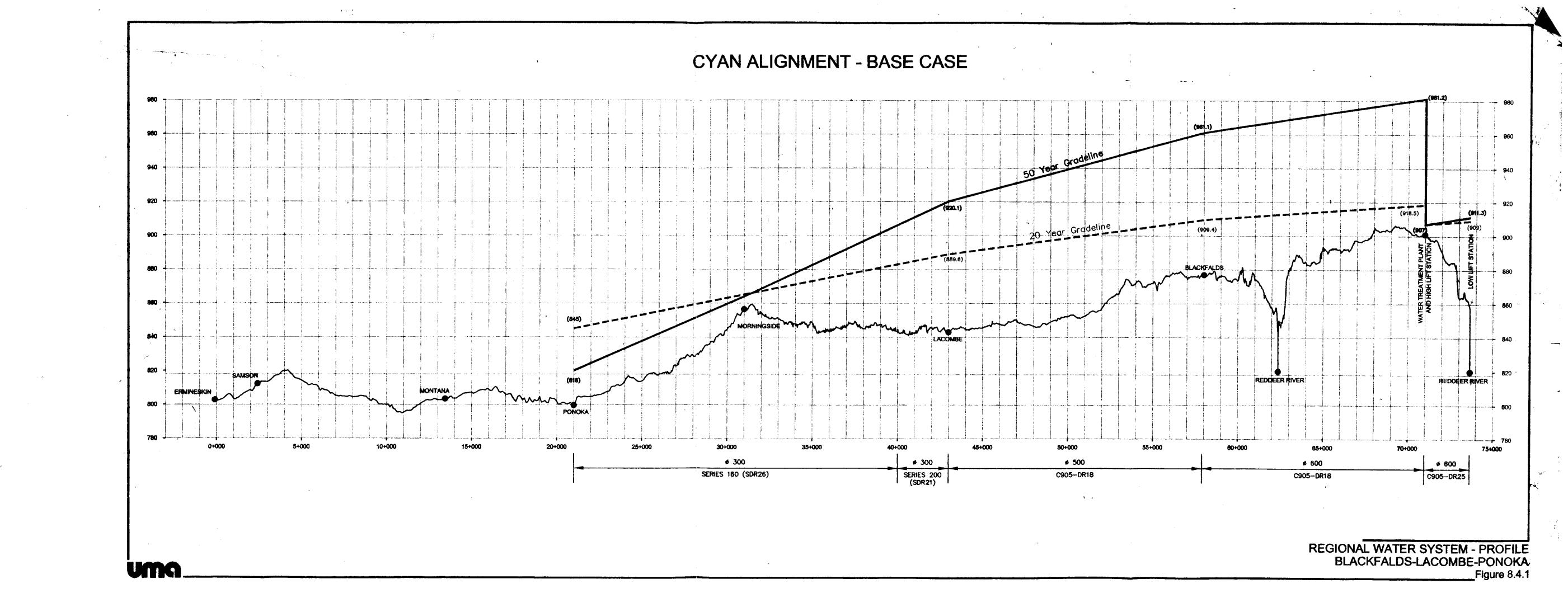


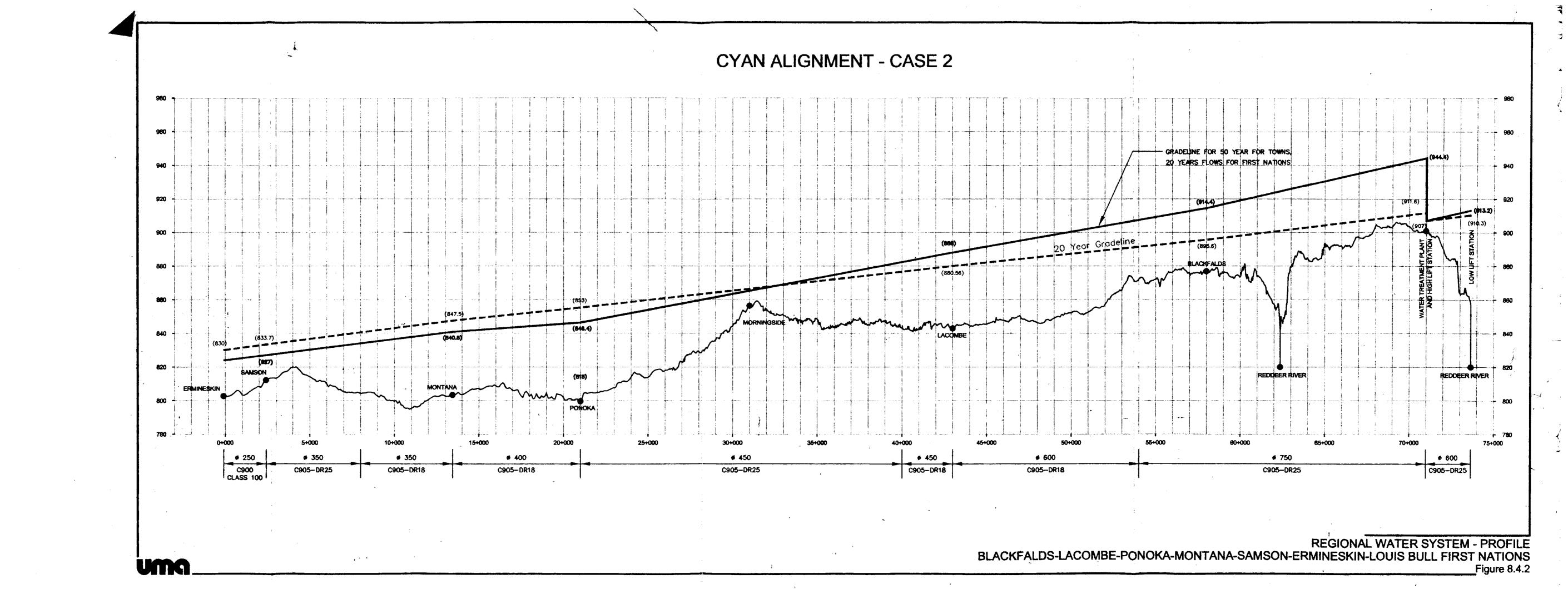


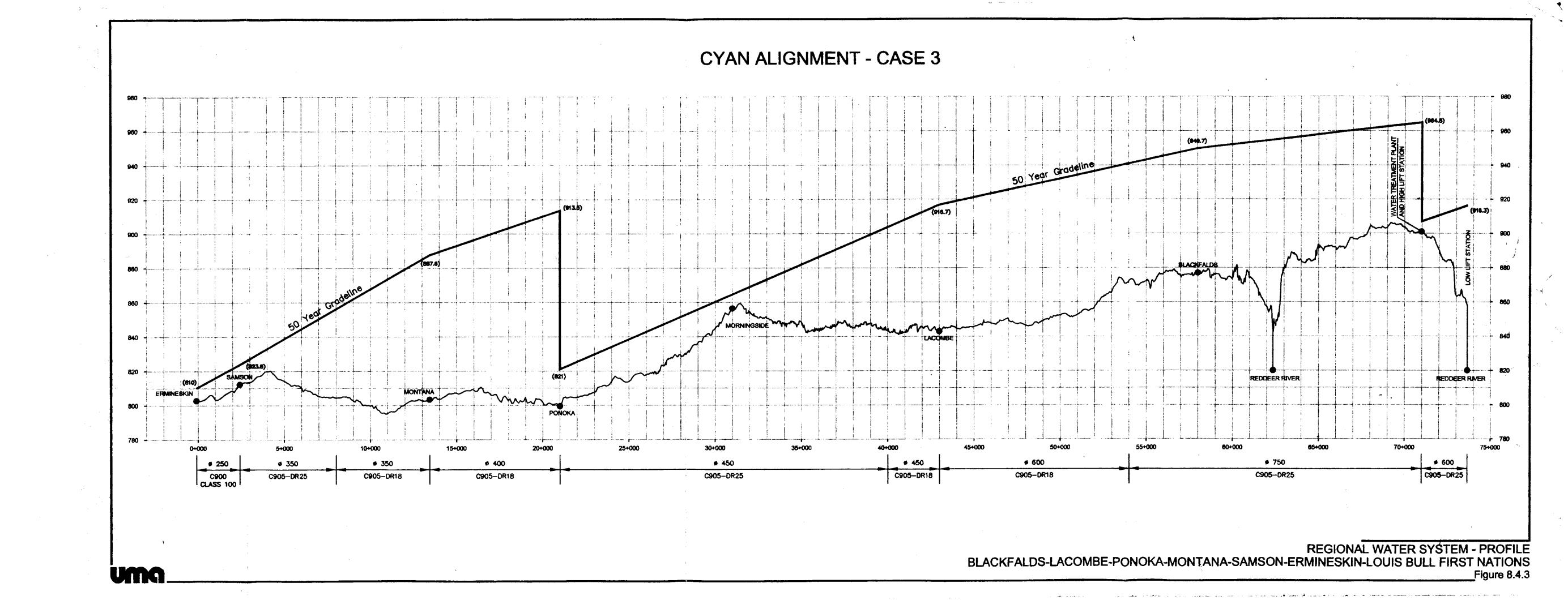












11.0 Water Treatment Plant

11.1 CAPACITY CRITERIA

The new water treatment plant will be designed to provide a capacity to meet the 20 year pipeline design flows as shown in Table 4-4 above.

The plant will be sized to produce water at a rate equal to the 20 year pipeline design flow plus plant losses (due to backwashing, filter rinse to waste, water required for flushing, and other in-plant water requirements) over a 22 hour period.

This in-plant water requirement will be assumed to be 10% of the maximum day demand. The following, Table 11-1, depicts projected plant capacity requirements.

Blackfalds, Lacombe and Ponoka

(L/s)

Blackfalds, Losses

(m,3)

3,015

33,169

384

Table 11-1: Plant Capacity Requirements

11.2 WATER TREATMENT PROCESSES

All water treatment facilities are to be designed to meet or exceed the Alberta Environment Standards and Guidelines for Municipal Waterworks, Wastewater and Storm Drainage Systems, 1996 Revision.

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Conventional water treatment plant processes would typically consist of the following:

Conventional Plant

rapid mixing of chemicals;

Blackfalds, Lacombe, Ponoka and

First Nations

- flocculation (e.g. hydraulic flocculators);
- · sedimentation (e.g. horizontal flow type; up-flow type);
- filtration (e.g. declining rate filtration, constant rate filtration); and



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 disinfection (e.g. post-chlorination to ensure bacteriologically safe treated water; pre-chlorination might be considered to ensure individual unit processes are not affected by bacterial growths).

Chemicals typically used include:

- aluminum sulphate (liquid alum, dosage as liquid alum, primary coagulant);
- polyelectolyte (praestol, powder bags of 20 kg, secondary coagulant);
- sodium hydroxide (caustic, for pH adjustment); and
- chlorine (as gas, 68 kg cylinders or ten containers, disinfection).

While this report and the cost estimates allow for hydraulic flocculators, horizontal flow type sedimentation, declining rate filtration using dual media anthracite and sand filters, the Predesign Report should compare alternate types of flocculation, sedimentation and filtration and recommend the most effective solution.

Under the present Alberta Environment Standards and Guidelines, a surface water treatment system shall ensure a minimum reduction in pathogen levels as follows:

Disinfection

- 3 log reduction in Giardia; and
- 4 log reduction in viruses.

These required reductions are achieved by removals/inactivation utilizing conventional filtration plus removals/inactivation due to disinfection. Conventional filtration methods provide a reduction credit as follows:

Giardia Credit: 2.5 log

Virus Credit: 2.0 log

The remainder of the log reduction has to be made up by disinfection. For disinfection to be effective in inactivation of Giardia and viruses, chlorine contact time is required. The required contact time is dependent upon the pH of the treated water, the chlorine residual concentration, and the temperature of the treated water. The Guidelines and Standards give the requirements for disinfection in terms of the CT requirement, where the CT requirement = Concentration (mg/L chlorine residual concentration) x Time (minutes chlorine contact time for inactivation at the

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given chlorine residual concentration, pH level and temperature). If the pH of the treated water is maintained at 7.5, at a temperature of 0.5°C, the required CT to provide the additional 0.5 log reduction for Giardia is 40. The required CT to provide the additional 2.0 log reduction for viruses is 6. Therefore, if adequate CT is provided for the inactivation of Giardia, inactivation of viruses will be realized.

The predesign should further analyze how the CT of 40 will be achieved. The variables are: the chlorine residual level, the treatment of the flow patterns in the clearwell at the plant, and consideration of the length of the pipeline from the water treatment plant to the first user (possibly at Blackfalds).

11.3 CRYPTOSPORIDIUM

As indicated in Section 6.2.2, the current Alberta Environment Standards do not address Cryptosporidium (although the USEPA requires a minimum 2 log removal).

Cryptosporidium Not Addressed in Standards

A 2 log removal for Cryptosporidium can be achieved by a conventional treatment plant.

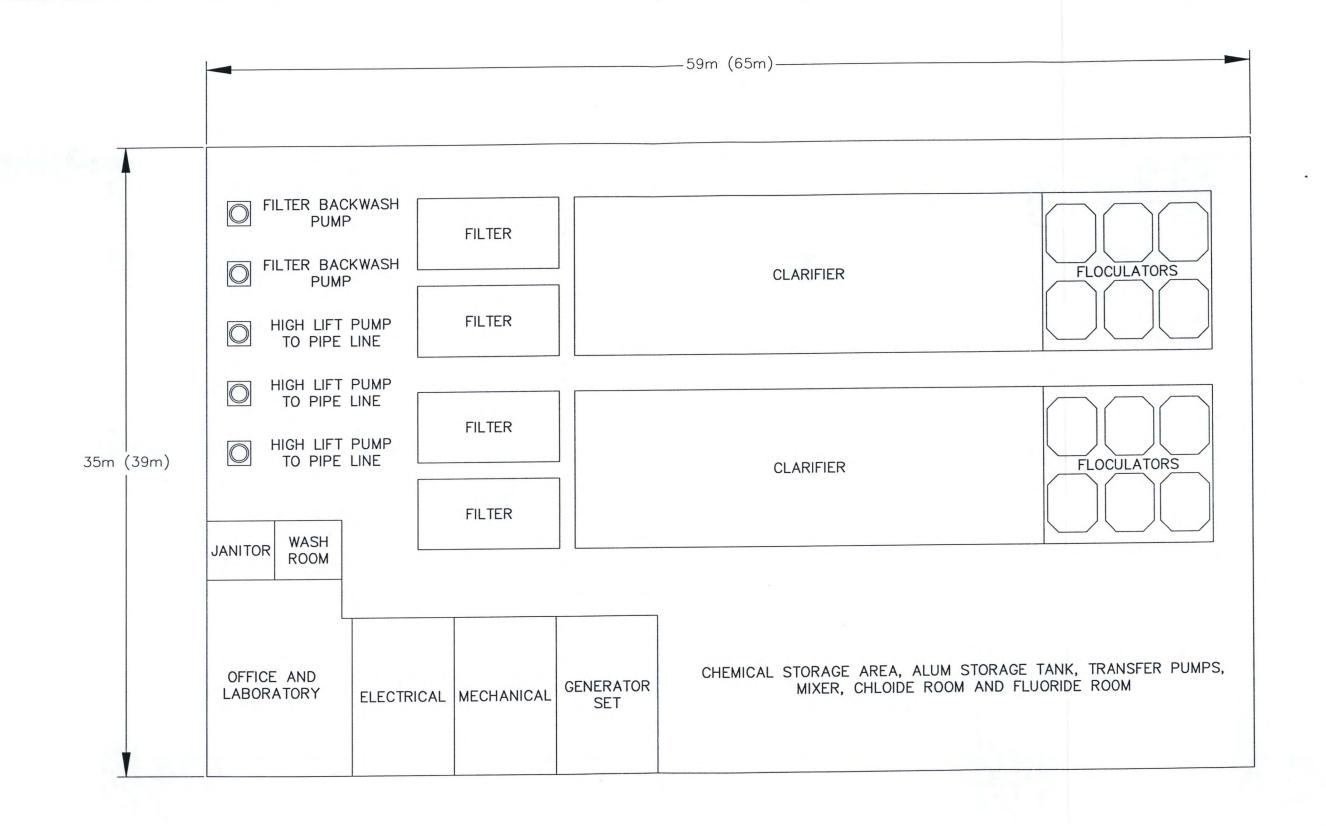
However, the City of Red Deer's Water Treatment Master Plan (Associated Engineering, February 2001) indicates high levels of Cryptosporidium in the raw water, which would require 4 log to 6.5 log removal efficiency. This level of removal can not normally be achieved by a conventional treatment plant with chlorine disinfection.

The future predesign of a water treatment plant should thus include sampling and analyzing of the raw water, and, if the high levels of Cryptosporidium are confirmed, consider alternate technologies such as membrane filters, ozonation or the addition of UV radiation of filtered water, to achieve the required removal levels of Cryptosporidium.

The effect on cost of such technologies has not been considered in this report.



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REGIONAL WATER SYSTEM - PRELIMINARY CONCEPT BLACKFALDS-LACOMBE-PONOKA-MONTANA-SAMSON-ERMINESKIN-LOUIS BULL FIRST NATIONS Figure 11.1

11.4 FLUORIDATION

Fluoridation has not been considered at this stage. The need for fluoridation should be considered in the predesign report.

11.5 STORAGE OF RAW RIVER WATER

Storage of raw river water, for example for a period of 7 to 21 days, during periods of high turbidity in the river, is used in some locations on the Red Deer River, to reduce the turbidity of the raw water prior to it entering the plant. At the intake sites considered in this study, it is expected that the concentration and duration of high turbidity is much reduced in comparison with locations as for example Drumheller. Consequently, raw water storage for turbidity reasons is not considered at this time.

Storage for Sedimentation Load

Storage of raw river water might have to be considered to cover periods of time where the release of the Dickson Dam might be too low to accommodate all water users, as was verbally suggested by an Alberta Environment representative. However, in view of the fact that the 20 year withdrawal for this regional system, including the First Nations, is only 0.2 m³/s, when compared with the mean minimum flow of 12.8 m³/s of the Red Deer River at Red Deer (between 1985 and 1995 inclusive), we have not allowed for storage of raw water at this time. However, we have allowed for land for the possible future addition of such storage.

Storage to Bridge Low Supply Periods



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12.0 Land Issues

Land is required for:

- the river intake and low lift station (if any);
- the water treatment plant and the high lift pump station; and
- pipeline permanent and working easements.

12.1 RIVER INTAKE, LOW LIFT STATION, WATER TREATMENT PLANT AND HIGH LIFT STATION

We have allowed for an area of 1.6 ha (4 acres) for the water treatment plant and low lift station, including for future expansions (50 year horizon) of these facilities.

We have also allowed for an area of 46 ha (115 acres) for the possible future installation of raw water storage (14 days) and sludge lagoons, even though these possible future components are not included in the proposed water treatment facilities.

12.2 PIPELINE

For the length of the pipeline, it has been assumed that the following easements will be required:

- permanent easement: 10 m wide, plus
- working easement, 15 m wide, for a total width of 25 m.



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13.0 Regulatory Issues

13.1 RED DEER RIVER INTAKE

A Regional Water System with a new treatment plant will require a new intake and the associated licences and approvals for an intake in the Red Deer River.

The process and time requirements for new intake applications have greatly increased in recent years and, in particular, due to the existing water commitments on the Red Deer River, this will be an important and timely component in the implementation of a Regional Water System.

Approvals and licences are required through the following government agencies:

Approvals and Licences Required

- Provincial:
 - Alberta Environment Water Resources
 - Alberta Environment Fisheries
- Federal
 - Department of Fisheries and Oceans
 - Department of Navigable Waters
 - National Coast Guard

There is also a requirement from Alberta Environment to determine the "In Stream Flow Needs" of the Red Deer River at the intake location and an associated hydrological assessment of the low flow conditions.

This analysis looks at the minimum water requirements of all river users, including:

- fisheries;
- municipalities/industry;
- recreation users; and
- others.



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Based on these minimum water requirements, a restriction on water withdrawal may occur during river low flow periods. Separate studies on the river hydraulics and fishery issues may be required for the approval process. It is suggested that a considerable time (1 to 2 years) be allowed for the study, advertising and approval process associated with a new intake.

13.2 WATER TREATMENT PLANT

A new water treatment plant will require the approval of Alberta Environment, Standards and Approvals Division. The Alberta Environment "Standards and Guidelines for Municipal Waterworks, Wastewater and Storm Drainage Systems" will apply to the water treatment plant.

It is suggested that ongoing meetings with Alberta Environment occur throughout the preliminary and design phases of the water treatment plant which will facilitate the final approval of the facility. In addition, any areas of the treatment plant that deviate from the standards or any new technologies will require close consultation and review by Alberta Environment before implementation.

13.3 PIPELINE AND LAND RECLAMATION ISSUES

All pipelines in Alberta are classified into minor and major, based on their length and size. Major pipelines do require specific testing and reporting in respect to reclamation.

A major pipeline is determined by the following formula:

Length of Pipeline (km) x Diameter of Pipe (mm) > 2,690

The Red Deer Regional Water Pipeline will be classified as a major pipeline and specific testing, reporting and approvals will be required in respect to topsoil handling, restoration and inspections by Alberta Environment and Alberta Agriculture.

Formula for Determining a Major Pipeline



This will involve soils testing along the pipeline route by an Agrologist, determination of topsoil and subsoil zones, recommendations of topsoil separation and replacement during construction and methods to minimize impacts during construction of the pipeline.

13.4 OTHER ISSUES/INTER-BASIN TRANSFER

The Red Deer Regional Water System will entail water withdrawal from the Red Deer River, however, wastewater discharge from the communities of Lacombe, Ponoka and the Hobbema First Nations will be to the Battle River System.

This will require separate approvals and possibly advertising and public hearings to approve this component. Sufficient time should be allowed for approval of this concept.



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14.0 Capital Cost Estimates

The capital cost estimates have been developed for the assumptions and design horizons indicated above.

For the pipeline, they include a 10% spare capacity of the non-industrial consumption in Blackfalds, Lacombe and Ponoka.

The cost estimates include (when applicable):

- · river intake;
- · low lift station;
- water treatment plant;
- land for low lift station and for water treatment plant, and for possible future raw water storage ponds (14 days) and sludge lagoons;
- access road to low lift station;
- pipeline, PVC, mostly C905, 3 m bury;
- removal and replacement, in a controlled fashion, of topsoil, along the pipeline right-of-way;
- permanent and working easements;
- utility and pipeline crossing;
- river crossings (assumed HDPE, directional drilled);
- railway crossings;
- paved road crossings;
- all-weather road crossings;
- · valves on the pipeline, at least every 8 km;
- pig launcher and retriever stations at each change of diameter;
- testing, cleaning and commissioning of the pipeline;
- one connection to one reservoir in each community, sized for the 50 year flow;
 and



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a SCADA system for this pipeline, including a pressure sustaining valve, a full
control valve and a magnetic flowmeter on each fill line, as well as a pressure
transmitter, or level transmitter in each reservoir, and a site PLC/RTU, radio
modem, antenna, lightning arrestor and UPS. Pressure control equipment is also
included at Morningside.

The cost estimate does not allow for:

Not Included in Cost Estimate

- raw water storage ponds at the water treatment plant;
- access road to water treatment plant. The plant is assumed to be located near an existing road;
- increased costs (if any) due to the possible application of non-conventional technologies such as membrane filters, ozonation or the addition of UV radiation of filtered water, to achieve higher than log 2 removals of Cryptosporidium; and
- booster stations along the pipeline. The only pumping stations allowed for are
 the low lift station near the river (in case of a river intake) and the high lift station
 at the water treatment plant. Calculations have shown that booster stations
 along the pipeline will only be required after 20 years.

Table 14-1 provides the capital cost estimates for the four pipeline alignments, for the Base Case, i.e. Blackfalds, Lacombe and Ponoka only.

Table 14-2 provides the capital cost estimates for the four pipeline alignments for the case where the Montana, Samson, Ermineskin and Louis Bull are included.



Table 14-1: Regional Water System Capital Cost Estimates
Base Case
Blackfalds, Lacombe and Ponoka Only

		Green Alignment Connects to City of Red Deer	Blue Alignment Intake Upstream of WWTP	Pink Alignment Intake Downstream of WWTP	Cyan Alignment Intake Upstream of WWTP	Green/Red Alignment Connects Upstream of WWTP
		L = 45 km	L = 45.5 km	L = 37.5 km	L = 52.5 km	L = 47.4
1.	Water Transmission Main	\$7,270,000	\$7,277,500	\$5,312,500	\$9,692,500	\$7,658,000
2.	Topsoil Removal/Replacement	\$486,000	\$491,400	\$405,000	\$567,000	\$512,000
3.	Permanent and Working Easements	\$668,000	\$675,390	\$556,640	\$779,300	\$703,600
	Utility and Pipeline Crossings	\$24,000	\$24,000	\$24,000	\$24,000	\$36,000
	River, Railway, Highway, Paved Road and All-Weather Road Crossings	\$538,000	\$394,000	\$326,000	\$614,000	\$568,000
	Valves, Pig Launcher and Retriever Stations	\$709,000	\$287,400	\$287,400	\$540,400	\$709,000
	Testing, Cleaning and Commissioning	\$35,000	\$35,000	\$35,000	\$40,000	\$35,000
	Subtotal Pipeline	\$9,730,000	\$9,184,690	\$6,946,540	\$12,257,200	\$10,221,600
	River Intake and Low Lift Station	NIL	\$2,145,000	\$2,145,000	\$2,145,000	\$2,145,000
9.	Water Treatment Plant	NIL	\$9,626,000	\$9,626,000	\$9,626,000	\$9,626,000
10.	Land for LLS and WIP for Possible Future Ponds, etc.	NIL	\$312,500	\$312,500	\$312,500	\$312,500
11.	Access Road to LLS	NIL	\$200,000	\$200,000	\$200,000	\$200,000
12.	Pipeline SCADA System	\$159,000	\$159,000	\$159,000	\$159,000	\$159,000
13a.	Connection to Blackfalds Reservoir	\$1,625	\$986,000	\$986,000	\$1,625	\$1,625
13b.	Connection to Lacombe Reservoir	\$197,800	\$275,300	\$275,300	\$197,800	\$197,800
1	Connection to Ponoka Reservoir	\$215,000	\$215,000	\$215,000	\$215,000	\$215,000
	Subtotal	\$10,303,425	\$23,103,490	\$20,865,340	\$25,114,125	\$23,078,525
	Engineering and Contingencies (25%)	\$2,575,856	\$5,775,873	\$5,216,335	\$6,278,531	\$5,769,631
	Subtotal	\$12,879,281	\$28,879,363	\$26,081,675	\$31,392,656	\$28,848,156
	Net GST (3%)	\$386,378	\$866,381	\$782,450	\$941,780	\$865,445
	TOTAL	\$13,265,660	\$29,745,743	\$26,864,125	\$32,334,436	\$29,713,601



Table 14-2: Regional Water System Capital Cost Estimates
Blackfalds, Lacombe, Ponoka,
Montana, Samson, Ermineskin and Louis Bull

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		Green Alignment Connects to City of Red Deer	Blue Alignment Intake Upstream of WWTP	Pink Alignment Intake Downstream of WWTP	Cyan Alignment Intake Upstream of WWTP	Green/Red Alignment Intake Upstream of WWTP
\vdash		L = 66 km	L = 66.5 km	L = 58.5 km	L = 73.8 km	L = 68.4
1.	Water Transmission Main	\$13,597,500	\$13,685,000	\$11,003,500	\$17,468,500	\$14,092,000
2.	Topsoil Removal/Replacement	\$712,800	\$718,200	\$631,800	\$797,000	\$738,700
3.	Permanent and Working Easements	\$979,688	\$987,100	\$868,400	\$1,095,500	\$1,015,300
4.	Utility and Pipeline Crossings	\$35,200	\$35,200	\$32,000	\$39,400	\$47,200
5.	River, Railway, Highway, Paved Road and All-Weather Road Crossings	\$727,400	\$837,400	\$759,400	\$845,300	\$757,400
6.	Valves, Pig Launcher and Retriever Stations	\$1,062,000	\$872,000	\$872,000	\$1,183,500	\$1,062,000
7.	Testing, Cleaning and Commissioning	\$50,000	\$50,000	\$50,000	\$55,000	\$50,000
	Subtotal Pipeline	\$17,164,588	\$17,184,900	\$14,217,100	\$21,484,200	\$17,762,600
8.	River Intake and Low Lift Station	NIL	\$2,750,000	\$2,750,000	\$2,750,000	\$2,750,000
9.	Water Treatment Plant	NIL	\$11,580,000	\$11,580,000	\$11,580,000	\$11,580,000
	Land for LLS and WIP for Possible Future Ponds, etc.	NIL	\$406,000	\$406,000	\$406,000	\$406,000
11.	Access Road to LLS	NIL	\$200,000	\$200,000	\$200,000	\$200,000
12.	Pipeline SCADA System	\$254,000	\$254,000	\$254,000	\$254,000	\$254,000
13a.	Connection to Blackfalds Reservoir	\$1,625	\$986,000	\$986,000	\$1,625	\$1,625
13b.	Connection to Lacombe Reservoir	\$197,800	\$275,300	\$275,300	\$197,800	\$197,800
13c.	Connection to Ponoka Reservoir	\$215,000	\$215,000	\$215,000	\$215,000	\$215,000
14.	Connections to Montana, Samson, Ermineskin and Louis Bull	\$426,000	\$426,000	\$426,000	\$426,000	\$426,000
	Subtotal	\$18,259,013	\$34,277,200	\$31,309,400	\$37,514,625	\$33,793,025
15.	Engineering and Contingencies (25%)	\$4,564,753	\$8,569,300	\$7,827,350	\$9,378,656	\$8,448,256
	Subtotal	\$22,823,766	\$42,846,500	\$39,136,750	\$46,893,281	\$42,241,281
16.	Net GST (3%)	\$684,713	\$1,285,395	\$1,174,103	\$1,406,798	\$1,267,238
	TOTAL	\$23,508,479	\$44,131,895	\$40,310,853	\$48,300,080	\$43,508,520



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15.0 Operation and Maintenance Costs

Operations and Maintenance (O&M) costs are yearly recurring costs, necessary to operate the Regional System and to maintain it.

This includes:

O&M Costs include

- maintenance costs;
- salaries and benefits for operators;
- electrical power costs;
- water treatment plant heating costs; and
- water treatment plant chemical costs.

15.1 MAINTENANCE COSTS

Yearly maintenance costs are estimated at 2% of the capital cost of:

- water treatment plant;
- SCADA system; and
- pipeline valves, pig launcher and retriever stations.

15.2 SALARIES AND BENEFITS FOR SYSTEM OPERATORS

15.2.1 In Alternatives with a Water Treatment Plant

It is estimated that there would be three operators covering 24 hours a day, each having an 8 hour shift.

24 Hour Plant Operation

15.2.2 In Alternatives with Connection to the City of Red Deer's Water System

In this case, only the central control system needs regular attention. This monitors the fill valves and pressure controls along the pipeline.

The central control room can be in the Public Works office of one of the Towns. It is estimated that 2 hours a day of an operator's time is sufficient for this operation.

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15.3 ELECTRICAL POWER COSTS

Power costs consist essentially of pumping costs. In the case of alternatives with a water treatment plant, this concerns the pumping of the low lift and of the high lift stations.

In the case of the alternative with a connection to the City of Red Deer's water system, there are no electrical power costs as the City of Red Deer supplies the water under pressure.

Booster stations on the pipeline, for all alternatives, become only necessary after year 20; the electrical for these has not been considered.

A cost of 8.5 dollar cents per kwh has been assumed.

15.4 WATER TREATMENT PLANT HEATING AND VENTILATION COSTS

These include the cost of ventilation. The ventilation load is based on six air changes per hour. This was selected in view of the wet atmosphere in the building.

During the design stage, the number of air changes per hour could be reviewed with the aim of lowering it and thus lowering the ventilation cost. Any lowering of the number of air changes requires a check of the resistance building materials in a humid environment.

The energy cost is assumed at \$6.00 per GJ.

15.5 PLANT CHEMICAL COSTS

Plant chemicals include:

- Aluminum Sulphate (Liquid Alum) (Dosages as liquid alum ((50% alum)): 20 mg/L
- Polyelectrolyte (Praestol): 1.0 mg/L
- Sodium Hydroxide (caustic-pH control) (as 48% NaOH): 40 mg/L
- Chlorine (as gas): 8.0 mg/L



Assumed costs are:

Assumed Costs

• Aluminum Sulphate: \$0.16/kg

• Praestol: \$10.00/kg

• Caustic: \$0.48/kg

• Chlorine: \$1.95/kg

Chemical consumption, per 1,000 m³, is estimated at:

• Aluminum Sulphate (200 kg): \$32.00

• Praestol (1 kg): \$10.00

• Caustic (40 kg): \$19.20

• Chlorine (8 kg): \$15.60

• Total cost per 1,000 m³: \$76.80

Table 15-1 summarizes the yearly O&M cost estimates for the five pipeline alignments, for the Base Case, i.e. Blackfalds, Lacombe and Ponoka only.

Table 15-2 summarizes the yearly O&M cost estimates for the five pipeline alignments, for the case where Montana, Samson, Ermineskin and Louis Bull are included.



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Table 15-1: Regional Water System Yearly O&M Cost Estimates
Base Case
Blackfalds, Lacombe and Ponoka Only

	Maintenance	Operators	Power	Heating	Chemicals	Total
Year 0						
Green	\$18,575	\$15,000	NIL	NIL	NIL	\$33,575
Blue	\$189,313	\$180,000	\$151,139	\$77,682	\$278,327	\$876,461
Pink	\$189,313	\$180,000	\$118,693	\$77,682	\$278,327	\$844,015
Cyan	\$194,740	\$180,000	\$123,262	\$77,682	\$278,327	\$854,011
Green/Red	\$189,313	\$180,000	\$118,693	\$77,682	\$278,327	\$844,015
Year 10						
Green	\$18,575	\$15,000	NIL	NIL	NIL	\$33,575
Blue	\$189,313	\$180,000	\$177,638	\$77,682	\$327,565	\$952,198
Pink	\$189,313	\$180,000	\$139,499	\$77,682	\$327,565	\$914,059
Cyan	\$194,740	\$180,000	\$144,883	\$77,682	\$327,565	\$924,870
Green/Red	\$189,313	\$180,000	\$139,499	\$77,682	\$327,565	\$914,059
Year 20						
Green	\$18,575	\$15,000	NIL	NIL	NIL	\$33,575
Blue	\$189,313	\$180,000	\$202,844	\$77,682	\$373,435	\$1,023,274
Pink	\$189,313	\$180,000	\$159,306	\$77,682	\$373,435,	\$979,736
Cyan	\$194,740	\$180,000	\$165,438	\$77,682	\$373,435	\$991,295
Green/Red	\$189,313	\$180,000	\$159,306	\$77,682	\$373,435	\$979,736



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Table 15-2: Regional Water System Yearly O&M Cost Estimates
Blackfalds, Lacombe, Ponoka,
Montana, Samson, Ermineskin and Louis Bull

	Maintenance	Operators	Power	Heating	Chemicals	Total
Year 0						
Green	\$28,162	\$15,000	NIL	NIL	NIL	\$43,162
Blue	\$242,376	\$180,000	\$175,536	\$91,806	\$326,270	\$1,015,988
Pink	\$242,376	\$180,000	\$131,623	\$91,806	\$326,270	\$ 972 , 075
Cyan	\$249,043	\$180,000	\$147,018	\$91,806	\$326,270	\$994,137
Green/Red	\$242,376	\$180,000	\$131,623	\$91,806	\$326,270	\$972,075
Year 10						
Green	\$28,162	\$15,000	NIL	NIL	NIL	\$43,162
Blue	\$242,376	\$180,000	\$211,873	\$91,806	\$421,378	\$1,147,433
Pink	\$242,376	\$180,000	\$158,870	\$ 91,806	\$421,378	\$1,094,430
Cyan	\$249,043	\$180,000	\$177,452	\$ 91,806	\$ 421,378	\$1,119,679
Green/Red	\$242,376	\$180,000	\$158,870	\$91,806	\$421,378	\$1,094,430
Year 20						
Green	\$28,162	\$15,000	NIL	NIL	NIL	\$43,162
Blue	\$242,376	\$180,000	\$273,550	\$ 91,806	\$508,452	\$1,296,184
Pink	\$242,376	\$180,000	\$205,118	\$91,806	\$508,452	\$1,227,752
Cyan	\$249,043	\$180,000	\$229,109	\$91,806	\$508,452	\$1,258,410
Green/Red	\$242,376	\$180,000	\$205,118	\$ 91,806	\$508,452	\$1,227,752



16.0 Grants

Under the Alberta Municipal Water/Wastewater Partnership, the part of the study for the Regional Water Supply System, relative to the Towns of Blackfalds, Lacombe and Ponoka, was eligible for a grant of 40.92%. This percentage was based on the 2000 populations of 9,128 for Lacombe, 6,149 for Ponoka and 2,001 for Blackfalds. (Letter of November 21, 2000 to Town of Lacombe.)

Updated population figures taken in July 2001 indicated the following populations: Lacombe = 9,232, Ponoka = 6,703, and Blackfalds = 3,300. Based on these populations, the overall grant would be 40.60%. A combined grant of 40.60% was used for the cost calculations.



17.0 Cost Sharing, Yearly Costs to Communities and Cost Per m³ of Water

17.1 BASE CASE: BLACKFALDS, LACOMBE AND PONOKA ONLY

Two methods of sharing the costs have been considered:

• Equal sharing of capital and yearly O&M costs, based on the relative water demand of each community. The 20 year horizon has been used to determine the portions of the total costs.

Equal Sharing

These are:

Blackfalds: 16.4%Lacombe: 60.3%

- Ponoka: 23.3%

• Sharing of the capital costs of the common system components, based on relative water demand of the communities using the common component. Non-sharing of the capital costs of the system components that serve one community only. Sharing of the yearly O&M costs based on the relative water demand of each community. The 20 year horizon has been used to determine the portions of the total costs.

Sharing of Common Components Only

These are where all three communities share:

Blackfalds: 16.4%

Lacombe: 60.3%

- Ponoka: 23.3%

Where only Lacombe and Ponoka share:

Lacombe: 72.2%

Ponoka: 27.8%

Table 17-1 shows the yearly cost to the Towns and the cost per m³ of water, in the initial year 0 and at year 20, under the "Equal Sharing" method.



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Regional Water Study
The Communities of Blackfalds, Lacombe, and Ponoka
The First Nations of Montana, Samson, Ermineskin, and Louis Bull

The total cost per m³ of water in year 0 varies from 85 ¢/m³ to 99 ¢/m³. In year 20, due to higher water usage, these costs range from 42 ¢/m³ to 70 ¢/m³.

The calculation took into account: a 40.60% grant on the overall capital cost, and, a 20 year debenture on the portion of the capital to be financed, at $6^3/_8$ %.

A supply cost of $57\phi/m^3$ for purchase of the City of Red Deer's water has been assumed. This rate is the average of two rates suggested on a very preliminary basis only, by the City of Red Deer. The first rate is $61.5\phi/m^3$ and assumes no provincial contribution for the required plant upgrades and the dedicated water main in the City, connecting the Glendale Reservoir. The second rate is $53.0\phi/m^3$ and assumes a grant of 50% for these items. The reality will likely be smaller than a 50% grant which is why we assumed a rate of $57\phi/m^3$. This supply cost is a guideline only at this time, as the City of Red Deer is further reviewing its costs. The City of Red Deer will also want to review the latest water demands for the Towns (and First Nations) that we are using in this report. This cost per m^3 is also subject to negotiation.

Water distribution costs and operational costs within each community have not been included in these water rates. Typical costs for these areas range from 25¢ to $40¢/m^3$.

Table 17-2 shows the yearly cost to the Towns, and the cost per m³ of water for each Town, under the "Equal Sharing of Common Components Only" method. It can be seen that under this method, Lacombe's water is some 1¢ to 4¢ less per m³; Ponoka's is 12¢ to 17¢ more expensive; and Blackfalds' can be some 10¢ less or more, depending on the alignment.



Regional Water Study
The Communities of Blackfalds, Lacombe, and Ponoka
The First Nations of Montana, Samson, Ermineskin, and Louis Bull

Table 17-1: Regional Water System Yearly Cost to Towns – Cost per m³ Blackfalds, Lacombe and Ponoka Only Equal Sharing

	Green Ali	gnment	Blue Alignment		Pink Alignment		Cyan Alignment		Green Red Alignment	
Total Capital Cost		\$13,265,660		\$29,745,743	\$26,864,125		\$32,334,436		\$29,713,601	
Grant 40.60%		\$5,385,858	\$12,076,772			\$10,906,835		\$13,127,781		\$12,063,722
Debenture Net Amount		\$7,879,802		\$17,668,971		\$15,957,290		\$19,206,655		\$17,649,879
Yearly Debenture Cost (20 yrs.		\$708,062	·	\$1,587,695		\$1,433,887		\$1,725,868		\$1,585,979
6 ³ / ₈ %)				ľ						
	Year 0	Year 20	Year 0	Year 20	Year 0	Year 20	Year 0	Year 20	Year 0	Year 20
O&M Costs/Year	\$33,575	\$33,575	\$876,461	\$1,023,274	\$843,815	\$979,736	\$854,011	\$991,295	\$844,015	\$979,736
Total Cost/Year	\$741,637	\$741,637	\$2,464,156	\$2,610,969	\$2,277,702	\$2,413,623	\$2,579,879	\$2,717,163	\$2,429,994	\$2,565,715
Water Consumption/Year: m3	2,595,413	5,667,019	2,595,413	5,667,019	2,595,413	5,667,019	2,595,413	5,667,019	2,595,413	5,667,019
Total Cost/Year										
- Blackfalds	\$121,628	\$121,628	\$404,122	\$428,199	\$373,543	\$395,834	\$423,100	\$445,615	\$398,519	\$420,777
- Lacombe	\$447,207	\$447,207	\$1,485,886	\$1,574,414	\$1,373,454	\$1,455,415	\$1,555,667	\$1,638,449	\$1,465,287	\$1,547,126
- Ponoka	\$172,801	\$172,801	\$574,148	\$608,356	\$530,705	\$562,374	\$601,112	\$633,099	\$566,189	\$597,812
Regional System Cost/m³	28.6	13.1	94.9	46.1	87.8	42.6	99.4	47.9	93.6	45.3
Water Purchase Cost/m³	57.0	57.0	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL
Total Cost/m³	85.6	70.1	94.9	46.1	87.8	42.6	99.4	47.9	93.6	45.3

NOTE: In-Town costs for distribution of water have not been included.

Regional Water Study
The Communities of Blackfalds, Lacombe, and Ponoka
The First Nations of Montana, Samson, Ermineskin, and Couls Bull

Appendix A Rate Review and Analysis
Campbell Ryder Consulting Group Ltd.

Regional Water Study
The Communities of Blackfalds, Lacombe, and Ponoka
The First Nations of Montana, Samson, Ermineskin, and Louis Bull

Table 17-2: Regional Water System Yearly Cost to Towns – Cost per m³ Sharing of Common Components Only

	Green Ali	gnment	Blue Ali	gnment	Pink A	lignment	Cyan Ali		Green/Red Alignment	
Total Capital Cost		\$13,265,660		\$29,745,743		\$26,864,125		\$32,334,436		\$29,713,601
Capital Cost Blackfalds		\$464,199								\$3,161,661
Capital Cost Lacombe		\$6,056,925								\$15,975,034
Capital Cost Ponoka		\$6,744,535								\$10,576,905
Yearly Debenture Costs after										
40.60% Grant:										
- Blackfalds		\$24,782								\$170,443
- Lacombe		\$323,584								\$861,203
- Ponoka		\$359,696							İ	\$570,194
O&M Costs/Year	Year 0	Year 20	Year 0	Year 20	Year 0	Year 20	Year 0	Year 20	Year 0	Year 20
- Blackfalds	\$5,506	\$5,506							\$138,419	\$160,677
- Lacombe	\$20,246	\$20,246							\$508,941	\$590,781
- Ponoka	\$7,823	\$7,823							\$196,655	\$228,278
Total Cost/Year										
- Blackfalds	\$30,288	\$30,288							\$308,862	\$331,120
- Lacombe	\$343,830	\$343,830							\$1,370,144	\$1,451,984
- Ponoka	\$367,519	\$367,519							\$766,849	\$798,472
Blackfalds Cost/m³										
- Regional System Cost	6.8¢/m³	3.5¢/m³							0.69¢/m³	0.38¢/m³
- Supply Cost/m³	57.0¢/m³	57.0¢/m³							NIL	NIL
- Total Cost/m³	63.8¢/m³	60.5¢/m³							0.69¢/m³	0.38¢/m³
Lacombe Cost/m³										
- Regional System Cost	27.6¢/m³	9.6¢/m³							1.10¢/m³	0.40¢/m³
- Supply Cost/m³	57.0¢/m³	57.0¢/m³							NIL	NIL
- Total Cost/m³	84.6¢/m³	66.6¢/m³							1.10¢/m³	0.40¢/m³
Ponoka Cost/m³								1		
- Regional System Cost	40.6¢/m³	30.1¢/m³							0.85¢/m³	0.65¢/m³
- Supply Cost/m³	57.0¢/m³	57.0¢/m³							NIL	NIL
- Total Cost/m³	97.6¢/m³	87.1/m³							0.85¢/m³	0.65¢/m³

NOTE: 1. In-Town costs for distribution of water have not been included.

^{2.} Escalation/inflation rates were not included in future operating/maintenance costs or in the water rate from the City of Red Deer.

17.2 Case Which Also Includes the First Nations of Montana, Samson, Ermineskin and Louis Bull

Three methods of sharing the costs have been considered:

 Oversize of pipeline and extra pipeline length payable by INAC. Balance of capital cost equally shared between Towns. Yearly O&M share by relative water demand of all communities. The communities considered are: Blackfalds, Lacombe, Ponoka and First Nations (as a whole).

Oversize and Extra Length for INAC

Sharing of the capital costs of the common system components only, based on
the relative water demand of the communities. Non-sharing of the capital costs
of the system components that serve one community only. Sharing of the yearly
O&M costs based on the relative water demand of each community. The 20 year
horizon has been used to determine the portions of the total costs.

Sharing of Common Components Only

These are where all four communities share:

- Blackfalds: 12.5%

- Lacombe: 45.9%

- Ponoka: 17.7%

- First Nations: 23.9%

Components where only Lacombe, Ponoka and First Nations share:

- Lacombe: 52.5%

- Ponoka: 20.2%

First Nations: 27.3%

Where only Ponoka and First Nations share:

Ponoka: 42.6%

First Nations: 57.4%.

Tables 17-3 and 17-4 show the yearly cost to each community and the cost per m³ of water for each community for these two cost sharing methods.



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Regional Water Study
The Communities of Blackfalds, Lacombe, and Ponoka
The First Nations of Montana, Samson, Ermineskin, and Louis Bull

Table 17-3: Regional Water System
Blackfalds, Lacombe, Ponoka and First Nations
Yearly Cost to Communities; Cost Per m³
Oversizing and Extra Pipeline Length by INAC
Equal Sharing of Balance by Towns

	Green Ali	gnment	Blue Ali	gnment	Pink Alig	nment	Cyan Ali	ignment	Green Red	Alignment
Total Capital Cost		\$23,508,479	\$44,131,895			\$40,310,853	\$48,300,080		\$43,508,520	
Capital Cost Base Case		\$13,265,660	\$29,745,743		\$26,864,125		\$32,334,436		\$29,713,601	
INAC's Capital Cost		\$10,242,819		\$14,386,152		\$13,446,728		\$15,965,644	•	\$13,794,919
Towns' Grant 40.60%		\$5,385,858		\$12,076,992	-	\$10,906,835		\$13,127,781		\$12,063,722
Towns' Debenture Net Amount		\$7,879,802	-	\$17,668,971		\$15,957,290		\$19,206,655		\$17,649,879
Yearly Debenture Cost (20 yrs. 6 ³ / ₈ %)		\$708,061		\$1,587,694		\$1,433,886		\$1,725,867		\$1,585,979
	Year 0	Year 20	Year 0	Year 20	Year 0	Year 20	Year 0	Year 20	Year 0	Year 20
O&M Towns/Year	\$32,846	\$32,896	\$773,167	\$986,396	\$739,749	\$934,319	\$756,538	\$957,650	\$739,749	\$934,319
O&M INAC/Year	\$10,316	\$10,316	\$232,821	\$309,788	\$232,326	\$293,433	\$237,599	\$300,760	\$232,326	\$293,433
Total Cost/Year	j									
- Blackfalds	\$121,509	\$121,517	\$387,181	\$422,151	\$356,476	\$388,386	\$407,114	\$440,097	\$381,419	\$413,329
- Lacombe	\$446,767	\$446,797	\$1,423,599	\$1,552,176	\$1,310,702	\$1,428,028	\$1,496,890	\$1,618,161	\$1,402,414	\$1,519,740
- Ponoka	\$329,956	\$172,643	\$739,865	\$599,763	\$668,191	\$551,792	\$804,254	\$625,259	\$739,066	\$587,229
First Nations	\$10,316	\$10,316	\$232,821	\$309,788	\$232,326	\$293,433	\$237,599	\$300,760	\$232,326	\$293,433
Town's Cost per m3 (m3/year)	2,595,413	5,667,019	2,595,413	5,667,019	2,595,413	5,667,019	2,595,413	5,667,019	2,595,413	5,667,019
- Regional System Cost/m ³	28.5	13.1	91.0	45.4	83.7	41.8	95.6	47.4	89.6	44.5
-Supply Cost/m³	57.0	57.0	NIL							
- Total Cost/m³	85.5	70.1	91.0	45.4	83.7	41.8	95.6	47.4	89.6	44.5
First Nations' Cost per m³ (m³/year)	583,416	1,643,026	583,416	1,643,026	583,416	1,643,026	583,416	1,643,026	583,416	1,643,026
- Regional System Cost (No Capital Debenture Costs)	1.8	0.6	3 9.9	18.9	39.8	17.9	40.7	18.3	39.8	17.9
-Supply Cost/m³	57.0	57.0	NIL							
- Total Cost/m³	58.8	57.6	39.9	18.9	39.8	17.9	40.7	18.3	39.8	17.9

NOTE: 1. In-Town and On-Reserve costs for distribution of water have not been included.

2. Escalation/inflation rates were not included in the future operating/maintenance costs.

Regional Water Study
The Communities of Blackfalds, Lacombe, and Ponoka
The First Nations of Montana, Samson, Ermineskin, and Louis Bull

Table 17-4: Regional Water System Blackfalds, Lacombe, Ponoka and First Nations Yearly Cost to Communities; Cost Per m³ Sharing of Common Components Only

	Green Ali	gnment	Blue Ali	ignment	Pink A	lignment	Cyan Ali	gnment	Green/Red	Alignment
Total Capital Cost		\$23,508,479		\$44,131,895		\$40,310,853		\$48,300,080		\$43,508,520
Capital Cost Blackfalds		\$517,187		\$3,300,171						\$3,083,023
Capital Cost Lacombe	,	\$5,289,408		\$13,150,170						\$14,618,983
Capital Cost Ponoka		\$5,054,323		\$9,039,899						\$8,570,043
Capital Cost INAC		\$12,647,560		\$18,036,530						\$17,236,471
Yearly Debenture Costs										
After 40.60% Grants										
- Blackfalds		\$27,881								\$166,204
- Lacombe		\$285,148								\$788,100
- Ponoka		\$272,475								\$462,005
O&M Costs/Year	Year 0	Year 20	Year 0	Year 20	Year 0	Year 20	Year 0	Year 20	Year 0	Year 20
- Blackfalds	\$5,395	\$5,395							\$121,509	\$153,469
- Lacombe	\$19,812	\$19,812							\$446,183	\$563,538
- Ponoka	\$7,640	\$7,640							\$172,057	\$217,312
- First Nations	\$10,316	\$10,316							\$232,326	\$293,433
Total Cost/Year								I I		
- Blackfalds	\$33,276	\$33,276							\$287,713	\$319,673
- Lacombe	\$304,960	\$304,960							\$1,234,283	\$1,351,638
- Ponoka	\$280,115	\$280,115							\$634,062	\$679,317
- First Nations	\$10,316	\$10,316							\$232,326	\$293,433
Blackfalds Cost/m ³	444,658	860,933							444,658	860,933
/year)]		
- Regional System Cost	7.5¢/m³	3.9¢/m³							64.7	37.1
- Supply Cost/m³	57.0¢/m³	57.0¢/m³							NIL	NIL
- Total Cost/m³	64.5¢/m³	60.9¢/m³							64.7¢/m³	37.1¢/m ³
Lacombe Cost/m³	1,245,672	3,585,643							1,245,672	3,585,643
- Regional System Cost	24.5¢/m³	8.5¢/m³							99.1	37.7
- Supply Cost/m³	57.0¢/m³	57.0¢/m³							NIL	NIL
- Total Cost/m³	81.5¢/m³	65.5¢/m³							99.1	37.7
Ponoka Cost/m ³	905,083	1,220,443							905,083	1,220,443
- Regional System Cost	30.9¢/m³	23.0¢/m³							70.1	55.7
- Supply Cost/m³	57.0¢/m³	57.0¢/m³							NIL	NIL
- Total Cost/m³	87.9¢/m³	80.0¢/m³						1	70.1	55.7

Regional Water Study

The Communities of Blackfalds, Lacombe, and Ponoka

The First Nations of Montana, Samson, Ermineskin, and Louis Bull

	Green Al	ignment	Blue Ali	ignment	Pink A	lignment	Cyan Ali	gnment	Green/Red A	lignment
NOTE: In-Town and On-Reserve costs for distribution of water have not been included.										
O&M Costs/Year	Year 0	Year 20	Year 0	Year 20	Year 0	Year 20	Year 0	Year 20	Year 0	Year 20
First Nations Cost (m ³	583,416 m³	1,643,026 m³							583,416	1,643,026
/year)								 		
- Regional System Cost (No Capital Debenture Costs)	2.0¢/m³	0.6¢/m³							39.8¢/m³	17.9¢/m³
- Supply Cost/m³	57.0¢/m³	57.0¢/m³							NIL	NIL
- Total Cost/m³	59.0¢/m³	57.6¢/m³							39.8¢/m³	17.9¢/m³

NOTE: In-Town and On-Reserve costs for distribution of water have not been included.

18.0 Control Philosophy

The control philosophy that is described is a general control philosophy.

18.1 Case with a New Water Treatment Plant and High Lift Station

A minimum pressure of 10 psi should always be maintained at the Morningside point near the Samson connection (please refer to ground profiles and hydraulic grade lines in Section 8.0). A pressure sustaining valve can be installed at this location. In addition, a pressure transmitter at this location will control the pumps at the high lift station, to ensure that this pressure is maintained. Pressure transmitters will also be located at each reservoir location. When a reservoir calls for water (based on a drop in the reservoir level), the reservoir fill valve will only open after a minimum pressure is established in the pipeline. This minimum pressure will be predetermined for each reservoir. The pressure transmitter on each fill line will sense the pressure; if it is below the determined setting, then it will cause the high lift pumps to increase in speed, until the set pressure is reached. Then the fill valve will gradually open to a position corresponding with a predetermined fill rate. A flowmeter will control the fill valve. When the reservoir is full, the fill valve will close, and the pressure transmitter on the reservoir will no longer control the high lift pumps.

In addition to the above, pressure sustaining valves on the fill lines to Ponoka, Montana, Samson, and Ermineskin should be set such that a minimum pressure of 10 psi is always maintained at the high lift point near the Samson connection.

Similarly, the pressure sustaining valve on the fill line to the Lacombe reservoir should be set such that the pressure in the branch to the reservoir does not drop below a level equal to 10 psi above the high point at Morningside.



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Regional Water Study
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18.2 Case of Direct Connection to the City of Red Deer's Water Distribution System

It is likely that, possibly for 20 years, no separate pump station is required. Pressure would be maintained by the City of Red Deer. We have assumed that the minimum grade line at the City of Red Deer is at 914 m.

In this case, no special controls are required other than the pressure sustaining valves at each reservoir, as indicated above. When a reservoir calls for water (based on a drop in the reservoir level), the reservoir fill valve will open, to a position corresponding with a predetermined fill rate. A flowmeter will control the fill valve. When the reservoir is full, the fill valve will close.



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19.0 System Ownership, Operational and Cost Sharing Options

There are a number of options available to the member municipalities in the ownership and operation of the Red Deer Regional Water System.

The types of regional water systems currently operating in Alberta are varied and there are advantages and disadvantages associated with each system. The size of regional systems vary from small two community systems to large regional water commissions involving numerous communities and complex infrastructure.

The main ownership and operational scenarios that would apply to the Red Deer Regional Water System are discussed in the following section.

19.1 COMMUNITY OWNED AND OPERATED SYSTEM

This system is detailed as follows:

- Each community would own a specific percentage of the system (pipeline, treatment plant, etc.) based on the projected demand requirements.
- Each community would provide the capital funding and finance their share of the capital costs of the system.
- One community would take the lead role in the operation and financial management of the system.
- Costs of operations and administration would be documented and reported yearly and shared by all municipalities based on percentage of system ownership.
- Ownership percentages of the system could be adjusted at later dates based on changes of demand or possible new customers.
- Detailed legal agreements would be required between all members of the system.



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19.2 WATER COMMISSION

- A water commission could be formed for the region in accordance with the "Alberta Water Commissions Act".
- The water commission would own, finance and operate the water system and incorporate all costs into a yearly water rate.
- Each community would have representation on the commission and any changes, upgrades, and rate adjustments would be determined by the commission.
- Water rates could be equal for all members or could vary depending on location and length of pipeline.

19.3 PRIVATE OWNERSHIP

- Municipalities could contract with a private company or authority to build, finance and operate a regional water system.
- Water rates could vary yearly and would be subject to adjustment by the private owner/operator and subject to review by the Public Utilities Board.
- Precedence has been established where grants available to municipalities could be transferred to a private water operator.

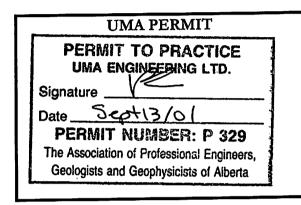
All ownership and operation scenarios should be reviewed in detail by the municipalities and the long term implications considered. Examples of all systems available in Alberta and detailed discussions and review of current systems would be advisable before finalizing the ownership system.

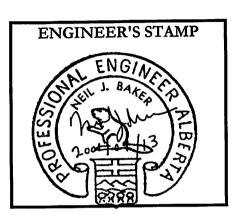


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20.0 Report Submittal

This report has been prepared and submitted by UMA Engineering Ltd., as documented below:





UMA ENGINEERING LTD. THIRD PARTY DISCLAIMER

This report has been prepared by UMA Engineering Ltd. ("UMA") for the benefit of the client to whom it is addressed. The information and data contained herein represent UMA's best professional judgement in light of the knowledge and information available to UMA at the time of preparation. Except as required by law, this report and the information and data contained herein are to be treated as confidential and may be used and relied upon only by the client, its officers and employees. UMA denies any liability whatsoever to other parties who may obtain access to this report for any injury, loss or damage suffered by such parties arising from their use of, or reliance upon, this report or any of its contents without the express written consent of UMA and the client.



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Rate Review & Analysis of the North Regional Water System

Prepared for

The Communities of Blackfalds, Lacombe and Ponoka The First Nations of Montana, Samson, Ermineskin and Louis Bull

by

Campbell Ryder Consulting Group Ltd.

September, 2001

Introduction

This report has been prepared for The Communities of Blackfalds, Lacombe and Ponoka (The Communities) and the First Nations of Montana, Samson, Ermineskin and Louis Bull (The First Nations). The objective of the report is to develop comparative rates for four alternatives of providing water transmission service for the North Regional Water System. The rate models provided attached to this report are intended to be a guide to assist the Communities and the First Nations in addressing policies and directions for the proposed regional water service.

Summary of Results

This report applies a "utility" or "rate base" method to determine utility revenue requirements for four alternative systems developed for water service to the Communities and the First Nations. That method differs from the "cash" method employed by the Communities, since it addresses the gross and net values of utility assets and capitalization, service life of utility plant, and sources of capital funding and capital structure. The most significant difference lies in the identification of capitalization of the net investment in capital assets, and assigning costs for a return on municipally funded investment in the utility. The "utility" method can simplify budget-making, since it applies a specific or consistent method to determine the amount of revenue that a utility system should generate in a given year. It provides a basis for allocating costs to functions and then distributing those functionalized costs to specific customers or classes of customers according to demand or cost-causation. Finally, it is the method currently employed by the Energy and Utilities Board for determining rates for investor-owned utilities and municipal utilities providing service beyond municipal boundaries.

The "utility" method will generally provide a more stable, revenue requirement than does the "cash" method, lower than the cash method in the early years of

Campbell Ryder Consulting Group Ltd. operation and a higher revenue requirement in the latter years of a project. If the Communities and the First Nations adopt a policy requiring the proposed regional water service to be a profit center, supporting general revenues rather than breaking even, the utility method would provide a better means of assessing the level of income that should be generated, and deemed to be appropriate, using accepted regulatory practice.

Table 1 has been prepared to illustrate how the average unit costs vary for the first three years of operation under four different operating alternatives identified by UMA engineering. Option 1 is for a water pipeline to the Communities only with treated water supplied by the City of Red Deer. Option 2 adds a water treatment plant to a pipeline serving only the Communities. Option 3 extends the water pipeline only to the First Nations and expands its capacity accordingly. Option 4 expands the Option 2 water treatment plant and pipeline to accommodate the First Nations.

Table 1: Average Wholesale Water Costs

	Year 1	Year 2	Year 3
	\$/m³	\$/m³	\$/m³
Option I - Base Case	0.788	0.758	0.734
Option 2 – Water Treatment Plant	0.813	0.726	0.657
Option 3 - Base Case + First Nations	0.754	0.732	0.714
Option 4 - Water Treatment Plant + First Nations	0.693	0.627	0.572

The rates calculated by the model are postage stamp commodity rates for water delivered to each Community and/or First Nation. Therefore, Options 1 and 3 include the cost of water purchased from the City of Red Deer.

A postage stamp rate is the same rate for service regardless of location. It derives its name from the post office practice of charging the same rate whether a letter is delivered to the same city or across the country. If the project proceeds,

The Communities of Blackfalds, Lacombe and Ponoka The First Nations of Montana, Samson, Ermineskin and Louis Bull Regional Water Study Page 3 of 6

consideration should be given as to whether rates should be postage stamp or vary by location.

A commodity charge recovers all costs through the unit cost of water, regardless of whether they vary with the amount of commodity sold or whether they are fixed or related to some other quantity. If the alternative of a water treatment plant is chosen, then consideration should be given to a rate design that recovers the fixed cost of operation through fixed monthly fees and the cost of capacity through capacity charges. The ultimate rate design chosen will depend on the alternative chosen and system design. However, the postage stamp commodity rate provides a useful method of comparison of the alternatives.

In summary, the cost of water delivered under all four alternatives is very close, given that estimates were used for all costs, including the mid-range estimate of the cost of water purchased from the City of Red Deer. Since the cost of water purchased from Red Deer is an add-on to the cost of the transmission-only alternatives, a one cent/m³ reduction in the cost of purchased water results in a one cent/m³ reduction in the postage stamp rate. Depending on the ultimate rate Red Deer proposes, the choice of whether to proceed with a water treatment plant may depend on other considerations, such as obtaining approval for the plant or whether the Communities and the First Nations wish to assume the additional responsibilities of operating a treatment plant as well as a transmission system.

Assumptions

The construction costs for the various options are as set out at pages 43 and 44 of the UMA report. Capital assets were classified according to the categories set out at page 14 of the UMA report. These assets were depreciated over the service lives set out at page 14 of the UMA report with two exceptions. The construction costs of the low lift facility and the water treatment plant were divided between equipment and structures. Structures were depreciated over the 50 year life of the project and the equipment was assumed to have a useful service life of twenty

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The Communities of Blackfalds, Lacombe and Ponoka The First Nations of Montana, Samson, Ermineskin and Louis Bull Regional Water Study Page 4 of 6

years. The SCADA system was depreciated over a 10 year useful service life. Depreciation is a non-cash expense and forms part of the cost of providing service.

Operating and maintenance expenses for Year 1 are as set out at pages 48-49 of the UMA report. A general inflation factor of 2.5% was applied to all expenses. For options 2 and 4, additional increases in the cost of power, heating and chemicals were assumed in proportion to increases in volume. For Options 1 and 3, the price for water purchased in all years from Red Deer was the mid-range value of \$0.57/m³, found at page 52 of the UMA report.

Capital costs consist of the cost of debt incurred to finance the non-grantable portion of the project. The cost of debt was assumed to be the current AMFC rate of 6.25% for a 20 year debenture. As the system operates, the owners of the system will build up equity in the system as the debt portion of financing is paid down. The rate model utilized a cost of equity of 9.25%. This represents the most recent cost of equity set by the Energy and Utilities for investor-owned utilities within the Board's jurisdiction. The operator of the system will fall under the Board's jurisdiction only on a complaint basis. Therefore, the return on equity can be whatever the operator considers to be suitable and financially prudent. Capital costs appear as "return" on Schedule "C".

Provincial grants to the Communities were assumed to be at the rate of 40.6%, as set out at page 50 of the UMA report. Indian and Northern Affairs (INA) grants to the First Nations for additional capacity and connections were assumed to be 100%. The ultimate rate for service on the system will depend on the ultimate level of grants. Both Provincial and INA grants were amortized over the life of the project. Amortization appears as a credit to non-cash expenses in Schedule "C".

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10 Year Forecast

At the preliminary presentation of the rate models, the members of the Regional Water Investigation Steering Committee indicated that it would be helpful if the rate model were projected out for a ten year period of initial operation. This has been summarized in Table 2, attached.

The same assumptions that formed the three year forecast are incorporated in the ten year forecast. The forecast consumption is based on the population and volume forecasts for 1, 4, 9, etc. years supplied by UMA. The forecast consumption for intervening years were interpolated linearly. Power costs are inflated by a factor of 2.5%, even though it is not possible to predict the level of prices when the current price cap is removed. However, it should not make too much difference to the relative rates as Red Deer would likely flow through its power costs if water were purchased from that source.

For the purposes of the forecast, Red Deer's price for the purchased water options has been held steady at \$0.57/m³. It is unlikely that purchased supply would be so stable over the 10 year period. Red Deer could decrease its price as volume increases or it could add on any extraordinary cost increases its operations experience.

Similarly, the costs of chemicals and operations could change if environmental regulations change or water quality in the Red Deer River deteriorates. These changes are also not possible to forecast over the next ten years.

Finally, no allowance has been made for replacements or additions to the system. For example, the SCADA system likely would require changes or upgrading as the software and hardware for these systems become obsolete within the 10 year expected life.

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Consulting Group Ltd.

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Table 2 – 10 Year Projection of Relative Rates

	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
	\$/m³									
Option 1 - Base Case	0.788	0.758	0.734	0.728	0.723	0.717	0.713	0.708	0.702	0.696
Option 2 - Water Treatment Plant	0.813	0.726	0.657	0.641	0.626	0.612	0.600	0.589	0.572	0.558
Option 3 - Base Case + First Nations	0.754	0.732	0.714	0.707	0.701	0.696	0.690	0.686	0.681	0.676
Option 4 - Water Treatment Plant + First Nations	0.693	0.627	0.572	0.552	0.534	0.518	0.504	0.492	0.478	0.466

NORTH WATER SYSTEM Utility Rate Base

		Year 1	Year 2	Year 3	Year 4	<u>Year 5</u>	<u>Year 6</u>	Year 7	Year 8	Year 9	Year 10
1.	Gross Plant In Service (Schedule "A-1")										
	a) Opening Balance	-	13,265,660	13,265,660	13,265,660	13,265,660	13,265,660	13,265,660	13,265,660	13,265,660	13,265,660
	b) Additions	13,265,660	•	-	•	-	-	•	•	-	-
	c) Retirements	<u> </u>				<u> </u>					-
	d) Closing Balance	13,265,660	13,265,660	13,265,660	13,265,660	13,265,660	13,265,660	13,265,660	13,265,660	13,265,660	.13,265,660
2.	Accumulated Depreciation (Schedule "A-2")										
	a) Opening Balance	-	125,009	375,027	625,044	875,062	1,125,080	1,375,097	1,625,115	1,875,133	2,125,150
	b) Additions	125,009	250,018	250,018	250,018	250,018	250,018	250,018	250,018	250,018	250,018
	c) Retirements			-			<u> </u>	-	-	-	•
	d) Closing Balance	125,009	375,027	625,044	875,062	1,125,080	1,375,097	1,625,115	1,875,133	2,125,150	2,375,168
3.	Net Plant in Service										
	a) Opening Balance (Line 1. a) - Line 2. a))	-	13,140,651	12,890,633	12,640,615	12,390,598	12,140,580	11,890,562	11,640,545	11,390,527	11,140,509
	b) Closing Balance (Line 1. d) - Line 2. d))	13,140,651	12,890,633	12,640,615	12,390,598	12,140,580	11,890,562	11,640,545	11,390,527	11,140,509	10,890,492
	c) Total	13,140,651	26,031,284	25,531,249	25,031,213	24,531,178	24,031,142	23,531,107	23,031,072	22,531,036	22,031,001
	d) Mid Year Balance	6,570,325	13,015,642	12,765,624	12,515,607	12,265,589	12,015,571	11,765,554	11,515,536	11,265,518	11,015,500
4.	Necessary Working Capital a) Cash Expenses inl. Water Purchases (Schedule "D")	16,788	34,414	35,275	36,157	37,061	37,987	38,937	39,910	40,908	41,931
	b) One-Eighth of Cash Expenses	2,098	4,302	4,409	4,520	4,633	4,748	4,867	4,989	5,113	5,241
	c) Prepaid Expenses	-	-	-	-	•	•	-	· <u>-</u>	•	•
	d) O&M Inventory	<u> </u>	<u> </u>			•					•
	e) Necessary Working Capital (b+c+d)	2,098	4,302	4,409	4,520	4,633	4,748	4,867	4,989	5,113	5,241
5.	Utility Rate Base @ Mid Year	6,572,424	13,019,944	12,770,034	12,520,126	12,270,221	12,020,320	11,770,421	11,520,525	11,270,632	11,020,742

NORTH WATER SYSTEM Continuity Schedule of Fixed Assets

	Land & Land Rights	River Intake/ LowLift Station	Low Lift <u>Punps</u>	Water Treatment Plant	High Lift Pump Station	Pipeline	Lateral Connections	SCADA System	<u>Total</u>
2000 Additions Retirements	0	0	0	0	0	0	0	0	0 0 0
2001 Additions Retirements	0	0	0	0	0	0	0	0	0 0 0
2002 Additions Retirements	0 1,583,625	0	0	0	0	0 10,943,750	0 533,572	0 204,713	0 13,265,660 0
2003 Additions Retirements	1,583,625	0	0	0	0	10,943,750	533,572	204,713	13,265,660 0 0
2004 Additions Retirements	1,583,625	0	0	0	0	10,943,750	533,572	204,713	13,265,660 0 0
2005 Additions Retirements	1,583,625	0	0	0	0	10,943,750	533,572	204,713	13,265,660 0 0
2006 Additions Retirements	1,583,625	0	0	0	0	10,943,750	533,572	204,713	13,265,660 0 0
2007 Additions Retirements	1,583,625	0	0	0	0	10,943,750	533,572	204,713	13,265,660 0 0
2008 Additions Retirements	1,583,625	0	0	0	0	10,943,750	533,572	204,713	13,265,660 0 0
2009 Additions Retirements	1,583,625	0	0	0	0	10,943,750	533,572	204,713	13,265,660 0 0
2010 Additions Retirements	1,583,625	0	0	0	0	10,943,750	533,572	204,713	13,265,660 0 0
2011 Additions Retirements	1,583,625	0	0	0	0	10,943,750	533,572	204,713	13,265,660 0 0
2012 Additions Retirements	1,583,625	0	0	0	0	10,943,750	533,572	204,713	13,265,660 0 0

NORTH WATER SYSTEM Continuity Schedule of Accumulated Depreciation

	River Intake/ LowLift Station	Low Lift <u>Punps</u>	Water Treatment Plant	High Lift Pump Station	<u>Pipeline</u>	Lateral Connections	SCADA System	<u>Total</u>
2000 Additions Retirements	0 0	0	0 0	0	0 0	0	0	0 0 0
2001 Additions Retirements	0 0	0	0 0	0 0	0 0	0	0	0 0 0
2002 Additions Retirements	0 0	0 0	0 0	0 0	0 109,438	0 5,336	0 10,236	0 125,009 0
2003 Additions Retirements	0 0	0	0 0	0	109,438 218,875	5,336 10,671	10,236 20,471	125,009 250,018 0
2004 Additions Retirements	0 0	0 0	0 0	0	328,313 218,875	16,007 10,671	30,707 20,471	375,027 250,018 0
2005 Additions Retirements	0	0 0	0 0	0	547,188 218,875	26,679 10,671	51,178 20,471	625,044 250,018 0
2006 Additions Retirements	0	0 0	0 0	0	766,063 218,875	37,350 10,671	71,649 20,471	875,062 250,018 0
2007 Additions Retirements	0 0	0 0	0 0	0	984,938 218,875	48,021 10,671	92,121 20,471	1,125,080 250,018 0
2008 Additions Retirements	0 0	0 0	0 0	0	1,203,813 218,875	58,693 10,671	112,592 20,471	1,375,097 250,018 0
2009 Additions Retirements	0 0	0 0	0 0	0	1,422,688 218,875	69,364 10,671	133,063 20,471	1,625,115 250,018 0
2010 Additions Retirements	0 0	0 0	0 0	0	1,641,563 218,875	80,036 10,671	153,534 20,471	1,875,133 250,018 0
2011 Additions Retirements	0 0	0 0	0 0	0	1,860,438 218,875	90,707 10,671	174,006 20,471	2,125,150 250,018 0
2012 Additions Retirements	0 0	0 0	0 0	0	2,079,313 218,875	101,379 10,671	194,477 20,471	2,375,168 250,018 0
Useful Service Life Depreciation Rate	50 2.00%	20 5.00%	50 2.00%	20 5.00%	50 2.00%	50 2.00%	10 10.00%	

NORTH WATER SYSTEM Continuity Schedule of No-Cost Capital

	Provincial <u>Grants</u>	INA Contributions	<u>Other</u>	<u>Total</u>
2000 Additions Retirements	0	0	0	0 0 0
2001 Additions Retirements	0	0	0	0 0 0
2002 Additions Retirements	0 5,385,858	0	0	0 5,385,858 0
2003 Additions Retirements	5,385,858	0	0	5,385,858 0 0
2004 Additions Retirements	5,385,858	0	0	5,385,858 0 0
2005 Additions Retirements	5,385,858	0	0	5,385,858 0 0
2006 Additions Retirements	5,385,858	0	0	5,385,858 0 0
2007 Additions Retirements	5,385,858	0	0	5,385,858 0 0
2008 Additions Retirements	5,385,858	0	0	5,385,858 0 0
2009 Additions Retirements	5,385,858	0	0	5,385,858 0 0
2010 Additions Retirements	5,385,858	0	0	5,385,858 0 0
2011 Additions Retirements	5,385,858	0	0	5,385,858 0 0
2012 Additions Retirements	5,385,858	0	0	5,385,858 0 0

NORTH WATER SYSTEM Continuity Schedule of Amortization of No-Cost Capital

Option 1 - Purchase Water, Blackfalds, Lacombe and Ponoka

	Provincial <u>Grants</u>	INA Contributions	Other	<u>Tota!</u>
2000 Additions Retirements	0	0	0 0	0 0 0
2001 Additions Retirements	0 0	0 0	0 0	0 0 0
2002 Additions Retirements	0 53,859	0 0	0 0	0 53,859 0
2003 Additions Retirements	53,859 107,717	0 0	0 0	53,859 107,717 0
2004 Additions Retirements	161,576 107,717	0 0	0 0	161,576 107,717 0
2005 Additions Retirements	269,293 107,717	0 0	0 0	269,293 107,717 0
2006 Additions Retirements	377,010 107,717	0 0	0 0	377,010 107,717 0
2007 Additions Retirements	484,727 107,717	0	0 0	484,727 107,717 0
2008 Additions Retirements	592,444 107,717	0	0 0	592,444 107,717 0
2009 Additions Retirements	700,162 107,717	0	0 0	700,162 107,717 0
2010 Additions Retirements	807,879 107,717	0	0	807,879 107,717 0
2011 Additions Retirements	915,596 107,717	0 0	0 0	915,596 107,717 0
2012 Additions Retirements	1,023,313 107,717	0	0	1,023,313 107,717 0
Useful Service Life Amortization Rate	50 2.00%	50 2.00%	50 2.00%	

NORTH WATER SYSTEM Capitalization, Cost of Capital and Return Option 1 - Purchase Water, Blackfalds, Lacombe and Ponoka

							. .	
		Year 1	Mid-Year Capitalization	Capital Ratio Including NCC	Capital Ratio Excluding NCC	Rate Base	Cost Rate	Return
1.	Long Term Debt (Schedule "B-1")		3,835,642	58.36%	98.19%	3,835,642	6.25%	239,728
2. 3.	Equity Sub Total		70,782 3,906,424	1.08% 59.44%	1.81%	70,782 3,906,424	9.25%	6,547 246,275
4.	No-Cost Capital (Schedule "B-2")		2,666,000	40.56%		2,666,000	0.00%	
5.	Total		6,572,424	100.00%		6,572,424	3.75%	246,275
		Year 2	Mid-Year	Capital Ratio Including NCC	Capital Ratio Excluding NCC	Rate Base	Cost Rate	Return
	Long Term Debt (Schedule "B-1")		Capitalization 7,560,510	58.07%	97.66%	7,560,510	6.25%	472,532
1. 2.	Equity		181,294	1.39%	2.34%	181,294	9.25%	16,770
3.	Sub Total		7,741,803	59.46%	100.00%	7,741,803	6.32%	489,302
4.	No-Cost Capital (Schedule "B-2")		5,278,141	40.54% 100.00%		5,278,141 13,019,944	3.76%	489,302
5.	Total		13,019,944	100.00%		13,013,344	3.70%	409,302
		Year 3	Mid-Year Capitalization	Capital Ratio Including NCC	Capital Ratio Excluding NCC	Rate Base	Cost Rate	Return
1.	Long Term Debt (Schedule "B-1")		7,332,036	57.42%	96.48%	7,332,036	6.25%	458,252
2.	Equity		267,574	2.10%	3.52%	267,574	9.25%	24,751
3.	Sub Total		7,599,610	59.51%	100.00%	7,599,610	6.36%	483,003
4. 5.	No-Cost Capital (Schedule "B-2") Total		5,170,424 12,770,034	40.49% 100.00%		5,170,424 12,770,034	3.78%	483,003
Э.	TOTAL		12,110,034	100.0078		12,770,004		400,000
		Year 4	Mid-Year Capitalization	Capital Ratio Including NCC	Capital Ratio Excluding NCC	Rate Base	Cost Rate	Return
1.	Long Term Debt (Schedule "B-1")		7,089,284	56.62%	95.06%	7,089,284	6.25%	443,080
2.	Equity		368,136	2.94%	4.94%	368,136	9.25%	34,053
3. 4.	Sub Total No-Cost Capital (Schedule "B-2")		7,457,420 5,062,706	59.56% 40.44%	100.00%	7,457,420 5,062,706	6.40% 0.00%	477,133 -
5.	Total		12,520,126	100.00%		12,520,126	3.81%	477,133
			1414	On all at Dall -	04-1 0-4-			
		Year 5	Mid-Year Capitalization	Capital Ratio Including NCC	Capital Ratio Excluding NCC	Rate Base	Cost Rate	Return
1.	Long Term Debt (Schedule "B-1")		6,831,359	55.67%	93.39%	6,831,359	6.25%	426,960
2.	Equity		483,874	3.94%	6.61%	483,874	9.25%	44,758
3. 4.	Sub Total No-Cost Capital (Schedule "B-2")		7,315,232 4,954,989	59.62% 40.38%	100.00%	7,315,232 4,954,989	6.45% 0.00%	471,718
5.	Total		12,270,221	100.00%		12,270,221	3.84%	471,718
		Year 6	Mid-Year	Capital Ratio	Capital Ratio	Rate	Cost	
			Capitalization	Including NCC	Excluding NCC	Base	Rate	Return
1. 2.	Long Term Debt (Schedule "B-1") Equity		6,557,314 615,734	54.55% 5.12%	91.42% 8.58%	6,557,314 615,734	6.25% 9.25%	409,832 56,955
3.	Sub Total		7,173,048	59.67%	100.00%	7,173,048	6.51%	466,787
4.	No-Cost Capital (Schedule "B-2")		4,847,272	40.33%		4,847,272	0.00%	
5.	Total		12,020,320	100.00%		12,020,320	3.88%	466,787
		Year 7	Mid-Year Capitalization	Capital Ratio Including NCC	Capital Ratio Excluding NCC	Rate Base	Cost Rate	Return
1.	Long Term Debt (Schedule "B-1")		6,266,141	53.24%	89.12%	6,266,141	6.25%	391,634
2.	Equity		764,725	6.50%	10.88%	764,725	9.25%	70,737
3.	Sub Total		7,030,866	59.73%	100.00%	7,030,866	6.58%	462,371
4. 5.	No-Cost Capital (Schedule "B-2") Total		4,739,555 11,770,421	40.27%		4,739,555 11,770,421	3.93%	462,371
3.	Total							402,071
		Year 8	Mid-Year Capitalization	Capital Ratio Including NCC	Capital Ratio Excluding NCC	Rate Base	Cost Rate	Return
1.	Long Term Debt (Schedule "B-1")		5,956,769	51.71%	86.47%	5,956,769	6.25%	372,298
2.	Equity		931,917	8.09%	13.53%	931,917	9.25%	86,202
3. 4.	Sub Total No-Cost Capital (Schedule "B-2")		6,888,687 4,631,838	59.79% 40.21%	100.00%	6,888,687 4,631,838	6.66% 0.00%	458,500
5.	Total		11,520,525	100.00%		11,520,525	3.98%	458,500
		Year 9	Mid-Year	Capital Ratio	Capital Ratio	Rate	Cost	
			Capitalization	Including NCC	Excluding NCC	Base	Rate	Return
1. 2.	Long Term Debt (Schedule "B-1") Equity		5,628,062 1,118,449	49.94% 9.92%	83.42% 16.58%	5,628,062 1,118,449	6.25% 9.25%	351,754 103,456
3.	Sub Total		6,746,511	59.86%	100.00%	6,746,511	6.75%	455,210
4.	No-Cost Capital (Schedule "B-2")		4,524,121	40.14%		4,524,121	0.00%	
5 .	Total		11,270,632	100.00%		11,270,632	4.04%	455,210
		Year 10	Mid-Year Capitalization	Capital Ratio Including NCC	Capital Ratio Excluding NCC	Rate Base	Cost Rate	Return
1.	Long Term Debt (Schedule "B-1")		5,278,811	47.90%	79.93%	5,278,811	6.25%	329,926
2.	Equity		1,325,527	12.03%	20.07%	1,325,527	9.25%	122,611
3. 4	Sub Total No-Cost Capital (Schedule "B-2")		6,604,338 4,416,403	59.93% 40.07%	100.00%	6,604,338 4,416,403	6.85% 0.00%	452,537
4. 5.	Total		11,020,742	100.00%		11,020,742	4.11%	452,537

NORTH WATER SYSTEM Composite Cost of Debt

Debenture	Allocation	Effective											
Number	to Water	Cost Rate	Year 0	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
AMFC	100.00%	6.25%	-	7,671,284	7,449,735	7,214,338	6,964,229	6,698,488	6,416,139	6,116,142	5,797,396	5,458,729	5,098,894
Total Debent	ture Debt @ Y	ear-End	-	7,671,284	7,449,735	7,214,338	6,964,229	6,698,488	6,416,139	6,116,142	5,797,396	5,458,729	5,098,894
Average Cos	st of Debt			6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%
	Debenture	Effective											
	Number	Cost Rate	Year 0	Year 1	Year 2	Year 3							
	AMFC	6.25%		3,835,642	7,560,510	7,332,036	7,089,284	6,831,359	6,557,314	6,266,141	5,956,769	5,628,062	5,278,811
	Total Debe	nture Debt @ N	Aid-Year	3,835,642	7,560,510	7,332,036	7,089,284	6,831,359	6,557,314	6,266,141	5,956,769	5,628,062	5,278,811
	Cost of Del	bt @ Mid-Year		6.25%	6.25%	6.25%	6.25%	6.25%	6 25%	6 25%	6 25%	6 25%	6.25%

NORTH WATER SYSTEM Calculation of No-Cost Capital @ Mid-Year

		Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
1.	No-Cost Capital (Contributions & Grants, Schedule "A-3")										
	a) Opening Balance	-	5,385,858	5,385,858	5,385,858	5,385,858	5,385,858	5,385,858	5,385,858	5,385,858	5,385,858
	b) Additions	5,385,858	•	•	-	-	-	•	•	-	-
	c) Retirements			•		•	<u> </u>	•		•	
	d) Closing Balance	5,385,858	5,385,858	5,385,858	5,385,858	5,385,858	5,385,858	5,385,858	5,385,858	5,385,858	5,385,858
2.	Accumulated Amortization (Schedule "A-4)										
	a) Opening Balance	•	53,859	161,576	269,293	377,010	484,727	592,444	700,162	807,879	915,596
	b) Additions	53,859	107,717	107,717	107,717	107,717	107,717	107,717	107,717	107,717	107,717
	c) Retirements				•	•	•	•	•	<u> </u>	
	d) Closing Balance	53,859	161,576	269,293	377,010	484,727	592,444	700,162	807,879	915,596	1,023,313
3.	Net No-Cost Capital										
	a) Opening Balance (Line 1. a) - Line 2. a))	•	5,331,999	5,224,282	5,116,565	5,008,848	4,901,131	4,793,413	4,685,696	4,577,979	4,470,262
	b) Closing Balance (Line 1. d) - Line 2. d))	5,331,999	5,224,282	5,116,565	5,008,848	4,901,131	4,793,413	4,685,696	4,577,979	4,470,262	4,362,545
	c) Total	5,331,999	10,556,281	10,340,847	10,125,413	9,909,978	9,694,544	9,479,110	9,263,675	9,048,241	. 8,832,807
4.	Net No-Cost Capital @ Mid-Year	2,666,000	5,278,141	5,170,424	5,062,706	4,954,989	4,847,272	4,739,555	4,631,838	4,524,121	4,416,403

NORTH WATER SYSTEM Utility Revenue Requirement, Revenue by Source

Option 1 - Purchase Water, Blackfalds, Lacombe and Ponoka

		Year 1 (Notes 1, 2)	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
1.	Water Purchases (Note 3)	875,223	2,020,212	2,289,977	2,360,887	2,431,796	2,502,705	2,573,614	2,644,523	2,765,954	2,887,384
2.	Net Cash Operating Expenses (Schedule "D")	16,788	34,414	35,275	36,157	37,061	37,987	38,937	39,910	40,908	41,931
3.	Non-Cash Expenses										
	a) Depreciation (Schedule "A-2)	125,009	250,018	250,018	250,018	250,018	250,018	250,018	250,018	250,018	250,018
	b) Amortization of NCC (Schedule "A-4)	(53,859)	(107,717)	(107,717)	(107,717)	(107,717)	(107,717)	(107,717)	(107,717)	(107,717)	(107,717)
	c) Total	71,150	142,301	142,301	142,301	142,301	142,301	142,301	142,301	142,301	142,301
4.	Return (Schedule "B")	246,275	489,302	483,003	477,133	471,718	466,787	462,371	458,500	455,210	452,537
5.	Gross Revenue Requirement	1,209,436	2,686,229	2,950,556	3,016,477	3,082,875	3,149,780	3,217,222	3,285,234	3,404,372	3,524,152
6.	Total Water Consumption (m³/year)	1,535,480	3,544,232	4,017,504	4,141,906	4,266,308	4,390,710	4,515,112	4,639,514	4,852,550	5,065,586
7.	Average Wholesale Cost of Water (\$/m³)	0.788	0.758	0.734	0.728	0.723	0.717	0.713	0.708	0.702	0.696

Notes:

- 1. Year 1 is assumed to be 2002
- 2. Assuming Operation mid-year, July 1 of year 1
- 2. Assume rate of \$0.57/m³ from City of Red Deer

NORTH WATER SYSTEM Cash Operating Expenses

Option 1 - Purchase Water, Blackfalds, Lacombe and Ponoka

Account Code	Year 1 (Note 1)	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
Maintenance	18,575	19,039	19,515	20,003	20,503	21,016	21,541	22,080	22,632	23,198
Operators	15,000	15,375	15,759	16,153	16,557	16,971	17,395	17,830	18,276	18,733
Power	•	-	-	•	-	•	-	-	-	-
Heating	-	•	-	-	-	-	-	-	-	-
Chemicals	-	-	-	•	-	-	•	-	•	•
Totals	16,788	34,414	35,275	36,157	37,061	37,987	38,937	39,910	40,908	41,931

Note 1: Total is half year's expenses

	_	resent - 2		Estimated 2002	Estimated 2003		uture - 2		Estimated 2005	Estimated 2006	Estimated 2007	Estimated 2008	5 Ye	ar Futur	re - 2009	Estimated 2010	Estimated 2011	Estimated 2012	Estimated 2013	10 Ye	ar Futur	e - 2014	20 Ye	ar Future	- 2024	50 Ye	ear Future	e - 2054
II .	Population	Litre/Sec	sumption M³ / Year	M³ / Year	Consumption M³ / Year	Population	Con Litre/Sec	sumption M³ / Year	Consumption M3 / Year	Consumption M3 / Year	Consumption M3 / Year	Consumption M3 / Year	Population		nsumption M³ / Year	Consumption M3 / Year	Consumption M3 / Year	Consumption M3 / Year	Consumption M3 / Year	Population I	Con: _itre/Sec	sumption M³ / Year	Population I	Consu Litre/Sec	mption M³ / Year	Population	Cons	sumption M³ / Year
ickfalds	3,300	14.1	445,665	490,682	535,698	4,300	18.4	580,715	595,018	609,322	623,625	637,929	4,830	20.7	652,232	668,297	684,362	700,427	716,492	5,424	23.2	732,557	6,843	29.3	924,102	13,736	58.8	1,855,049
Lacombe																												
Urban	9,232	39.5	1,246,782	1,381,832	1,516,882	12,232	52.4	1,651,932					14,180	60.7	1,915,041					15,502	66.4	2,093,532	17,991	77.0	2,429,629	28,121	120.4	3,797,705
Industrial			-				15.0	473,040						20.0						10,002	40.0		11,001		1,261,440	20,121	40.0	1,261,440
Total Lacombe	9,232	39.5	1,246,782	1,539,512	1,832,242	12,232	67.4	2,124,972	2,209,130	2,293,288	2,377,446	2,461,604	14,180	80.7	2,545,761	2,707,604	2,869,446	3,031,288	3,193,130	15,502	106.4	3,354,972	17,991		3,691,069	28,121	160.4	5,059,145
Ponoka	6,703	28.7	905,240	919,023	932,807	7,009	30.0	946,590	961,221	975,853	990,484	1,005,115	7,551	32.3	1,019,746	1,035,508	1,051,270	1,067,032	1,082,794	8,134	34.8	1,098,556	9,440	40.4	1,274,920	14,756	63.2	1,992,802
er Industrial/																												
Residential Uses *				121,743	243,485		11.6	365,228	376,537	387,846	399,155	410,465		13.4	421,774	441,141	460,508	479,875	499,242		16.4	518,609		18.7	589,009		28.2	890,700
total - Towns Only				3,070,959	3,544,232			4,017,504	4,141,906	4,266,308	4,390,710	4,515,112			4,639,514	4,852,550	5,065,586	5,278,622	5,491,658									
Hobbema																												
Montana - Urban	102	0.4	13,775	14,201	14,627	111	0.5	15,052	15,532	16,011	16,491	16,970	129	0.6	17,450	18,006	18,562	19,117	19,673	150	0.6	20,229	201	0.9	27,186	489	2.1	CE 000
Montana - Rural	462	0.5	15,177	15,646	16,115	505	0.5	16,584	20,957	25,331	29,704	34,077	585	1.2	38,451	39,676	40,900	42,125	43,350	678	1.4	44,575	912	1.9	59,905	2,213	4.6	65,988 145,405
Samson - Urban	1,453	6.2	196,228	202,293	208,358	1,588	6.8	214,423	221,254	228,084	234,914	241,745	1,841	7.9	248,575	256,494	264,412	272,330	280,249	2,134	9.1	288,167	2,868	12.3	387.272	6,960	29.8	940,011
Samson - Rural	3,392	3.5	111,427	114,871	118,315	3,707	3.9	121,760	153,869	185,978	218,087	250,196	4,297	9.0	282,305	291,298	300,291	309,284	318,276	4,981	10.4	327,269	6,694	13.9	439,822	16,249	33.9	1.067.564
Ermineskin - Urban	500	2.1	67,525	69,612	71,699	546	2.3	73,786	76,137	78,487	80,838	83,188	633	2.7	85,539	88,263	90,988	93,713	96,438	734	3.1	99,163	987	4.2	133,266	2,395	10.3	323,473
Ermineskin - Rural	1,782	1.9	58,539	60,348	62,157	1,947	2.0	63,967	80,835	97,704	114,573	131,441	2,257	4.7	148,310	153,035	157,759	162,483	167,208	2,617	5.5	171,932	3,517	7.3	231,062	8,537	17.8	560,849
Louis Bull - Urban	673	2.9	90,889	93,698	96,507	735	3.1	99,316	102,480	105,644	108,808	111,971	853	3.7	115,135	118,803	122,470	126,138	129,805	988	4.2	133,473	1,328	5.7	179,377	3,224	13.8	435,394
Louis Bull - Rural Total Hobbema	528	0.6	17,345	17,881	18,417	577	0.6	18,953	23,951	28,949	33,948	38,946	669	1.4	43,944	45,344	46,743	48,143	49,543	775	1.6	50,943	1,042	2.2	68,463	2,529	5.3	166,177
rotal Hobberna	8,892	18.1	570,904	588,550	606,196	9,717	19.8	623,842	695,015	766,189	837,362	908,535	11,264	31.1	979,709	1,010,917	1,042,126	1,073,334	1,104,543	13,058	36.0	1,135,751	17,549	48.4	1,526,354	42,596	117.5	3,704,863
Total	28,127	100.5	3,168,591	3,659,509	4,150,428	33,258	147.2	4,641,346	4,836,922	5,032,497	5,228,072	5,423,648	37,825	178.2	5,619,223	5,863,467	6,107,712	6,351,956	6,596,201	42,119	216.9	6,840,445	51,823	253.9	8,005,454	99,209	428.2	13,502,558

Uan Consumption based on 370 litres per person per day
Rural Consumption based on 180 litres per person per day
at 10% of urban consumption of Blackfalds, Lacombe and Ponoka

NORTH WATER SYSTEM Population

Option 1 - Purchase Water, Blackfalds, Lacombe and Ponoka

Population Projections 2001 - 2054 Present 10 20 2001 2002 2003 2004 2005 2006 2007 2008 2009 2,010 2,011 2,012 2,013 2014 2015 2016 2017 2018 2019 2020 2021 2022 2023 2024 2025 Blackfalds 3,300 3,600 3,900 4,300 4,401 4,504 4,610 4,719 4,830 4,943 5,059 5,178 5,300 5,424 5,552 5,682 5,816 5,952 6,092 6,236 6,382 6,532 6,686 6,843 7,003 Lacombe 9,232 9,600 10,800 12,232 12,599 12,977 13,366 13,767 14,180 14,606 14,825 15,047 15,273 15,502 15,734 15,970 16,210 16,453 16,700 16,950 17,205 17,463 17,725 17,991 18,260 Ponoka 6,703 6,804 6,906 7,009 7,114 7,221 7,329 7,439 7,551 7,664 7,779 7,896 8,014 8,134 8,256 8,380 8,506 8,634 8,763 8,895 9,028 9,163 9,301 9,440 9,582 Hobbema Montana - Urban 102 105 108 111 115 118 122 125 129 133 141 137 145 150 154 159 164 169 174 179 184 190 195 201 207 Montana - Rural 462 476 490 505 520 536 552 568 585 603 621 640 659 678 699 720 741 764 787 810 834 859 885 912 939 Samson - Urban 1,453 1,497 1,541 1,588 1,635 1,684 1,735 1,787 1.841 1,896 1,953 2,011 2,072 2,134 2,198 2,264 2,332 2,402 2,474 2,548 2.624 2,703 2,784 2,868 2,954 Samson - Rural 3,392 3,494 3,599 3,707 3,818 3,932 4,050 4,172 4,297 4,426 4,559 4,695 4,836 4.981 5,131 5,285 5,443 5,606 5,775 5,948 6,126 6,310 6,499 6,694 6,895 Ermineskin - Urban 500 515 530 546 563 580 615 633 652 672 692 713 734 756 779 826 802 851 877 903 930 958 987 1,016 Ermineskin - Rural 1,782 1,835 1,891 1,947 2,066 2,006 2,128 2,192 225700% 2,325 2,395 2,467 2,541 2,617 2,695 2,776 2,860 2,945 3,034 3,125 3,218 3,315 3,414 3,517 3,622 Louis Bull - Urban 673 693 714 735 757 780 804 828 853 878 904 932 960 988 1,018 1,049 1,080 1,112 1,146 1,180 1,216 1,252 1,290 1,328 1,368 Louis Bull - Rural 528 544 560 577 594 612 630 649 669 689 710 731 753 775 799 823 847 873 926 954 982 1.012 1,042 **Total Hobbema** 1,073 8,892 9,159 10,308 9,434 9,717 10,008 10,618 10,936 11,264 11,602 11,950 12,309 12,678 13,058 13,450 13,853 14,269 15,138 14,697 15,592 16,060 16,542 17,038 17,549 18,076 28,127 29,162 31,039 33,258 34,122 35,011 35,923 36,861 37,825 38,815 39,613 40,430 41,265 42,119 42,993 43,886 44,801 45,736 46,693 47,673 48,675 49,700 50,749 51,823 52,921

<u>Assumptions</u>

Blackfalds - Add a further 1,000 in 3 years and then 2.35% annual increase thereafter

Lacombe - Add further 3,000 in 3 years due to Meridian/Industrial Growth, 3% annual increase until 2010 and 1.5% annual increase thereafter

Ponoka - 1.5% annual increase

Hobbema - 3.0% annual increase

November

December (est) 16,614 68,346 518 43,288 144,435 3,899 277,100

Yearly Totals 16,614 68,346 518 43,288 144,435 3,899 0 277,100

NORTH WATER SYSTEM Population

	2026	2027	2028	2029	2030	2031	2032	2033	30 2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	40 2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	50 2054
L	7,168	7,337	7,509	7,685	7,866	8,051	8,240	8,434	8,632	8,835	9,042	9,255	9,472	9,695	9,923	10,156	10,395	10,639	10,889	11,145	11,407	11,675	11,949	12,230	12,517	12,811	13,112	13,421	13,736
	18,534	18,812	19,095	19,381	19,672	19,967	20,266	20,570	20,879	21,192	21,510	21,833	22,160	22,492	22,830	23,172	23,520	23,873	24,231	24,594	24,963	25,338	25,718	26,103	26,495	26,892	27,296	27,705	28,121
	9,726	9,872	10,020	10,170	10,322	10,477	10,634	10,794	10,956	11,120	11,287	11,456	11,628	11,803	11,980	12,159	12,342	12,527	12,715	12,906	13,099	13,296	13,495	13,697	13,903	14,111	14,323	14,538	14,756
i	214	220	227	233	240	248	255	263	271	279	287	296	304	314	323	333	343	353	364	374	386	397	409	421	434	447	461	474	400
	967	996	1,026	1,057	1,089	1,121	1,155	1,190	1,225	1,262	1,300	1,339	1,379	1,421	1,463	1,507	1,552	1,599	1,647	1,696	1,747	1,800	1,853	1,909	1,966	2,025	2,086	474 2,149	2.213
	3,042 7,102	3,134 7,315	3,228 7,535	3,324 7,761	3,424	3,527	3,633	3,742	3,854	3,969	4,089	4,211	4,338	4,468	4,602	4,740	4,882	5,028	5,179	5,335	5,495	5,659	5,829	6,004	6,184	6,370	6,561	6,758	6,960
	1,047	1,078	1,111	1,144	7,993 1,178	8,233	8,480	8,735	8,997	9,267	9,545	9,831	10,126	10,430	10,743	11,065	11,397	11,739	12,091	12,454	12,827	13,212	13,608	14,017	14,437	14,870	15,316	15,776	16,249
	3,731	3,843	3,958	4,077		1,214	1,250	1,288	1,326	1,366	1,407	1,449	1,493	1,537	1,584	1,631	1,680	1,730	1,782	1,836	1,891	1,948	2,006	2,066	2,128	2,192	2,258	2,325	2,395
	1,409	1,451			4,199	4,325	4,455	4,589	4,726	4,868	5,014	5,165	5,320	5,479	5,644	5,813	5,987	6,167	6,352	6,543	6,739	6,941	7,149	7,364	7,585	7,812	8,046	8,288	8,537
	1,106	1,139	1,495	1,540	1,586	1,634	1,683	1,733	1,785	1,839	1,894	1,951	2,009	2,069	2,131	2,195	2,261	2,329	2,399	2,471	2,545	2,621	2,700	2,781	2,864	2,950	3,039	3,130	3,224
			1,173	1,208	1,244	1,282	1,320	1,360	1,400	1,442	1,486	1,530	1,576	1,623	1,672	1,722	1,774	1,827	1,882	1,939	1,997	2,057	2,118	2,182	2,247	2,315	2,384	2,456	2,529
	18,618	19,176	19,752	20,344	20,955	21,583	22,231	22,898	23,585	24,292	25,021	25,771	26,545	27,341	28,161	29,006	29,876	30,773	31,696	32,647	33,626	34,635	35,674	36,744	37,846	38,982	40,151	41,356	42,596
	54,046	55,197	56,375	57,581	58,815	60,078	61,371	62,696	64,051	65,439	66,860	68,315	69,805	71,331	72,893	74,494	76,132	77,811	79,530	81,291	83,095	84,943	86,835	88,775	90,761	92,797	94,882	97,019	99,209

NORTH WATER SYSTEM

RESIDENTIAL WATER SERVICE

				Block 1		k 2	Blo	ck 3				
	s	ervice	Unit Rate	Max. Vol.	Unit Rate	Max. Vol.	Unit Rate	Max. Vol.	Α	verage	Annual	Comparative
		harge	(\$/m³)	(m³)	(\$/m³)	(m ³)	(\$/m³)	<u>(m³)</u>	_Mo	nthly Bill	 Cost	Cost
City of Airdrie	\$	30.52	-	10	0.4570	10+			\$	37.38	\$ 448.50	35.9%
City of Calgary	\$	8.68	0.7882		•				\$	28.39	\$ 340,62	3.2%
City of Camrose	\$	15.93	1.1270						\$	44.11	\$ 529.26	60.4%
City of Drumheller	\$	22.00		18	0.8200	>18			\$	27.74	\$ 332.88	0.9%
City of Edmonton	\$	3.55	0.9422	60	1.0073	>60			\$	27.11	\$ 325.26	-1.4%
City of Fort Saskatchewan	\$	12.50		10	1.0000	11+			\$	27.50	\$ 330.00	0.0%
City of Fort McMurray	\$	13.07	0.7657	23	1.0188	45	1.0457	46+	\$	32.72	\$ 392.62	19.0%
City of Grande Prairie	\$	5.00	0.8140						\$	25.35	\$ 304.20	-7.8%
City of Leduc	\$	7.45	0.8436						\$	28.54	\$ 342.48	3,8%
City of Lethbridge	\$	16.78	0.4120						\$	27.08	\$ 324.96	-1.5%
City of Lloydminster	\$	11.80		9.1	1.2254	4.5	1.1990	4.5	\$	31.30	\$ 375.54	13,8%
City of Medicine Hat	\$	7.03	0.3622						\$	16.09	\$ 193.02	-41.5%
Parkland County	\$	25.00	1.1500						\$	25.00	\$ 300.00	-9.1%
City of Red Deer	\$	9.68	0.3672						\$	18.86	\$ 226.32	-31.4%
City of St. Albert	\$	2.00	0.6417						\$	18.04	\$ 216.51	-34.4%
City of Spruce Grove	• \$	4.01	1.1400	(for water s	service only - \$	1.5740 for W	/&S)		\$	21.11	\$ 253.32	-23.2%
Strathcona County	\$	5.36	0.8000						\$	25.36	\$ 304.32	-7.8%
City of Wetaskiwin	\$	9.80	0.8600	57	0.7211	>57			\$	31.30	\$ 375.60	13.8%
Average Monthly Use (m²)		25.0	5/8" meter									

^{*} Combined water/sewer: 60% to water

NORTH WATER SYSTEM

COMMERCIAL WATER SERVICE

		Blo	ck 1	Bloc	k 2	Blo	ck 3				
	Service	Unit Rate	Max. Vol.	Unit Rate	Max. Vol.	Unit Rate	Max. Vol.	,	verage	Annua!	Comparative
	Charge	(\$/m3)_	(m3)	(\$/m3)	(m3)	(\$/m3)	(m3)	Mo	onthly Bill	Cost	Cost
City of Airdrie	\$ 225.22	-	10	0.4570	10+			\$	305,20	\$ 3,662.34	59.8%
City of Calgary	\$ 19.14	0.9594	100	0.5650	1,000	0.4097	>1000	\$	289.67	\$ 3,476.09	51.7%
City of Camrose	\$ 15.93	1 1.1270						\$	224.43	\$ 2,693.10	17.5%
City of Drumheller	\$ 22.00		18	0.8200	>18			\$	158.94	\$ 1,907.28	-16.8%
City of Edmonton	\$ 16.15	0.8601	100	0.7196	1,000	0.6678	15,000	\$	205.54	\$ 2,466.52	7.6%
City of Fort McMurray	\$ 99.74	0.9614	23	0.9846	45	1.0110	>46	\$	285.05	\$ 3,420.64	49.2%
City of Fort Saskatchewan	\$ 18.50		12.5	1.0000	>12.5			\$	191.00	\$ 2,292.00	0.0%
City of Grande Prairie	\$ 40.00	0.8150						\$	190.78	\$ 2,289.30	-0.1%
City of Leduc	\$ 77.52	0.8633						\$	237.23	\$ 2,846.77	24.2%
City of Lethbridge	\$ 42.91	0.7990	75	0.6180	675	0.4370	1,750	\$	259.51	\$ 3,114.06	35.9%
City of Lloydminster	\$ 7.03		22.6	1.1660	113,6	0,9460	318	\$	180.69	\$ 2,168.26	-5.4%
City of Medicine Hat	\$ 9.03	0.3622						\$	76.04	\$ 912.44	-60.2%
Parkland County	\$ 25.00	1.1500						\$	237.75	\$ 2,853.00	24.5%
City of Red Deer	\$ 159.01	0.3673						\$	226.96	\$ 2,723.53	18,8%
City of St. Albert	\$ 14.22	0.6417						\$	132.93	\$ 1,595.21	-30.4%
City of Spruce Grove	\$ 21.01	1.1400						\$	231.91	\$ 2,782.92	21.4%
Strathcona County	\$ 4.85	0.6817						\$	130.96	\$ 1,571.57	-31.4%
City of Wetaskiwin	\$ 39.40	0.8566	57	0.7211	>57			\$	180.46	\$ 2,165.51	-5.5%
Average Monthly Use (m³)	185.0	2" meter									

INDUSTRIAL WATER SERVICE

		Block 1		Block 2		Blo	ck 3			
	Service	Unit Rate	Max. Vol.	Unit Rate	Max. Vol.	Unit Rate	Max. Vol.	Average	Annual	Comparative
	Charge	(\$/m3)	(m3)	(\$/m3)	(m3)	(\$/m3)	(m3)	Monthly Bill	Cost	Cost
City of Airdrie	\$ 878.40	•	10	0.4570	10+			\$ 3,158.83	\$ 37,905.96	-37.0%
City of Calgary	\$ 19.14	0.9594	100	0.5650	1,000	0.4097	>1000	\$ 2,262.38	\$ 27,148.56	-54.9%
City of Camrose	\$ 15.93	1.1270						\$ 5,650.93	\$ 67,811.16	12.7%
City of Drumheller	\$ 22.00		18	0.8200	>18			\$ 4,107.24	\$ 49,286.88	-18.1%
City of Edmonton	\$ 57.80	0.8601	100	0.7196	1,000	0.6678	15,000	\$ 3,462.65	\$ 41,551.80	-31.0%
City of Fort McMurray	\$ 227.80	0.9614	23	0.9846	45	1.0110	>46	\$ 5,281.08	\$ 63,372.94	5,3%
City of Fort Saskatchewan	\$ 28.00		12.5	1.0000	>12.5			\$ 5,015.50	\$ 60,186.00	0.0%
City of Grande Prairie	\$ 157.50	0.8150						\$ 4,232.50	\$ 50,790.00	-15.6%
City of Leduc	\$ 310.99	0.8633						\$ 4,627.49	\$ 55,529.88	<i>-</i> 7.7%
City of Lethbridge	\$ 124.77	0.4120						\$ 2,184.77	\$ 26,217.24	-56.4%
City of Lloydminster	\$ 13.15		9	1.3620	13.5	1.3356	18	\$ 6,679.26	\$ 80,151.08	33.2%
City of Medicine Hat	\$ 9.03	0.3622						\$ 1,820.03	\$ 21,840.36	-63.7%
Parkland County	\$ 25.00	1.1500						\$ 5,775.00	\$ 69,300.00	15.1%
City of Red Deer	\$ 568.34	0.3673						\$ 2,404.84	\$ 28,858.08	-52.1%
City of St. Albert	\$ 56.89	0.6417						\$ 3,265.39	\$ 39,184.68	-34.9%
City of Spruce Grove	\$ 431.64	1.1400						\$ 6,131.64	\$ 73,579.68	22.3%
Strathcona County	\$ 4.85	0.6817						\$ 3,413.35	\$ 40,960.20	-31.9%
City of Wetaskiwin	\$ 62.90	0.8566	57	0.7211	>57			\$ 3,676.06	\$ 44,112.67	-26.7%
Avorago Monthly Use (m³)	5,000.0	4" Meter								

Option 1 - Purchase Water, Blackfalds, Lacombe and Ponoka

Amortization Table

A simple amortization table covering 24 payment periods of a loan.

1) To use the table, simply change any of the values in the "inital data" area of the worksheet.

2) To print the table, just choose "Print" from the "File" menu. The print area is already defined.

Initial Data

LOAN DATA Loan amount: \$7,879,802

Annual interest rate: 6.250%

Term in years: 20

Payments per year: 1 First payment due: 12/31/2002 TABLE DATA

Table starts at date:

or at payment number: 1

0.029208544

PERIODIC PAYMENT

Entered payment:

Calculated payment: \$701,005.05

The table uses the calculated periodic payment amount

unless you enter a value for "Entered payment".

Use payment of: \$701,005.05 1st payment in table: 1

Beginning balance at payment 1: 7,879,801.85

Cumulative interest prior to payment 1: 0.00

Table

	Payment	Beginning			Ending	Cumulative
No.	Date	Balance	Interest	Principal	Balance	Interest
1	12/31/2002	7,879,801.85	492,487.62	208,517.43	7,671,284.42	492,487.6
2	12/31/2003	7,671,284.42	479,455.28	221,549.77	7,449,734.65	971,942.8
3	12/31/2004	7,449,734.65	465,608.42	235,396.63	7,214,338.01	1,437,551.3
4	12/31/2005	7,214,338.01	450,896.13	250,108.92	6,964,229.09	1,888,447.4
5	12/31/2006	6,964,229.09	435,264.32	265,740.73	6,698,488.36	2,323,711.7
6	12/31/2007	6,698,488.36	418,655.52	282,349.53	6,416,138.83	2,742,367.2
7	12/31/2008	6,416,138.83	401,008.68	299,996.37	6,116,142.45	3,143,375.9
8	12/31/2009	6,116,142.45	382,258.90	318,746.15	5,797,396.31	3,525,634.8
9	12/31/2010	5,797,396.31	362,337.27	338,667.78	5,458,728.53	3,887,972.1
10	12/31/2011	5,458,728.53	341,170.53	359,834.52	5,098,894.01	4,229,142.6
11	12/31/2012	5,098,894.01	318,680.88	382,324.17	4,716,569.84	4,547,823.5
12	12/31/2013	4,716,569.84	294,785.61	406,219.44	4,310,350.40	4,842,609.1
13	12/31/2014	4,310,350.40	269,396.90	431,608.15	3,878,742.25	5,112,006.05
14	12/31/2015	3,878,742.25	242,421.39	458,583.66	3,420,158.59	5,354,427.44
15	12/31/2016	3,420,158.59	213,759.91	487,245.14	2,932,913.45	5,568,187.35
16	12/31/2017	2,932,913.45	183,307.09	517,697.96	2,415,215.49	5,751,494.44
17	12/31/2018	2,415,215.49	150,950.97	550,054.08	1,865,161.41	5,902,445.41
18	12/31/2019	1,865,161.41	116,572.59	584,432.46	1,280,728.95	6,019,018.00
19	12/31/2020	1,280,728.95	80,045.56	620,959.49	659,769.46	6,099,063.56
20	12/31/2021	659,769.46	41,235.59	659,769.46	0.00	6,140,299.15

NORTH WATER SYSTEM Utility Rate Base

		Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	<u>Year 7</u>	Year 8	Year 9	<u>Year 10</u>
1.	Gross Plant in Service (Schedule "A-1")										
	a) Opening Balance	-	29,713,601	29,713,601	29,713,601	29,713,601	29,713,601	29,713,601	29,713,601	29,713,601	29,713,601
	b) Additions	29,713,601	•	-	-	•	•	-	-	-	•
	c) Retirements			•		-				-	•
	d) Closing Balance	29,713,601	29,713,601	29,713,601	29,713,601	29,713,601	29,713,601	29,713,601	29,713,601	29,713,601	29,713,601
2.	Accumulated Depreciation (Schedule "A-2")										
	a) Opening Balance	-	395,554	1,186,663	1,977,772	2,768,881	3,559,990	4,351,099	5,142,208	5,933,317	6,724,425
	b) Additions	395,554	791,109	791,109	791,109	791,109	791,109	791,109	791,109	791,109	791,109
	c) Retirements										-
	d) Closing Balance	395,554	1,186,663	1,977,772	2,768,881	3,559,990	4,351,099	5,142,208	5,933,317	6,724,425	7,515,534
3.	Net Plant in Service										
	a) Opening Balance (Line 1. a) - Line 2. a))	•	29,318,046	28,526,938	27,735,829	26,944,720	26,153,611	25,362,502	24,571,393	23,780,284	22,989,175
	b) Closing Balance (Line 1. d) - Line 2. d))	29,318,046	28,526,938	27,735,829	26,944,720	26,153,611	25,362,502	24,571,393	23,780,284	22,989,175	22,198,067
	c) Total	29,318,046	57,844,984	56,262,766	54,680,549	53,098,331	51,516,113	49,933,895	48,351,678	46,769,460	45,187,242
	d) Mid Year Balance	14,659,023	28,922,492	28,131,383	27,340,274	26,549,165	25,758,057	24,966,948	24,175,839	23,384,730	22,593,621
4.	Nocessary Working Capital a) Cash Expenses inl. Water										
	Purchases(Schedule "D")	422,008	940,102	1,040,465	1,087,185	1,135,591	1,185,737	1,237,682	1,291,482	1,363,892	1,439,115
	b) One-Eighth of Cash Expenses	52,751	117,513	130,058	135,898	141,949	148,217	154,710	161,435	170,486	179,889
	c) Prepaid Expenses	-	•	•	•	-	•	•	-	-	•
	d) O&M Inventory	•	-		-	<u> </u>			•		
	e) Necessary Working Capital (b+c+d)	52,751	117,513	130,058	135,898	141,949	148,217	154,710	161,435	170,486	179,889
5.	Utility Rate Base @ Mid Year	14,711,774	29,040,005	28,261,441	27,476,172	26,691,114	25,906,274	25,121,658	24,337,274	23,555,216	22,773,510

NORTH WATER SYSTEM Continuity Schedule of Fixed Assets

	Land & Land Rights	River Intake/ LowLift Station	Low Lift Punps	Water Treatment <u>Plant</u>	High Lift Pump Station	Pipeline	Lateral Connections	SCADA <u>System</u>	<u>Total</u>
2000 Additions Retirements	0	0	0	0	0	0	0	0	0 0 0
2001 Additions Retirements	0	0	0	0	0	0	0	0	0 0 0
2002 Additions Retirements	0 2,343,379	0 1,380,844	0 1,380,844	0 6,196,738	0 6,196,738	0 11,476,775	0 533,572	0 204,713	0 29,713,601 0
2003 Additions Retirements	2,343,379	1,380,844	1,380,844	6,196,738	6,196,738	11,476,775	533,572	204,713	29,713,601 0 0
2004 Additions Retirements	2,343,379	1,380,844	1,380,844	6,196,738	6,196,738	11,476,775	533,572	204,713	29,713,601 0 0
2005 Additions Retirements	2,343,379	1,380,844	1,380,844	6,196,738	6,196,738	11,476,775	533,572	204,713	29,713,601 0 0
2006 Additions Retirements	2,343,379	1,380,844	1,380,844	6,196,738	6,196,738	11,476,775	533,572	204,713	29,713,601 0 0
2007 Additions Retirements	2,343,379	1,380,844	1,380,844	6,196,738	6,196,738	11,476,775	533,572	204,713	29,713,601 0 0
2008 Additions Retirements	2,343,379	1,380,844	1,380,844	6,196,738	6,196,738	11,476,775	533,572	204,713	29,713,601 0 0
2009 Additions Retirements	2,343,379	1,380,844	1,380,844	6,196,738	6,196,738	11,476,775	533,572	204,713	29,713,601 0 0
2010 Additions Retirements	2,343,379	1,380,844	1,380,844	6,196,738	6,196,738	11,476,775	533,572	204,713	29,713,601 0 0
2011 Additions Retirements	2,343,379	1,380,844	1,380,844	6,196,738	6,196,738	11,476,775	533,572	204,713	29,713,601 0 0
2012 Additions Retirements	2,343,379	1,380,844	1,380,844	6,196,738	6,196,738	11,476,775	533,572	204,713	29,713,601 0 0

NORTH WATER SYSTEM Continuity Schedule of Accumulated Depreciation

	River Intake/ LowLift Station	Low Lift <u>Punps</u>	Water Treatment Plant	High Lift Pump Station	<u>Pipeline</u>	Lateral Connections	SCADA System	Total
2000 Additions Retirements	0 0	0	0 0	0 0	0 0	0	0	0 0 0
2001 Additions Retirements	0 0	0	0 0	0 0	0 0	0 0	0	0 0 0
2002 Additions Retirements	0 13,808	0 34,521	0 61,967	0 154,918	0 114,768	0 5,336	0 10,236	0 395,554 0
2003 Additions Retirements	13,808 27,617	34,521 69,042	61,967 123,935	154,918 309,837	114,768 229,536	5,336 10,671	10,236 20,471	395,554 791,109 0
2004 Additions Retirements	41,425 27,617	103,563 69,042	185,902 123,935	464,755 309,837	344,303 229,536	16,007 10,671	30,707 20,471	1,186,663 791,109 0
2005 Additions Retirements	69,042 27,617	172,605 69,042	309,837 123,935	774,592 309,837	573,839 229,536	26,679 10,671	51,178 20,471	1,977,772 791,109 0
2008 Additions Retirements	98,659 27,617	241,648 69,042	433,772 123,935	1,084,429 309,837	803,374 229,536	37,350 10,671	71,649 20,471	2,768,881 791,109 0
2007 Additions Retirements	124,276 27,617	310,690 69,042	557,706 123,935	1,394,268 309,837	1,032,910 229,536	48,021 10,671	92,121 20,471	3,559,990 791,109 0
2008 Additions Retirements	151,893 27,617	379,732 69,042	681,641 123,935	1,704,103 309,837	1,262,445 229,536	58,693 10,671	112,592 20,471	4,351,099 791,109 0
2009 Additions Retirements	179,510 27,617	448,774 69,042	805,576 123,935	2,013,940 309,837	1,491,981 229,536	69,364 10,671	133,063 20,471	5,142,208 791,109 0
2010 Additions Retirements	207,127 27,617	517,816 69,042	929,511 123,935	2,323,777 309,837	1,721,516 229,536	80,036 10,671	153,534 20,471	5,933,317 791,109 0
2011 Additions Retirements	234,743 27,617	586,859 69,042	1,053,445 123,935	2,633,613 309,837	1,951,052 229,536	90,707 10,671	174,006 20,471	6,724,425 791,109 0
2012 Additions Retirements	262,360 27,617	655,901 69,042	1,177,380 123,935	2,943,450 309,837	2,180,587 229,536	101,379 10,671	194,477 20,471	7,515,534 791,109 0
Useful Service Life Depreciation Rate	50 2.00%	20 5.00%	50 2.00%	20 5.00%	50 2.00%	50 2.00%	10 10.00%	

NORTH WATER SYSTEM Continuity Schedule of No-Cost Capital

Option 2 - Water Treatment, Blackfalds, Lacombe and Ponoka

	Provincial Grants	INA Contributions	Olhar	Tatal
			<u>Other</u>	<u>Total</u>
2000 Additions	0	0	0	0
Retirements				0
2001	0	0	0	Ö
Additions	V	v	·	0
Retirements				ŏ
2002	0	0	0	0
Additions	12,063,722			12,063,722
Retirements				0
2003	12,083,722	0	0	12,063,722
Additions				0
Retirements				0
2004	12,063,722	0	0	12,063,722
Additions Retirements				0
	40.000.700		_	_
2005 Additions	12,063,722	0	0	12,063,722
Retirements				0
2006	12,063,722	0	0	12,063,722
Additions	12,000,122	U	Ū	12,003,122
Retirements				ō
2007	12,063,722	0	0	12,063,722
Additions	(,	·	•	0
Retirements				0
2008	12,063,722	0	0	12,063,722
Additions				0
Retirements				0
2009	12,063,722	0	0	12,063,722
Additions				0
Retirements				0
2010 Additions	12,063,722	0	0	12,063,722
Retirements				0
2011	12,063,722	0	•	-
Additions	12,003,122	U	0	12,063,722 0
Retirements				Ö
2012	12,063,722	0	0	12,063,722
Additions		Ť	•	0
Retirements				0

NORTH WATER SYSTEM Continuity Schedule of Amortization of No-Cost Capital

	Provincial <u>Grants</u>	INA Contributions	Other	<u>Total</u>
2000 Additions Retirements	0 0	0	0 0	0 0 0
2001 Additions Retirements	0 0	0	0	0 0 0
2002 Additions Retirements	0 120,637	0	0	0 120,637 0
2003 Additions Retirements	120,637 241,274	0	0 0	120,637 241,274 0
2004 Additions Retirements	361,912 241,274	0	0 0	361,912 241,274 0
2005 Additions Retirements	603,186 241,274	0	0 0	603,186 241,274 0
2006 Additions Retirements	844,461 241,274	0	0 0	844,461 241,274 0
2007 Additions Retirements	1,085,735 241,274	0	0	1,085,735 241,274 0
2008 Additions Retirements	1,327,009 241,274	0	0	1,327,009 241,274 0
2009 Additions Retirements	1,568,284 241,274	0	0	1,568,284 241,274 0
2010 Additions Retirements	1,809,558 241,274	0	0	1,809,558 241,274 0
2011 Additions Retirements	2,050,833 241,274	0	0	2,050,833 241,274 0
2012 Additions Retirements	2,292,107 241,274	0	0	2,292,107 241,274 0
Useful Service Life Amortization Rate	50 2.00%	50 2.00%	50 2.00%	

NORTH WATER SYSTEM Capitalization, Cost of Capital and Return Option 2 - Water Treatment, Blackfalds, Lacombe and Ponoka

		•		·	•			
		Year 1	Mid-Year	Capital Ratio	Capital Ratio Excluding NCC	Rate Base	Cost Rate	Return
	t T Debt/Cebodule SC 45		Capitalization 8,591,412	Including NCC 58.40%	98.30%	8,591,412	6.25%	536,963
1. 2.	Long Term Debt (Schedule "8-1") Equity		148,820	1.01%	1.70%	148,820	9.25%	13,766
3.	Sub Total		8,740,232	59.41%	100.00%	8,740,232	8.30%	550,729
4.	No-Cost Capital (Schedule "B-2")		5,971,542	40.59%		5,971,542	0.00%	
5.	Total		14,711,774	100.00%		14,711,774	3.74%	550,729
		Year 2	Mid-Year	Capital Ratio	Capital Ratio	Rate	Cost	_
			Capitalization	Including NCC	Excluding NCC	Base	Rate	Return
1.	Long Term Debt (Schedule "B-1")		16,934,700 282,858	58.32% 0.97%	98.36% 1.64%	16,934,700 282,858	6.25% 9.25%	1,058,419 26,164
2. 3.	Equity Sub Total		17,217,557	59,29%	100.00%	17,217,557	6.30%	1,084,583
4.	No-Cost Capital (Schedule "8-2")		11,822,448	40.71%		11,822,448	0.00%	<u> </u>
5.	Total		29,040,005	100.00%		29,040,005	3.73%	1,084,583
		Year 3	Mid-Year	Capital Ratio	Capital Ratio	Rate	Cost	
			Capitalization	Including NCC	Excluding NCC	Base	Rate	Return
1.	Long Term Debt (Schedule "B-1")		16,422,945	58.11%	98.46%	16,422,945	6.25%	1,026,434
2.	Equity		257,323	0.91%	1.54%	257,323	9.25%	23,802
3. 4.	Sub Total No-Cost Capital (Schedule "B-2")		16,680,268 11,581,173	59.02% 40.98%	100.00%	16,680,268 11,581,173	6.30% 0.00%	1,050,236
4. 5.	Total		28,261,441	100.00%		28,261,441	3.72%	1,050,236
				A- 3-15-15-11-	01-10-1-	D	8	
		Year 4	Mid-Year Capitalization	Capital Ratio Including NCC	Capital Ratio Excluding NCC	Rate Base	Cost Rate	Return
1.	Long Term Debt (Schedule "B-1")		15,879,208	57.79%	98.41%	15,879,206	6.25%	992,450
2.	Equity		257,068	0.94%	1.59%	257,068	9.25%	23,779
3.	Sub Total		16,136,274	58.73%	100.00%	16,136,274	6.30%	1,016,229
4.	No-Cost Capital (Schedule "B-2")		11,339,899	41.27%		11,339,899	0.00% 3.70%	1,016,229
5.	Total		27,476,172	100.00%		27,476,172	3.70%	1,010,229
		Year 5	Mid-Year	Capital Ratio	Capital Ratio	Rate	Cost Rate	Return
			Capitalization	Including NCC	Excluding NCC 98.13%	Base 15,301,483	6.25%	956,343
1. 2.	Long Term Debt (Schedule *B-1*) Equity		15,301,483 291,007	57.33% 1.09%	98.13% 1.87%	15,301,483 291,007	9.25%	26,918
2. 3.	Sub Total		15,592,490	58.42%	100.00%	15,592,490	6.31%	983,261
4.	No-Cost Capital (Schedule "B-2")		11,098,624	41.58%		11,098,624	0.00%	
5.	Total		26,691,114	100.00%		26,691,114	3.68%	983,261
		Year 6	Mid-Year	Capital Ratio	Capital Ratio	Rate	Cost	
			Capitalization	Including NCC	Excluding NCC	Base	Rate	Return
1.	Long Term Debt (Schedule "B-1")		14,687,652	56.70%	97.60%	14,687,652	6.25%	917,978
2. 3.	Equity Sub Total		361,271 15,048,924	1.39%	2.40%	361,271 15,048,924	9.25% 6.32%	951,396
4.	No-Cost Capital (Schedule "B-2")		10,857,350	41.91%		10,857,350	0.00%	<u>-</u>
5.	Total		25,906,274	100.00%		25,906,274	3.67%	951,396
		Year 7	Mid-Year	Capital Ratio	Capital Ratio	Rate	Cost	
			Capitalization	Including NCC	Excluding NCC	Base	Rate	Return
1.	Long Term Debt (Schedule "B-1")		14,035,457	55.87%	96.76%	14,035,457	6.25%	877,216
2.	Equity		470,125	1.87%	3.24%	470,125	9.25%	43,487
3.	Sub Total		14,505,582	57.74%	100.00%	14,505,582	6.35%	920,703
4. 5.	No-Cost Capital (Schedule *8-2*) Total		10,616,075 25,121,658	42.26% 100.00%		10,616,075 25,121,658	0.00% 3.66%	920,703
٠.					;			
		Year 8	Mid-Year Capitalization	Capital Ratio Including NCC	Capital Ratio Excluding NCC	Rate Base	Cost Rate	Return
1.	Long Term Debt (Schedule "B-1")		13,342,500	54.82%	95.56%	13,342,500	6.25%	833,906
2.	Equity		619,973	2.55%	4.44%	619,973	9.25%	57,347
3.	Sub Total		13,962,473	57.37%	100.00%	13,962,473	6.38%	891,254
4. 5.	No-Cost Capital (Schedule "B-2") Total		10,374,801 24,337,274	42.63% 100.00%		10,374,801 24,337,274	0.00% 3.66%	891,254
٠.								
		Year 9	Mid-Year Capitalization	Capital Ratio Including NCC	Capital Ratio Excluding NCC	Rate Base	Cost Rate	Return
1.	Long Term Debt (Schedule "8-1")		12,606,233	53.52%	93.92%	12,606,233	6.25%	787,890
2.	Equity		81 <u>5,457</u>	3.46%	6.08%	815,457	9.25%	75,430
			13,421,690	56.98%	100.00%	13,421,690	6.43%	863,319
3.	Sub Total							
3. 4.	Sub Total No-Cost Capital (Schedule *B-2*)		10,133,526	43.02%		10,133,526	0.00%	887 710
3.	Sub Total			43.02% 100.00%		10,133,526 23,555,216	0.00% 3.67%	863,319
3. 4.	Sub Total No-Cost Capital (Schedule *B-2*)	Year 10	10,133,526 23,555,216 Mid-Year	100.00% Capital Ratio	Capital Ratio	23,555,216 Rate	3.67% Cost	
3. 4. 5.	Sub Total No-Cost Capital (Schedule *8-2*) Total	Year 10	10,133,526 23,555,216 Mid-Year Capitalization	100.00% Capital Ratio Including NCC	Excluding NCC	23,555,216 Rate Base	3.67% Cost Rate	Return
3. 4. 5.	Sub Total No-Cost Capital (Schedule "8-2") Total Long Term Debt (Schedule "8-1")	Year 10	10,133,526 23,555,216 Mid-Year Capitalization 11,823,950	Capital Ratio Including NCC 51,92%	Excluding NCC 91.79%	23,555,216 Rate Base 11,823,950	3.67% Cost Rate 6.25%	Return 738,997
3. 4. 5.	Sub Total No-Cost Capital (Schedule *8-2*) Total	Year 10	10,133,526 23,555,216 Mid-Year Capitalization	100.00% Capital Ratio Including NCC	Excluding NCC	23,555,216 Rate Base	3.67% Cost Rate	Return
3. 4. 5.	Sub Total No-Cost Capital (Schedule "B-2") Total Long Term Debt (Schedule "B-1") Equity	Year 10	10,133,526 23,555,216 Mid-Year Capitalization 11,823,950 1,057,309	Capital Ratio Including NCC 51.92% 4.64%	Excluding NCC 91.79% 8.21%	23,555,216 Rate Base 11,923,950 1,057,309	3.67% Cost Rate 6.25% 9.25%	Return 738,997 97,801

Schedule "B"

NORTH WATER SYSTEM Composite Cost of Debt

Debenture	Allocation	Effective											
Number	to Water	Cost Rate	Year 0	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
AMFC	100.00%	6.25%	-	17,182,823	16,686,576	16,159,314	15,599,098	15,003,868	14,371,437	13,699,478	12,985,522	12,226,944	11,420,955
Total Debent	ure Debt @ Ye	ar-End	•	17,182,823	16,686,576	16,159,314	15,599,098	15,003,868	14,371,437	13,699,478	12,985,522	12,226,944	11,420,955
Average Cos	t of Debt			6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%
	Debenture	Effective											
	Number	Cost Rate	Year 0	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
	AMFC	6.25%		8,591,412	16,934,700	16,422,945	15,879,208	15,301,483	14,687,652	14,035,457	13,342,500	12,606,233	11,823,950
	Total Deber	nture Debt @ Mi	d-Year	8,591,412	16,934,700	16,422,945	15,879,206	15,301,483	14,687,652	14,035,457	13,342,500	12,606,233	11,823,950
	Cost of Deb	t @ Mid-Year		6.25%	6.25%	6.25%	6.25%	6,25%	6.25%	6.25%	6.25%	6.25%	6.25%

NORTH WATER SYSTEM Calculation of No-Cost Capital @ Mid-Year

		<u>Year 1</u>	<u>Year 2</u>	Year 3	Year 4	Year 5	<u>Year 6</u>	Year 7	Year 8	Year 9	<u>Year 10</u>
1.	No-Cost Capital (Contributions & Grants, Schedule "A-3")										
	a) Opening Balance	-	12,063,722	12,063,722	12,063,722	12,063,722	12,063,722	12,063,722	12,063,722	12,063,722	12,063,722
	b) Additions	12,063,722	-	-	•	•	•	-	-	-	-
	c) Retirements				-						<u> </u>
	d) Closing Balance	12,063,722	12,063,722	12,063,722	12,063,722	12,063,722	12,063,722	12,063,722	12,063,722	12,083,722	12,063,722
2.	Accumulated Amortization (Schedule "A-4)										
	a) Opening Balance	•	120,637	361,912	603,186	844,461	1,085,735	1,327,009	1,568,284	1,809,558	2,050,833
	b) Additions	120,637	241,274	241,274	241,274	241,274	241,274	241,274	241,274	241,274	241,274
	c) Retirements	-	_						-		
	d) Closing Balance	120,637	361,912	603,186	844,461	1,085,735	1,327,009	1,568,284	1,809,558	2,050,833	2,292,107
3.	Net No-Cost Capital										
	a) Opening Balance (Line 1. a) - Line 2. a))	•	11,943,085	11,701,810	11,460,536	11,219,261	10,977,987	10,736,713	10,495,438	10,254,164	10,012,889
	b) Closing Balance (Line 1, d) - Line 2, d))	11,943,085	11,701,810	11,460,536	11,219,261	10,977,987	10,736,713	10,495,438	10,254,164	10,012,889	9,771,615
	c) Total	11,943,085	23,644,895	23,162,346	22,679,797	22,197,248	21,714,700	21,232,151	20,749,602	20,267,053	19,784,504
4.	Net No-Cost Capital @ Mid-Year	5,971,542	11,822,448	11,581,173	11,339,899	11,098,624	10,857,350	10,616,075	10,374,801	10,133,526	9,892,252

NORTH WATER SYSTEM Utility Revenue Requirement and Postage Stamp Rate

Option 2 - Water Treatment, Blackfalds, Lacombe and Ponoka

		Year 1 (Notes 1, 2)	Year 2	Year 3	Your 4	Year 5	Yoar 6	Year 7	Year 8	Year 9	Year 10
1.	Water Purchases	•	-	•	•		•	-	•	•	-
2.	Net Cash Operating Expenses (Schedule "D")	422,008	940,102	1,040,465	1,087,185	1,135,591	1,185,737	1,237,682	1,291,482	1,363,892	1,439,115
3.	Non-Cash Expenses										
	a) Depreciation (Schedule "A-2)	395,654	791,109	791,109	791,109	791,109	791,109	791,109	791,109	791,109	791,109
	b) Amortization of NCC (Schedule "A-4)	(120,637)	(241,274)	(241,274)	(241,274)	(241,274)	(241,274)	(241,274)	(241,274)	(241,274)	(241,274)
	c) Total	274,917	549,834	549,834	549,834	549,834	549,834	549,834	549,834	549,834	549,834
4.	Return (Schedule "B")	550,729	1,084,583	1,050,238	1,016,229	983,261	951,396	920,703	891,254	863,319	836,798
5.	Gross Revenue Requirement	1,247,654	2,574,519	2,640,536	2,653,249	2,668,686	2,686,968	2,708,219	2,732,570	2,777,045	2,825,747
6.	Total Water Consumption (m²/year)	1,535,480	3,544,232	4,017,504	4,141,908	4,266,308	4,390,710	4,515,112	4,639,514	4,852,550	5,065,586
7.	Average Wholesale Cost of Water (\$/m*)	0.813	0.726	0.657	0.641	0.626	0.612	0.600	0.589	0.572	0,558

Notes:

- 1. Year 1 is assumed to be 2002
- 2. Assuming Operation mid-year, July 1 of year 1

NORTH WATER SYSTEM Cash Operating Expenses

Option 2 - Water Treatment, Blackfalds, Lacombe and Ponoka

Account Code	Year 1 (Note 1)	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
Maintenance	189,313	194,046	198,897	203,869	208,966	214,190	219,545	225,034	230,660	236,426
Operators	180,000	184,500	189,113	193,840	198,686	203,653	208,745	213,963	219,313	224,795
Power	118,693	140,410	163,138	172,394	182,011	192,002	202,378	213,153	228,514	244,509
Heating	77,682	91,895	106,770	112,828	119,123	125,661	132,452	139,504	149,557	160,026
Chemicals	278,327	329,251	382,547	404,253	426,804	450,231	474,562	499,828	535,849	573,358
Totals	422,008	940,102	1,040,465	1,087,185	1,135,591	1,185,737	1,237,682	1,291,482	1,363,892	1,439,115

Note 1: Half year total for Year 1 of operation (assumed to be 2002)

NORTH WATER SYSTEM Population

Option 2 - Water Treatment, Blackfalds, Lacombe and Ponoka

2001 - 2054		Populat	tion Projection	s																					
	Present			1					5					10										20	
	2001	2002	2003	2004	2005	2006	2007	2008	2009	2,010	2,011	2,012	2,013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Blackfalds	3,300	3,600	3,900	4,300	4,401	4,504	4,610	4,719	4,830	4,943	5,059	5,178	5,300	5,424	5,552	5,682	5,816	5,952	6,092	6,236	6,382	6,532	6,686	6,843	7,003
Lacombe	9,232	9,600	10,800	12,232	12,599	12,977	13,366	13,767	14,180	14,606	14,825	15,047	15,273	15,502	15,734	15,970	16,210	16,453	16,700	16,950	17,205	17,463	17,725	17,991	18,260
Ponoka	6,703	6,804	6,906	7,009	7,114	7,221	7,329	7,439	7,551	7,664	7,779	7,896	8,014	8,134	8,256	8,380	8,506	8,634	8,763	8,895	9,028	9,163	9,301	9,440	9,582
Hobbema																									
Montana - Urban	102	105	108	111	115	118	122	125	129	133	137	141	145	150	154	159	164	169	174	179	184	190	195	201	207
Montana - Rural	462	476	490	505	520	536	552	568	585	603	621	640	659	678	699	720	741	764	787	810	834	859	885	912	939
Samson - Urban Samson - Rural	1,453	1,497	1,541	1,588	1,635	1,684	1,735	1,787	1,841	1,896	1,953	2,011	2,072	2,134	2,198	2,264	2,332	2,402	2,474	2,548	2,624	2,703	2,784	2,868	2,954
Ermineskin - Urban	3,392	3,494	3,599	3,707	3,818	3,932	4,050	4,172	4,297	4,426	4,559	4,695	4,836	4,981	5,131	5,285	5,443	5,606	5,775	5,948	6,126	6,310	6,499	6,694	6,895
Ermineskin - Rural	500 1.782	515 1,835	530 1,891	546 1,947	563	580	597	615	633	652	672	692	713	734	756	779	802	826	851	877	903	930	958	987	1,016
Louis Bull - Urban	673	693	714	735	2,006 757	2,066	2,128	2,192	225700%	2,325	2,395	2,467	2,541	2,617	2,695	2,776	2,860	2,945	3,034	3,125	3,218	3,315	3,414	3,517	3,622
Louis Bull - Rural	528	544	560	577	594	780 612	804 630	828 649	853	878	904 710	932 731	960	988	1,018	1,049	1,080	1,112	1,146	1,180	1,216	1,252	1,290	1,328	1,368
Total Hobbema	8,892	9,159	9.434	9,717	10,008	10,308	10,618	10,936	669 11,264	689 11,602	11.950	12,309	753 12,678	775	799 13,450	823	847	873	899	926	954	982	1,012	1,042	1,073
Total Hobbella	0,002	5,155	3,434	3,111	10,000	10,300	10,010	10,930	11,204	11,002	11,950	12,309	12,070	13,058	13,450	13,853	14,269	14,697	15,138	15,592	16,060	16,542	17,038	17,549	18,076
	28,127	29,162	31,039	33,258	34,122	35,011	35,923	36,861	37,825	38,815	39,613	40,430	41,265	42,119	42,993	43,886	44,801	45,736	46,693	47,673	48,675	49,700	50,749	51,823	52,921

Assumptions

Blackfalds - Add a further 1,000 in 3 years and then 2.35% annual increase thereafter

Lacombe - Add further 3,000 in 3 years due to Meridian/Industrial Growth, 3% annual increase until 2010 and 1.5% annual increase thereafter

Ponoka - 1.5% annual increase

Hobbema - 3.0% annual increase

November December (est)

Yearly Totals

16,614

43,288

144,435

3,899

277,100

277,100

NORTH WATER SYSTEM Population

2026	2027	2028	2029	2030	2031	2032	2033	30 2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	40 2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	50 2054
7,168	7,337	7,509	7,685	7,866	8,051	8,240	8,434	8,632	8,835	9,042	9,255	9,472	9,695	9,923	10,156	10,395	10,639	10,889	11,145	11,407	11,675	11,949	12,230	12,517	12,811	13,112	13,421	13,736
18,534	18,812	19,095	19,381	19,672	19,967	20,266	20,570	20,879	21,192	21,510	21,833	22,160	22,492	22,830	23,172	23,520	23,873	24,231	24,594	24,963	25,338	25,718	26,103	26,495	26,892	27,296	27,705	28,121
9,726	9,872	10,020	10,170	10,322	10,477	10,634	10,794	10,956	11,120	11,287	11,456	11,628	11,803	11,980	12,159	12,342	12,527	12,715	12,906	13,099	13,296	13,495	13,697	13,903	14,111	14,323	14,538	14,756
214	220	227	233	240	248	255	263	271	279	287	296	304	314	323	333	343	353	364	374	386	397	409	421	434	447	461	474	489
967	996	1,026	1,057	1,089	1,121	1,155	1,190	1,225	1,262	1,300	1,339	1,379	1,421	1,463	1,507	1,552	1,599	1,647	1,696	1,747	1,800	1,853	1,909	1,966	2,025	2,086	2,149	2,213
3,042	3,134	3,228	3,324	3,424	3,527	3,633	3,742	3,854	3,969	4,089	4,211	4,338	4,468	4,602	4,740	4,882	5,028	5,179	5,335	5,495	5,659	5,829	6,004	6,184	6,370	6,561	6,758	6.960
7,102	7,315	7,535	7,761	7,993	8,233	8,480	8,735	8,997	9,267	9,545	9,831	10,126	10,430	10,743	11,065	11,397	11,739	12,091	12,454	12,827	13,212	13,608	14,017	14,437	14,870	15,316	15,776	16,249
1,047	1,078	1,111	1,144	1,178	1,214	1,250	1,288	1,326	1,366	1,407	1,449	1,493	1,537	1,584	1,631	1,680	1,730	1,782	1,836	1,891	1,948	2,006	2,066	2,128	2,192	2,258	2,325	2,395
3,731	3,843	3,958	4,077	4,199	4,325	4,455	4,589	4,726	4,868	5,014	5,165	5,320	5,479	5,644	5,813	5,987	6,167	6,352	6,543	6,739	6,941	7,149	7,364	7,585	7,812	8,046	8,288	8,537
1,409	1,451	1,495	1,540	1,586	1,634	1,683	1,733	1,785	1,839	1,894	1,951	2,009	2,069	2,131	2,195	2,261	2,329	2,399	2,471	2,545	2,621	2,700	2,781	2,864	2,950	3,039	3,130	3,224
1,106	1,139	1,173	1,208	1,244	1,282	1,320	1,360	1,400	1,442	1,486	1,530	1,576	1,623	1,672	1,722	1,774	1,827	1,882	1,939	1,997	2,057	2,118	2,182	2,247	2,315	2,384	2,456	2,529
18,618	19,176	19,752	20,344	20,955	21,583	22,231	22,898	23,585	24,292	25,021	25,771	26,545	27,341	28,161	29,006	29,876	30,773	31,696	32,647	33,626	34,635	35,674	36,744	37,846	38,982	40,151	41,356	42,596
54,046	55,197	56,375	57,581	58,815	60,078	61,371	62,696	64,051	65,439	66,860	68,315	69,805	71,331	72,893	74,494	76,132	77,811	79,530	81,291	83,095	84,943	86,835	88,775	90,761	92,797	94,882	97,019	99,209

Option 2 - Water Treatment, Blackfalds, Lacombe and Ponoka

				Estimated	Estimated				Estimated	Estimated	Estimated	Estimated				Estimated	Estimated	Estimated	Estimated									
7		resent - 20		2002	2003		uture - 20		2005	2006	2007	2008	5 Ye	ar Future	- 2009	2010	2011	2012	2013	10 Ye	ar Future	- 2014	20 Ye	ar Future	- 2024	50 Ye	ear Future	e - 2054
	Population		umption M ³ / Year	Consumption M ³ / Year	Consumption M ³ / Year	Population	Cons Litre/Sec	sumption M ³ / Year	Consumption M ³ / Year	Population		sumption M ³ / Year	Consumption M ³ / Year	Population		umption M³ / Year	Population		umption M³ / Year	Population I		nsumption M ³ / Year						
lackfalds	3,300	14.1	445,665	490,682	535,698	4,300	18.4	580,715	595,018	609,322	623,625	637,929	4,830	20.7	652,232	668,297	684,362	700,427	716,492	5,424	23.2	732,557	6,843	29.3	924,102	13,736	58.8	1,855,049
acombe																												
Urban Industrial	9,232	39.5	1,246,782	1,381,832	1,516,882	12,232	52.4 15.0						14,180	60.7 20.0	1,915,041 630,720					15,502		2,093,532 1,261,440	17,991		2,429,629	28,121	120.4	3,797,705
Total Lacombe	9,232	39.5	1,246,782	1,539,512	1,832,242	12,232	67.4	2,124,972	2,209,130	2,293,288	2,377,446	2,461,604	14,180	80.7	2,545,761	2,707,604	2,869,446	3,031,288	3,193,130	15,502		3,354,972	17,991		1,261,440 3,691,069	28,121	40.0 160.4	1,261,440 5,059,145
onoka	6,703	28.7	905,240	919,023	932,807	7,009	30.0	946,590	961,221	975,853	990,484	1,005,115	7.551	32.3	1,019,746	1,035,508	1,051,270	1,067,032	1,082,794	8,134			9.440	40.4	1,274,920	14,756	63.2	
1				0.010	3	. 13.7		,		0.0,000	000,40	1,000,110	7,001	02.0	1,010,140	1,000,000	1,001,210	1,007,002	1,002,704	0,104	04.0	1,000,000	0,440	40.4	1,214,020	14,750	03.2	1,332,002
ther Industrial/ Residential Uses *				121,743	243,485		11.6	365,228	376,537	387,846	399,155	410,465		13.4	421,774	441,141	460,508	479,875	499,242		16.4	518,609		18.7	589,009		28.2	890,700
ptal Consumption - owns			2,597,687	3,070,959	3,544,232			4,017,504	4,141,906	4,266,308	4,390,710	4,515,112			4,639,514	4,852,550	5,065,586	5,278,622	5,491,658									
lobbema																												
Montana - Urban	102	0.4	13,775	14,201	14,627	111	0.5	15,052	15,532	16,011	16,491	16,970	129	0.6	17,450	18,006	18,562	19,117	19,673	150	0.6	20,229	201	0.9	27,186	489	2.1	65,988
Montana - Rural	462	0.5	15,177	15,646	16,115	505	0.5	16,584	20,957	25,331	29,704	34,077	585	1.2	38,451	39,676	40,900	42,125	43,350	678	1.4	44,575	912	1.9	59,905	2,213	4.6	145,405
Samson - Urban Samson - Rural	1,453	6.2	196,228	202,293	208,358	1,588	6.8	214,423	221,254	228,084	234,914	241,745	1,841	7.9	248,575	256,494	264,412	272,330	280,249	2,134	9.1	288,167	2,868	12.3	387,272	6,960	29.8	940,011
Ermineskin - Urban	3,392 500	3.5	111,427 67,525	114,871 69,612	118,315 71,699	3,707 546	3.9 2.3	121,760 73,786	153,869	185,978	218,087	250,196	4,297	9.0	282,305	291,298	300,291	309,284	318,276	4,981	10.4	327,269	6,694	13.9	439,822	16,249	33.9	1,067,564
Ermineskin - Rural	1,782	1.9	58,539	60,348	62,157	1,947	2.0	63,967	76,137 80,835	78,487 97,704	80,838 114,573	83,188 131,441	633 2,257	2.7 4.7	85,539 148,310	88,263 153,035	90,988 157,759	93,713 162,483	96,438 167,208	734 2,617	3.1 5.5	99,163 171,932	987 3,517	4.2 7.3	133,266 231,062	2,395	10.3 17.8	323,473
Louis Bull - Urban	673	2.9	90,889	93,698	96,507	735	3.1	99,316	102,480	105,644	108,808	111,971	853	3.7	115,135	118,803	122,470	126,138	129,805	988	4.2	133,473	1,328	5.7	179,377	8,537 3,224	13.8	560,849 435,394
Louis Bull - Rural	528	0.6	17,345	17,881	18,417	577	0.6	18,953	23,951	28,949	33,948	38,946	669	1.4	43,944	45.344	46.743	48,143	49,543	775	1.6	50,943	1.042	2.2	68,463	2,529	5.3	166,177
Total Hobbema	8,892	18.1	570,904	588,550	606,196	9,717	19.8	623,842	695,015	766,189	837,362	908,535	11,264	31.1	979,709	1,010,917	1,042,126	1,073,334	1,104,543	13,058	36.0	1,135,751	17,549		1,526,354	42,596	117.5	3,704,863
Total -	28,127	100.5	3,168,591	3,659,509	4,150,428	33,258	147.2	4.641.346	4.836.922	5.032.497	5,228,072	5,423,648	37,825		5,619,223	5.863.467	6.107.712	6.351.956	6,596,201	42,119		6,840,445	51,823	253.9	8.005.454	99,209	428.2	13.502.558

ssumptions

orban Consumption based on 370 litres per person per day
Rural Consumption based on 180 litres per person per day
at 10% of urban consumption of Blackfalds, Lacombe and Ponoka

RESIDENTIAL WATER SERVICE

			Bloc	k 1	Bloc	k 2	Blo	ck 3				
	S	Service	Unit Rate	Max. Vol.	Unit Rate	Max. Vol.	Unit Rate	Max. Vol.	Α	verage	Annual	Comparative
		Charge	(\$/m³)	(m ³)	(\$/m³)	(m³)	(\$/m³)	(m ³)	Mo	nthly Bill	 Cost	Cost
City of Airdrie	\$	30.52	_	10	0.4570	10+			\$	37.38	\$ 448.50	35.9%
City of Calgary	\$	8.68	0.7882		-		-		\$	28.39	\$ 340.62	3.2%
City of Camrose	\$	15.93	1.1270						\$	44.11	\$ 529.26	60.4%
City of Drumheiler	\$	22.00		18	0.8200	>18			\$	27.74	\$ 332.88	0.9%
City of Edmonton	\$	3.55	0.9422	60	1.0073	>60			\$	27.11	\$ 325.26	-1.4%
City of Fort Saskatchewan	\$	12.50		10	1.0000	11+			\$	27.50	\$ 330.00	0.0%
City of Fort McMurray	\$	13.07	0.7657	23	1.0188	45	1.0457	46+	\$	32.72	\$ 392.62	19.0%
City of Grande Prairie	\$	5.00	0.8140						\$	25.35	\$ 304.20	-7.8%
City of Leduc	\$	7.45	0.8436						\$	28.54	\$ 342.48	3.8%
City of Lethbridge	\$	16.78	0.4120						\$	27.08	\$ 324.96	-1.5%
City of Lloydminster	\$	11.80		9.1	1.2254	4.5	1.1990	4.5	\$	31.30	\$ 375.54	13.8%
City of Medicine Hat	\$	7.03	0.3622						\$	16.09	\$ 193.02	-41.5%
Parkland County	\$	25.00	1.1500						\$	25.00	\$ 300.00	-9.1%
City of Red Deer	\$	9.68	0.3672						\$	18.86	\$ 226.32	-31.4%
City of St. Albert	\$	2.00	0.6417						\$	18.04	\$ 216.51	-34.4%
City of Spruce Grove	• \$	4.01	1.1400	(for water s	service only - \$	1.5740 for W	/&S)		\$	21.11	\$ 253.32	-23.2%
Strathcona County	\$	5.36	0.8000						\$	25.36	\$ 304.32	-7.8%
City of Wetaskiwin	\$	9.80	0.8600	57	0.7211	>57			\$	31.30	\$ 375.60	13.8%
Average Monthly Use (m³)		25.0	5/8" meter									

^{*} Combined water/sewer: 60% to water

COMMERCIAL WATER SERVICE

		Blos	ck 1	Bloc	k 2	Blo	ck 3				
	Service	Unit Rate	Max. Vol.	Unit Rate	Max. Vol.	Unit Rate	Max. Vol.	-	verage	Annual	Comparative
	Charge	(\$/m3)	(m3)	(\$/m3)	(m3)	_(\$/m3)	(m3)	_Mc	onthly Bill	 Cost	Cost
City of Airdrie	\$ 225.22	-	10	0.4570	10+			\$	305.20	\$ 3,662.34	59.8%
City of Calgary	\$ 19.14	0.9594	100	0.5650	1,000	0.4097	>1000	\$	289.67	\$ 3,476.09	51.7%
City of Camrose	\$ 15.93	1 1.1270						\$	224.43	\$ 2,693.10	17.5%
City of Drumheller	\$ 22.00		18	0.8200	>18			\$	158.94	\$ 1,907.28	-16.8%
City of Edmonton	\$ 16.15	0.8601	100	0.7196	1,000	0.6678	15,000	\$	205.54	\$ 2,466.52	7.6%
City of Fort McMurray	\$ 99.74	0.9614	23	0.9846	45	1.0110	>46	\$	285.05	\$ 3,420.64	49.2%
City of Fort Saskatchewan	\$ 18.50		12.5	1.0000	>12.5			\$	191.00	\$ 2,292.00	0.0%
City of Grande Prairie	\$ 40.00	0.8150						\$	190.78	\$ 2,289.30	-0.1%
City of Leduc	\$ 77.52	0.8633						\$	237.23	\$ 2,846.77	24.2%
City of Lethbridge	\$ 42.91	0.7990	75	0.6180	675	0.4370	1,750	\$	259.51	\$ 3,114.06	35.9%
City of Lloydminster	\$ 7.03		22.6	1.1660	113.6	0.9460	318	\$	180.69	\$ 2,168.26	-5.4%
City of Medicine Hat	\$ 9.03	0.3622						\$	76.04	\$ 912.44	-60.2%
Parkland County	\$ 25.00	1.1500						\$	237.75	\$ 2,853.00	24.5%
City of Red Deer	\$ 159.01	0.3673						\$	226.96	\$ 2,723.53	18.8%
City of St. Albert	\$ 14.22	0.6417						\$	132.93	\$ 1,595.21	-30.4%
City of Spruce Grove	\$ 21.01	1.1400						\$	231.91	\$ 2,782.92	21.4%
Strathcona County	\$ 4.85	0.6817						\$	130.96	\$ 1,571.57	-31.4%
City of Wetaskiwin	\$ 39.40	0.8566	57	0.7211	>57			\$	180.46	\$ 2,165.51	-5.5%
Average Monthly Use (m³)	185.0	2" meter									

INDUSTRIAL WATER SERVICE

		Bloc	k 1	Bloc	k 2	Blo	ck 3			
	Service	Unit Rate	Max. Vol.	Unit Rate	Max. Vol.	Unit Rate	Max, Vol.	Average	Annual	Comparative
	Charge	(\$/m3)	(m3)	(\$/m3)	(m3)	(\$/m3)	(m3)	Monthly Bill	Cost	Cost
City of Airdrie	\$ 878.40	-	10	0.4570	10+			\$ 3,158.83	\$ 37,905.96	-37.0%
City of Calgary	\$ 19.14	0.9594	100	0.5650	1,000	0.4097	>1000	\$ 2,262.38	\$ 27,148.56	-54.9%
City of Camrose	\$ 15.93	1.1270						\$ 5,650.93	\$ 67,811.16	12.7%
City of Drumheller	\$ 22.00		18	0.8200	>18			\$ 4,107.24	\$ 49,286.88	-18.1%
City of Edmonton	\$ 57.80	0.8601	100	0.7196	1,000	0.6678	15,000	\$ 3,462.65	\$ 41,551.80	-31.0%
City of Fort McMurray	\$ 227.80	0.9614	23	0.9846	45	1.0110	>46	\$ 5,281.08	\$ 63,372.94	5.3%
City of Fort Saskatchewan	\$ 28.00		12.5	1.0000	>12.5			\$ 5,015.50	\$ 60,186.00	0.0%
City of Grande Prairie	\$ 157.50	0.8150						\$ 4,232.50	\$ 50,790.00	-15.6%
City of Leduc	\$ 310.99	0.8633						\$ 4,627.49	\$ 55,529.88	-7.7%
City of Lethbridge	\$ 124.77	0.4120						\$ 2,184.77	\$ 26,217.24	-56.4%
City of Lloydminster	\$ 13.15		9	1.3620	13.5	1.3356	18	\$ 6,679.26	\$ 80,151.08	33.2%
City of Medicine Hat	\$ 9.03	0.3622						\$ 1,820.03	\$ 21,840.36	-63.7%
Parkland County	\$ 25.00	1.1500						\$ 5,775.00	\$ 69,300.00	15.1%
City of Red Deer	\$ 568.34	0.3673						\$ 2,404.84	\$ 28,858.08	-52.1%
City of St. Albert	\$ 56.89	0.6417						\$ 3,265.39	\$ 39,184.68	-34.9%
City of Spruce Grove	\$ 431.64	1.1400						\$ 6,131.64	\$ 73,579.68	22.3%
Strathcona County	\$ 4.85	0.6817						\$ 3,413.35	\$ 40,960.20	-31.9%
City of Wetaskiwin	\$ 62.90	0.8566	57	0.7211	>57			\$ 3,676.06	\$ 44,112.67	-26.7%
Average Monthly Use (m³)	5,000.0	4" Meter								

Option 2 - Water Treatment, Blackfalds, Lacombe and Ponoka

Amortization Table

A simple amortization table covering 24 payment periods of a loan.

1) To use the table, simply change any of the values in the "inital data" area of the worksheet.

2) To print the table, just choose "Print" from the "File" menu. The print area is already defined.

Initial Data

LOAN DATA

Loan amount: \$17,649,879

Table starts at date:

Annual interest rate: 6.250% Term in years: 20

Payments per year: 1

or at payment number: 1

0.065423886

TABLE DATA

First payment due: 12/31/2002
PERIODIC PAYMENT

Entered payment:

1st payment in table: 1

The table uses the calculated periodic payment amount unless you enter a value for "Entered payment".

Calculated payment: \$1,570,173.27

CALCULATIONS
Use payment of: \$1,570,173.27

Beginning balance at payment 1: 17,649,878.96

Cumulative interest prior to payment 1: 0.00

Table

	Payment	Beginning			Ending	Cumulative
No.	Date	Balance	Interest	Principal	Balance	Interest
1	12/31/2002	17,649,878.96	1,103,117.43	467,055.84	17,182,823.12	1,103,117.43
2	12/31/2003	17,182,823.12	1,073,926.44	496,246.83	16,686,576.29	2,177,043.88
3	12/31/2004	16,686,576.29	1,042,911.02	527,262.26	16,159,314.03	3,219,954.90
4	12/31/2005	16,159,314.03	1,009,957.13	560,216.15	15,599,097.88	4,229,912.02
5	12/31/2006	15,599,097.88	974,943.62	595,229.66	15,003,868.23	5,204,855.64
6	12/31/2007	15,003,868.23	937,741.76	632,431.51	14,371,436.72	6,142,597.41
7	12/31/2008	14,371,436.72	898,214.79	671,958.48	13,699,478.24	7,040,812.20
8	12/31/2009	13,699,478.24	856,217.39	713,955.88	12,985,522.35	7,897,029.59
9	12/31/2010	12,985,522.35	811,595.15	758,578.13	12,226,944.22	8,708,624.74
10	12/31/2011	12,226,944.22	764,184.01	805,989.26	11,420,954.96	9,472,808.75
11	12/31/2012	11,420,954.96	713,809.69	856,363.59	10,564,591.37	10,186,618.44
12	12/31/2013	10,564,591.37	660,286.96	909,886.31	9,654,705.06	10,846,905.40
13	12/31/2014	9,654,705.06	603,419.07	966,754.21	8,687,950.85	11,450,324.46
14	12/31/2015	8,687,950.85	542,996.93	1,027,176.35	7,660,774.50	11,993,321.39
15	12/31/2016	7,660,774.50	478,798.41	1,091,374.87	6,569,399.63	12,472,119.80
16	12/31/2017	6,569,399.63	410,587.48	1,159,585.80	5,409,813.84	12,882,707.28
17	12/31/2018	5,409,813.84	338,113.36	1,232,059.91	4,177,753.93	13,220,820.64
18	12/31/2019	4,177,753.93	261,109.62	1,309,063.65	2,868,690.27	13,481,930.26
19	12/31/2020	2,868,690.27	179,293.14	1,390,880.13	1,477,810.14	13,661,223.40
20	12/31/2021	1,477,810.14	92,363.13	1,477,810.14	0.00	13,753,586.54

NORTH WATER SYSTEM Continuity Schedule of Fixed Assets

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Option 3 - Purchase Water, Blackfalds, Lacombe, Ponoka, Montana, Samson, Ermineskin and Louis Bull

	Land & Land Rights	River Intake/ LowLift Station	Low Lift Punps	Water Treatment Plant	High Lift Pump Station	<u>Pipeline</u>	Lateral Connections	SCADA System	<u>Total</u>
2000 Additions Retirements	0	0	0	0	0	0	0	0	0 0 0
2001 Additions Retirements	0	0	0	0	0	0	0	0	0 0 0
2002 Additions Retirements	0 2,243,196	0	0	0	0	0 19,856,211	0 1,082,047	0 327,025	0 23,508,479 0
2003 Additions Retirements	2,243,196	0	0	0	0	19,856,211	1,082,047	327,025	23,508,479 0 0
2004 Additions Retirements	2,243,196	0	0	0	0	19,856,211	1,082,047	327,025	23,508,479 0 0
2005 Additions Retirements	2,243,196	0	0	0	0	19,856,211	1,082,047	327,025	23,508,479 0 0
2006 Additions Retirements	2,243,196	0	0	0	0	19,856,211	1,082,047	327,025	23,508,479 0 0
2007 Additions Retirements	2,243,196	0	0	0	0	19,856,211	1,082,047	327,025	23,508,479 0 0
2008 Additions Retirements	2,243,196	0	0	0	0	19,856,211	1,082,047	327,025	23,508,479 0 0
2009 Additions Retirements	2,243,196	0	0	0	0	19,856,211	1,082,047	327,025	23,508,479 0 0
2010 Additions Retirements	2,243,196	0	0	0	0	19,856,211	1,082,047	327,025	23,508,479 0 0
2011 Additions Retirements	2,243,196	0	0	0	0	19,856,211	1,082,047	327,025	23,508,479 0 0
2012 Additions Retirements	2,243,196	0	0	0	0	19,856,211	1,082,047	327,025	23,508,479 0 0

NORTH WATER SYSTEM Continuity Schedule of Accumulated Depreciation

Option 3 - Purchase Water, Blackfalds, Lacombe, Ponoka, Montana, Samson, Ermineskin and Louis Bull

	River Intake/ LowLift Station	Low Lift <u>Punps</u>	Water Treatment Plant	High Lift Pump Station	Pipeline	Lateral Connections	SCADA System	<u>Total</u>
2000	0	0	0	0	0	0	0	0
Additions Retirements	0	0	Ō	Ö	Ō	0	Ö	0
2001	0	0	0	0	0	0	0	0
Additions Retirements	0	0	0	0	0	0	0	0 0
2002	0	0	0	0	0	0	0	0
Additions Retirements	0	0	0	0	198,562	10,820	16,351	225,734 0
2003	0	0	0	0	198,562	10,820	16,351	225,734
Additions Retirements	0	0	0	0	397,124	21,641	32,703	451,468 0
2004	0	0	0	0	595,686	32,461	49,054	677,202
Additions Retirements	0	0	0	0	397,124	21,641	32,703	451,468 0
2005	0	0	0	0	992,811	54,102	81,756	1,128,669
Additions Retirements	0	0	0	0	397,124	21,641	32,703	451,468 0
2006	0	0	0	0	1,389,935	75,743	114,459	1,580,137
Additions Retirements	0	0	0	0	397,124	21,641	32,703	451,468 0
2007	0	0	0	0	1,787,059	97,384	147,161	2,031,605
Additions Retirements	0	0	0	0	397,124	21,641	32,703	451,468 0
2008	0	0	0	0	2,184,183	119,025	179,864	2,483,072
Additions Retirements	0	0	0	0	397,124	21,641	32,703	451,468 0
2009	0	0	0	0	2,581,307	140,666	212,566	2,934,540
Additions Retirements	0	0	0	0	397,124	21,641	32,703	451,468 0
2010	0	0	0	0	2,978,432	162,307	245,269	3,386,008
Additions Retirements	0	0	0	0	397,124	21,641	32,703	451,468 0
2011	0	0	0	0	3,375,556	183,948	277,971	3,837,475
Additions Retirements	0	0	0	0	397,124	21,641	32,703	451,468 0
2012	0	0	0	0	3,772,680	205,589	310,674	4,288,943
Additions Retirements	0	0	0	0	397,124	21,641	32,703	451,468 0
Useful Service Life	50	20	50	20	50	50	40	
Depreciation Rate	2.00%	5.00%	2.00%	5.00%	50 2.00%	50 2.00%	10 10.00%	

NORTH WATER SYSTEM Continuity Schedule of No-Cost Capital

Option 3 - Purchase Water, Blackfalds, Lacombe, Ponoka, Montana, Samson, Ermineskin and Louis Bull

	Provincial <u>Grants</u>	INA Contributions	Other	<u>Total</u>
2000 Additions Retirements	0	0	0	0 0 0
2001 Additions Retirements	0	0	0	0 0 0
2002 Additions Retirements	0 5,385,858	0 10,242,819	0	0 15,628,677 0
2003 Additions Retirements	5,385,858	10,242,819	0	15,628,677 0 0
2004 Additions Retirements	5,385,858	10,242,819	0	15,628,677 0 0
2005 Additions Retirements	5,385,858	10,242,819	0	15,628,677 0 0
2006 Additions Retirements	5,385,858	10,242,819	0	15,628,677 0 0
2007 Additions Retirements	5,385,858	10,242,819	0	15,628,677 0 0
2008 Additions Retirements	5,385,858	10,242,819	0	15,628,677 0 0
2009 Additions Retirements	5,385,858	10,242,819	0	15,628,677 0 0
2010 Additions Retirements	5,385,858	10,242,819	0	15,628,677 0 0
2011 Additions Retirements	5,385,858	10,242,819	0	15,628,677 0 0
2012 Additions Retirements	5,385,858	10,242,819	0	15,628,677 0 0

Continuity Schedule of Amortization of No-Cost Capital
Option 3 - Purchase Water, Blackfalds, Lacombe, Ponoka, Montana, Samson, Ermineskin and Louis Bull

	Provincial <u>Grants</u>	INA Contributions	<u>Other</u>	<u>Total</u>
2000 Additions Retirements	0 0	0 0	0	0 0 0
2001 Additions Retirements	0	0	0 0	0 0 0
2002 Additions Retirements	0 53,859	0 102,428	0	0 156,287 0
2003 Additions Retirements	53,859 107,717	102,428 204,856	0	156,287 312,574 0
2004 Additions Retirements	161,576 107,717	307,285 204,856	0	468,860 312,574 0
2005 Additions Retirements	269,293 107,717	512,141 204,856	0	781,434 312,574 0
2006 Additions Retirements	377,010 107,717	716,997 204,856	0	1,094,007 312,574 0
2007 Additions Retirements	484,727 107,717	921,854 204,856	0	1,406,581 312,574 0
2008 Additions Retirements	592,444 107,717	1,126,710 204,856	0	1,719,154 312,574 0
2009 Additions Retirements	700,162 107,717	1,331,566 204,856	0	2,031,728 312,574 0
2010 Additions Retirements	807,879 107,717	1,536,423 204,856	0	2,344,302 312,574 0
2011 Additions Retirements	915,598 107,717	1,741,279 204,856	0	2,656,875 312,574 0
2012 Additions Retirements	1,023,313 107,717	1,946,136 204,856	0 0	2,969,449 312,574 0
Useful Service Life Amortization Rate	50 2.00%	50 2.00%	50 2.00%	

NORTH WATER SYSTEM Composite Cost of Debt

Option 3 - Purchase Water, Blackfalds, Lacombe, Ponoka, Montana, Samson, Ermineskin and Louis Bull

Debenture	Allocation	Effective											
Number	to Water	Cost Rate	Year 0	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
AMFC	100.00%	6.25%	-	7,671,284	7,449,735	7,214,338	6,964,229	6,698,488	6,416,139	6,116,142	5,797,396	5,458,729	5,098,894
Total Deben	ture Debt @ Y	ear-End	•	7,671,284	7,449,735	7,214,338	6,964,229	6,698,488	6,416,139	6,116,142	5,797,396	5,458,729	5,098,894
Average Cos	st of Debt			6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%
	Debenture	Effective											
	Number	Cost Rate	Year 0	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
	AMFC	6.25%		3,835,642	7,560,510	7,332,036	7,089,284	6,831,359	6,557,314	6,266,141	5,956,769	5,628,062	5,278,811
	Total Debe	nture Debt @ Mi	id-Year	3,835,642	7,560,510	7,332,036	7,089,284	6,831,359	6,557,314	6,266,141	5,956,769	5,628,062	5,278,811
	Cost of Del	ot @ Mid-Year		6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%

NORTH WATER SYSTEM Calculation of No-Cost Capital @ Mid-Year

Option 3 - Purchase Water, Blackfalds, Lacombe, Ponoka, Montana, Samson, Ermineskin and Louis Bull

		Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
1.	No-Cost Capital (Contributions & Grants, Schedule "A-3")										
	a) Opening Balance	•	15,628,677	15,628,677	15,628,677	15,628,677	15,628,677	15,628,677	15,628,677	15,628,677	15,628,677
	b) Additions	15,628,677	•	-	•	•	•	•	•	-	-
	c) Retirements	-	-		•				-	······	•
	d) Closing Balance	15,628,677	15,628,677	15,628,677	15,628,677	15,628,677	15,628,677	15,628,677	15,628,677	15,628,677	15,628,677
2.	Accumulated Amortization (Schedule "A-4)										
	a) Opening Balance	-	156,287	468,860	781,434	1,094,007	1,406,581	1,719,154	2,031,728	2,344,302	2,656,875
	b) Additions	156,287	312,574	312,574	312,574	312,574	312,574	312,574	312,574	312,574	312,574
	c) Retirements	<u> </u>	-	<u> </u>	•			-			
	d) Closing Balance	156,287	468,860	781,434	1,094,007	1,406,581	1,719,154	2,031,728	2,344,302	2,656,875	2,969,449
3.	Net No-Cost Capital										
	a) Opening Balance (Line 1. a) - Line 2. a))	•	15,472,390	15,159,817	14,847,243	14,534,669	14,222,096	13,909,522	13,596,949	13,284,375	12,971,802
	b) Closing Balance (Line 1. d) - Line 2. d))	15,472,390	15,159,817	14,847,243	14,534,669	14,222,096	13,909,522	13,596,949	13,284,375	12,971,802	12,659,228
	c) Total	15,472,390	30,632,207	30,007,060	29,381,912	28,756,765	28,131,618	27,506,471	26,881,324	26,256,177	25,631,030
4.	Net No-Cost Capital @ Mid-Year	7,736,195	15,316,103	15,003,530	14,690,956	14,378,383	14,065,809	13,753,236	13,440,662	13,128,089	12,815,515

NORTH WATER SYSTEM Utility Rate Base

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Option 3 - Purchase Water, Blackfalds, Lacombe, Ponoka, Montana, Samson, Ermineskin and Louis Bull

		Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	<u>Year 10</u>
1.	Gross Plant In Service (Schedule "A-1")										
	a) Opening Balance	-	23,508,479	23,508,479	23,508,479	23,508,479	23,508,479	23,508,479	23,508,479	23,508,479	23,508,479
	b) Additions	23,508,479	-	-	-	-	-	-	•	-	-
	c) Retirements	-									
	d) Closing Balance	23,508,479	23,508,479	23,508,479	23,508,479	23,508,479	23,508,479	23,508,479	23,508,479	23,508,479	23,508,479
2.	Accumulated Depreciation (Schedule "A-2")										
	a) Opening Balance	-	225,734	677,202	1,128,669	1,580,137	2,031,605	2,483,072	2,934,540	3,386,008	3,837,475
	b) Additions	225,734	451,468	451,468	451,468	451,468	451,468	451,468	451,468	451,468	451,468
	c) Retirements									•	
	d) Closing Balance	225,734	677,202	1,128,669	1,580,137	2,031,605	2,483,072	2,934,540	3,386,008	3,837,475	4,288,943
3.	Net Plant in Service										·
	a) Opening Balance (Line 1. a) - Line 2. a))	-	23,282,745	22,831,278	22,379,810	21,928,342	21,476,875	21,025,407	20,573,939	20,122,472	19,671,004
	b) Closing Balance (Line 1. d) - Line 2. d))	23,282,745	22,831,278	22,379,810	21,928,342	21,476,875	21,025,407	20,573,939	20,122,472	19,671,004	19,219,536
	c) Total	23,282,745	46,114,023	45,211,088	44,308,152	43,405,217	42,502,282	41,599,346	40,696,411	39,793,476	38,890,540
	d) Mid Year Balance	11,641,373	23,057,012	22,605,544	22,154,076	21,702,609	21,251,141	20,799,673	20,348,206	19,896,738	19,445,270
4.	Necessary Working Capital a) Cash Expenses inl. Water Purchases(Schedule "D")	21,581	44,241	45,347	46,481	47,643	48,834	50,055	51,306	52,589	53,903
	b) One-Eighth of Cash Expenses	2,698	5,530	5,668	5,810	5.955	6,104	6,257	6,413	6,574	,
	c) Prepaid Expenses	2,090	5,550	3,000	5,610	5,955	0,104	0,257	0,413	0,574	6,738
	d) O&M Inventory	-	-	_	_	_		•	-	-	-
	•										
	e) Necessary Working Capital (b+c+d)	2,698	5,530	5,668	5,810	5,955	6,104	6,257	6,413	6,574	6,738
5.	Utility Rate Base @ Mid Year	11,644,070	23,062,542	22,611,212	22,159,886	21,708,564	21,257,245	20,805,930	20,354,619	19,903,311	19,452,008

Capitalization, Cost of Capital and Return
Option 3 - Purchase Water, Blackfalds, Lacombe, Ponoka, Montana, Samson, Ermineskin and Louis Bull

		Year 1	Mid-Year Capitalization	Capital Ratio Including NCC	Capital Ratio Excluding NCC	Rate Base	Cost Rate	Return
1.	Long Term Debt (Schedule "B-1")		3,835,642	32.94%	98.15%	3,835,642	6.25%	239,728
2.	Equity		72,233	0.62%	1.85%	72,233	9.25%	6,682
3.	Sub Total		3,907,875	33.56%	100.00%	3,907,875	6.31%	246,409
4. 5.	No-Cost Capital (Schedule "B-2") Total		7,736,195	100.00%	•	7,736,195 11,644,070	2.12%	246,409
J .	102							210,103
		Year 2	Mid-Year Capitalization	Capital Ratio Including NCC	Capital Ratio Excluding NCC	Rate Base	Cost Rate	Return
1.	Long Term Debt (Schedule "B-1")		7,560,510	32.78%	97.60%	7,560,510	6.25%	472,532
2.	Equity		185,929	0.81%	2.40%	185,929	9.25%	17,198
3.	Sub Total		7,746,438	33.59%	100.00%	7,746,438	6.32%	489,730
4. 5.	No-Cost Capital (Schedule "B-2") Total		15,316,103 23,062,542	66.41% 100.00%		15,316,103 23,062,542	2.12%	489,730
		Year 3	Mid-Year	Capital Ratio	Capital Ratio	Rate Base	Cost Rate	Return
	Lana Torm Daht (Sahadula *P 1*)		Capitalization 7,332,036	Including NCC 32.43%	Excluding NCC 96,38%	7,332,036	6.25%	458,252
1. 2.	Long Term Debt (Schedule "B-1") Equity		275,646	1.22%	3.62%	275,646	9.25%	25,497
3.	Sub Total		7,607,683	33.65%	100.00%	7,607,683	6.36%	483,750
4.	No-Cost Capital (Schedule "B-2")		15,003,530	66.35%		15,003,530	0.00%	· · ·
5.	Total		22,611,212	100.00%	:	22,611,212	2.14%	483,750
		Year 4	Mid-Year Capitalization	Capital Ratio Including NCC	Capital Ratio Excluding NCC	Rate Base	Cost Rate	Return
1.	Long Term Debt (Schedule "B-1")		7,089,284	31.99%	94.92%	7,089,284	6.25%	443,080
2.	Equity		7,468,930	1.71% 33.70%	5.08%	379,647 7,468,930	9.25% 6.40%	35,117 478,198
3. 4	Sub Total No-Cost Capital (Schedule "B-2")		7,466,930 14,690,956	66.30%	100.0076	14,690,956	0.00%	470,190
5.	Total		22,159,886	100.00%	•	22,159,886	2.16%	478,198
		Year 5	Mid-Year	Capital Ratio	Capital Ratio	Rate	Cost	
			Capitalization	Including NCC	Excluding NCC	Base	Rate	Return
1.	Long Term Debt (Schedule "B-1")		6,831,359	31.47%	93.19%	6,831,359	6.25%	426,960
2.	Equity Sub Total		498,823 7,330,181	2.30%	6.81%	498,823 7,330,181	9.25% 6.45%	46,141 473,101
3. 4.	No-Cost Capital (Schedule "B-2")		14,378,383	66.23%	100.00 %	14,378,383	0.00%	470,101
5.	Total		21,708,564	100.00%	•	21,708,564	2.18%	473,101
		Year 6	Mid-Year	Capital Ratio	Capital Ratio	Rate	Cost	
								Return
1	Long Term Deht (Schedule *B-1*)		Capitalization	Including NCC	Excluding NCC	Base	Rate	Return 409.832
1. 2.	Long Term Debt (Schedule "B-1") Equity							Return 409,832 58,656
	Equity Sub Total		Capitalization 6,557,314 634,122 7,191,436	30.85% 2.98% 33.83%	Excluding NCC 91.18%	6,557,314 634,122 7,191,436	Rate 6.25% 9.25% 6.51%	409,832
2. 3. 4.	Equity Sub Total No-Cost Capital (Schedule "B-2")		Capitalization 6,557,314 634,122 7,191,436 14,065,809	30.85% 2.98% 33.83% 66.17%	Excluding NCC 91.18% 8.82%	8ase 6,557,314 634,122 7,191,436 14,065,809	Rate 6.25% 9.25% 6.51% 0.00%	409,832 58,656 468,488
2. 3.	Equity Sub Total		Capitalization 6,557,314 634,122 7,191,436	30.85% 2.98% 33.83%	Excluding NCC 91.18% 8.82%	6,557,314 634,122 7,191,436	Rate 6.25% 9.25% 6.51%	409,832 58,656
2. 3. 4.	Equity Sub Total No-Cost Capital (Schedule "B-2")	Year 7	Capitalization 6,557,314 634,122 7,191,436 14,065,809	30.85% 2.98% 33.83% 66.17%	91.18% 8.82% 100.00% Capital Ratio Excluding NCC	Base 6,557,314 634,122 7,191,436 14,065,809 21,257,245 Rate Base	Rate 6.25% 9.25% 6.51% 0.00% 2.20% Cost Rate	409,832 58,656 468,488 - 468,488
2. 3. 4. 5.	Equity Sub Total No-Cost Capital (Schedule "B-2") Total Long Term Debt (Schedule "B-1")		Capitalization 6,557,314 634,122 7,191,436 14,065,809 21,257,245 Mid-Year Capitalization 6,266,141	30.85% 2.98% 33.83% 66.17% 100.00% Capital Ratio Including NCC 30.12%	91.18% 8.82% 100.00% Capital Ratio Excluding NCC 88.85%	Base 6,557,314 634,122 7,191,436 14,065,809 21,257,245 Rate Base 6,266,141	Rate 6.25% 9.25% 6.51% 0.00% 2.20% Cost Rate 6.25%	409,832 58,656 468,488 - 468,488 Return 391,634
2. 3. 4. 5.	Equity Sub Total No-Cost Capital (Schedule "B-2") Total Long Term Debt (Schedule "B-1") Equity		Capitalization 6,557,314 634,122 7,191,436 14,065,809 21,257,245 Mid-Year Capitalization 6,266,141 786,554	100.00% Capital Ratio Including NCC 30.85% 2.98% 33.83% 66.17% 100.00% Capital Ratio Including NCC 30.12% 3.78%	Excluding NCC 91.18% 8.82% 100.00% Capital Ratio Excluding NCC 88.85% 11.15%	Base 6,557,314 634,122 7,191,436 14,065,809 21,257,245 Rate Base 6,266,141 786,554	Rate 6.25% 9.25% 6.51% 0.00% 2.20% Cost Rate 6.25% 9.25%	409,832 58,656 468,488 - 468,488 Return 391,634 72,756
2. 3. 4. 5.	Equity Sub Total No-Cost Capital (Schedule "B-2") Total Long Term Debt (Schedule "B-1") Equity Sub Total		Capitalization 6,557,314 634,122 7,191,436 14,065,809 21,257,245 Mid-Year Capitalization 6,266,141 786,554 7,052,694	100.00% Capital Ratio Including NCC 30.85% 2.98% 33.83% 66.17% 100.00% Capital Ratio Including NCC 30.12% 3.78% 33.90%	91.18% 8.82% 100.00% Capital Ratio Excluding NCC 88.85%	Base 6,557,314 634,122 7,191,436 14,065,809 21,257,245 Rate Base 6,266,141 786,554 7,052,694	Rate 6.25% 9.25% 6.51% 0.00% 2.20% Cost Rate 6.25%	409,832 58,656 468,488 - 468,488 Return 391,634
2. 3. 4. 5.	Equity Sub Total No-Cost Capital (Schedule "B-2") Total Long Term Debt (Schedule "B-1") Equity		Capitalization 6,557,314 634,122 7,191,436 14,065,809 21,257,245 Mid-Year Capitalization 6,266,141 786,554	100.00% Capital Ratio Including NCC 30.85% 2.98% 33.83% 66.17% 100.00% Capital Ratio Including NCC 30.12% 3.78%	Excluding NCC 91.18% 8.82% 100.00% Capital Ratio Excluding NCC 88.85% 11.15%	Base 6,557,314 634,122 7,191,436 14,065,809 21,257,245 Rate Base 6,266,141 786,554	Rate 6.25% 9.25% 6.51% 0.00% 2.20% Cost Rate 6.25% 9.25% 6.58%	409,832 58,656 468,488 - 468,488 Return 391,634 72,756
2. 3. 4. 5.	Equity Sub Total No-Cost Capital (Schedule "B-2") Total Long Term Debt (Schedule "B-1") Equity Sub Total No-Cost Capital (Schedule "B-2")		Capitalization 6,557,314 634,122 7,191,436 14,065,809 21,257,245 Mid-Year Capitalization 6,266,141 786,554 7,052,694 13,753,236	Including NCC 30.85% 2.98% 33.83% 66.17% 100.00% Capital Ratio Including NCC 30.12% 3.76% 33.90% 66.10%	Excluding NCC 91.18% 8.82% 100.00% Capital Ratio Excluding NCC 88.85% 11.15%	Base 6,557,314 634,122 7,191,436 14,065,809 21,257,245 Rate Base 6,266,141 766,554 7,052,694 13,753,236	Rate 6.25% 9.25% 6.51% 0.00% 2.20% Cost Rate 6.25% 9.25% 6.58% 0.00%	409,832 58,656 468,488 - 468,488 Return 391,634 72,756 464,390
2. 3. 4. 5.	Equity Sub Total No-Cost Capital (Schedule "B-2") Total Long Term Debt (Schedule "B-1") Equity Sub Total No-Cost Capital (Schedule "B-2") Total	Year 7	Capitalization 6,557,314 634,122 7,191,436 14,065,809 21,257,245 Mid-Year Capitalization 6,266,141 786,554 7,052,694 13,753,236 20,805,930 Mid-Year	Including NCC 30.85% 2.98% 33.83% 66.17% 100.00% Capital Ratio Including NCC 30.12% 3.78% 33.90% 66.100% Capital Ratio	Excluding NCC 91.18% 8.82% 100.00% Capital Ratio Excluding NCC 88.85% 11.15% 100.00% Capital Ratio	Base 6,557,314 634,122 7,191,436 14,065,809 21,257,245 Rate Base 6,266,141 786,554 7,052,694 13,753,236 20,805,930 Rate	Rate 6.25% 9.25% 6.51% 0.00% 2.20% Cost Rate 6.25% 9.25% 6.58% 0.00% 2.23% Cost	409,832 58,656 468,488 - 468,488 Return 391,634 72,756 464,390 - 464,390
2. 3. 4. 5.	Equity Sub Total No-Cost Capital (Schedule "B-2") Total Long Term Debt (Schedule "B-1") Equity Sub Total No-Cost Capital (Schedule "B-2")	Year 7	Capitalization 6,557,314 634,122 7,191,436 14,065,809 21,257,245 Mid-Year Capitalization 6,266,141 786,554 7,052,694 13,753,236 20,805,930 Mid-Year Capitalization 5,956,769 957,187	Including NCC 30.85% 2.98% 33.83% 66.17% 100.00% Capital Ratio Including NCC 30.12% 3.78% 33.90% 66.10% 100.00% Capital Ratio Including NCC 29.26% 4.70%	Excluding NCC 91.18% 8.82% 100.00% Capital Ratio Excluding NCC 88.85% 11.15% 100.00% Capital Ratio Excluding NCC 86.16% 13.84%	Base 6,557,314 634,122 7,191,436 14,065,809 21,257,245 Rate Base 6,266,141 786,554 7,052,694 13,753,236 20,805,930 Rate Base 5,956,769 957,187	Rate 6.25% 9.25% 6.51% 0.00% 2.20% Cost Rate 6.25% 9.25% 6.58% 0.00% 2.23% Cost Rate 6.58% 9.25%	409,832 58,656 468,488 - 468,488 Return 391,634 72,756 464,390 - 464,390 Return 372,298 88,540
2. 3. 4. 5. 1. 2. 3. 4. 5.	Equity Sub Total No-Cost Capital (Schedule "B-2") Total Long Term Debt (Schedule "B-1") Equity Sub Total No-Cost Capital (Schedule "B-2") Total Long Term Debt (Schedule "B-2") Equity Sub Total	Year 7	Capitalization 6,557,314 634,122 7,191,436 14,065,809 21,257,245 Mid-Year Capitalization 6,266,141 786,554 7,052,694 13,753,236 20,805,930 Mid-Year Capitalization 5,956,769 957,187 6,913,957	Including NCC 30.85% 2.98% 33.83% 66.17% 100.00% Capital Ratio Including NCC 30.12% 3.78% 33.90% 66.10% 100.00% Capital Ratio Including NCC 29.26% 4.70% 33.97%	Excluding NCC 91.18% 8.82% 100.00% Capital Ratio Excluding NCC 88.85% 11.15% 100.00% Capital Ratio Excluding NCC 88.85% 88.85% 11.65%	Base 6,557,314 634,122 7,191,436 14,065,809 21,257,245 Rate Base 6,266,141 786,554 7,052,694 13,753,236 20,805,930 Rate Base 5,956,769 957,187 6,913,957	Rate 6.25% 9.25% 6.51% 0.00% 2.20% Cost Rate 6.25% 9.25% 6.58% 0.00% 2.23% Cost Rate 6.25% 9.25% 6.667%	409,832 58,656 468,488 - 468,488 Return 391,634 72,756 464,390 - 464,390 Return 372,298
2. 3. 4. 5. 1. 2. 3. 4. 5.	Equity Sub Total No-Cost Capital (Schedule "B-2") Total Long Term Debt (Schedule "B-1") Equity Sub Total No-Cost Capital (Schedule "B-2") Total Long Term Debt (Schedule "B-2") Equity	Year 7	Capitalization 6,557,314 634,122 7,191,436 14,065,809 21,257,245 Mid-Year Capitalization 6,266,141 786,554 7,052,694 13,753,236 20,805,930 Mid-Year Capitalization 5,956,769 957,187	Including NCC 30.85% 2.98% 33.83% 66.17% 100.00% Capital Ratio Including NCC 30.12% 3.78% 33.90% 66.10% 100.00% Capital Ratio Including NCC 29.26% 4.70%	Excluding NCC 91.18% 8.82% 100.00% Capital Ratio Excluding NCC 88.85% 11.15% 100.00% Capital Ratio Excluding NCC 86.16% 13.84%	Base 6,557,314 634,122 7,191,436 14,065,809 21,257,245 Rate Base 6,266,141 786,554 7,052,694 13,753,236 20,805,930 Rate Base 5,956,769 957,187	Rate 6.25% 9.25% 6.51% 0.00% 2.20% Cost Rate 6.25% 9.25% 6.58% 0.00% 2.23% Cost Rate 6.58% 9.25%	409,832 58,656 468,488 - 468,488 Return 391,634 72,756 464,390 - 464,390 Return 372,298 88,540
2. 3. 4. 5. 1. 2. 3. 4. 5. 1. 2. 3. 4. 4.	Equity Sub Total No-Cost Capital (Schedule "B-2") Total Long Term Debt (Schedule "B-1") Equity Sub Total No-Cost Capital (Schedule "B-2") Total Long Term Debt (Schedule "B-1") Equity Sub Total No-Cost Capital (Schedule "B-2")	Year 7 Year 8	Capitalization 6,557,314 634,122 7,191,436 14,065,809 21,257,245 Mid-Year Capitalization 6,266,141 786,554 7,052,694 13,753,236 20,805,930 Mid-Year Capitalization 5,956,769 957,187 6,913,957 13,440,662 20,354,619	Including NCC 30.85% 2.98% 33.83% 66.17% 100.00% Capital Ratio Including NCC 30.12% 3.78% 33.99% 66.10% Capital Ratio Including NCC 29.26% 4.70% 33.97% 66.03% 100.00%	Excluding NCC 91.18% 8.82% 100.00% Capital Ratio Excluding NCC 88.85% 11.15% 100.00% Capital Ratio Excluding NCC 86.16% 13.84% 100.00%	Base 6,557,314 634,122 7,191,436 14,065,809 21,257,245 Rate Base 6,266,141 786,554 7,052,694 13,753,236 20,805,930 Rate Base 5,956,769 957,187 6,913,957 13,440,662 20,354,619	Rate 6.25% 9.25% 6.51% 0.00% 2.20% Cost Rate 6.25% 9.25% 6.58% 0.00% 2.23% Cost Rate 6.25% 9.25% 6.67% 0.00% 2.26%	409,832 58,656 468,488 - 468,488 Return 391,634 72,756 464,390 - 464,390 Return 372,298 88,540 460,838
2. 3. 4. 5. 1. 2. 3. 4. 5. 1. 2. 3. 4. 4.	Equity Sub Total No-Cost Capital (Schedule "B-2") Total Long Term Debt (Schedule "B-1") Equity Sub Total No-Cost Capital (Schedule "B-2") Total Long Term Debt (Schedule "B-1") Equity Sub Total No-Cost Capital (Schedule "B-2")	Year 7	Capitalization 6,557,314 634,122 7,191,436 14,065,809 21,257,245 Mid-Year Capitalization 6,266,141 786,554 7,052,694 13,753,236 20,805,930 Mid-Year Capitalization 6,956,769 957,187 6,913,957 13,440,662	Including NCC 30.85% 2.96% 33.83% 66.17% 100.00% Capital Ratio Including NCC 30.12% 3.76% 66.10% 100.00% Capital Ratio Including NCC 29.26% 4.70% 33.97% 66.03%	Excluding NCC 91.18% 8.82% 100.00% Capital Ratio Excluding NCC 88.85% 11.15% 100.00% Capital Ratio Excluding NCC 86.16% 13.84%	Base 6,557,314 634,122 7,191,436 14,065,809 21,257,245 Rate Base 6,266,141 786,554 7,052,694 13,753,236 20,805,930 Rate Base 5,956,769 957,187 6,913,957 13,440,662	Rate 6.25% 9.25% 6.51% 0.00% 2.20% Cost Rate 6.25% 9.25% 6.58% 0.00% 2.23% Cost Rate 6.25% 9.25% 6.67% 0.00%	409,832 58,656 468,488 - 468,488 Return 391,634 72,756 464,390 - 464,390 Return 372,298 88,540 460,838
2. 3. 4. 5. 1. 2. 3. 4. 5. 5.	Equity Sub Total No-Cost Capital (Schedule "B-2") Total Long Term Debt (Schedule "B-1") Equity Sub Total No-Cost Capital (Schedule "B-2") Total Long Term Debt (Schedule "B-1") Equity Sub Total No-Cost Capital (Schedule "B-1") Total Long Term Debt (Schedule "B-2") Total Long Term Debt (Schedule "B-2")	Year 7 Year 8	Capitalization 6,557,314 634,122 7,191,436 14,065,809 21,257,245 Mid-Year Capitalization 6,266,141 786,554 7,052,694 13,753,236 20,805,930 Mid-Year Capitalization 5,956,769 957,187 6,913,957 13,440,662 20,354,619 Mid-Year Capitalization 5,628,062	Including NCC 30.85% 2.98% 33.83% 66.17% 100.00% Capital Ratio Including NCC 30.12% 3.78% 66.10% 100.00% Capital Ratio Including NCC 29.26% 4.70% 33.97% 66.03% 100.00% Capital Ratio Including NCC 29.26% 4.70% 33.97% 66.03% 100.00%	Excluding NCC 91.18% 8.82% 100.00% Capital Ratio Excluding NCC 88.85% 11.15% 100.00% Capital Ratio Excluding NCC 86.16% 13.84% 100.00% Capital Ratio Excluding NCC 86.384% 100.00%	Base 6,557,314 634,122 7,191,436 14,065,809 21,257,245 Rate Base 6,266,141 786,554 7,052,694 13,753,236 20,805,930 Rate Base 5,956,769 957,187 6,913,957 13,440,662 20,354,619 Rate Base 5,628,062	Rate 6.25% 9.25% 6.51% 0.00% 2.20% Cost Rate 6.25% 9.25% 6.58% 0.00% 2.23% Cost Rate 6.25% 9.25% 6.67% 0.00% 2.26% Cost Rate 6.25%	409,832 58,656 468,488 - 468,488 Return 391,634 72,756 464,390 - 464,390 Return 372,298 88,540 460,838 - 460,838 Return 351,754
2. 3. 4. 5. 1. 2. 3. 4. 5. 1. 2. 3. 4. 5.	Equity Sub Total No-Cost Capital (Schedule "B-2") Total Long Term Debt (Schedule "B-1") Equity Sub Total No-Cost Capital (Schedule "B-2") Total Long Term Debt (Schedule "B-1") Equity Sub Total No-Cost Capital (Schedule "B-2") Total Long Term Debt (Schedule "B-2") Total Long Term Debt (Schedule "B-2") Total	Year 7 Year 8	Capitalization 6,557,314 634,122 7,191,436 14,065,809 21,257,245 Mid-Year Capitalization 6,266,141 786,554 7,052,694 13,753,236 20,805,930 Mid-Year Capitalization 5,956,769 957,187 6,913,957 13,440,662 20,354,619 Mid-Year Capitalization 5,628,062 1,147,161	Including NCC 30.85% 2.98% 33.83% 66.17% 100.00% Capital Ratio Including NCC 30.12% 3.78% 33.90% 66.10% 100.00% Capital Ratio Including NCC 29.26% 4.70% 33.97% 66.03% 100.00% Capital Ratio Including NCC 29.26% 4.70% 33.97% 66.03% 100.00%	Excluding NCC 91.18% 8.82% 100.00% Capital Ratio Excluding NCC 88.85% 11.15% 100.00% Capital Ratio Excluding NCC 96.16% 13.84% 100.00% Capital Ratio Excluding NCC 86.16% 13.84% 100.00%	Base 6,557,314 634,122 7,191,436 14,065,809 21,257,245 Rate Base 6,266,141 786,554 7,052,694 13,753,236 20,805,930 Rate Base 5,956,769 957,187 6,913,957 13,440,662 20,354,619 Rate Base 5,628,062 1,147,161	Rate 6.25% 9.25% 6.51% 0.00% 2.20% Cost Rate 6.25% 9.25% 6.58% 0.00% 2.23% Cost Rate 6.25% 9.25% 6.67% 0.00% 2.26% Cost Rate 6.25% 9.25% 6.67% 0.00% 2.26%	Return 391,634 72,756 464,390 Return 372,298 88,540 460,838 Return 351,754 106,112
2. 3. 4. 5. 1. 2. 3. 4. 5. 1. 2. 3. 4. 5.	Equity Sub Total No-Cost Capital (Schedule "B-2") Total Long Term Debt (Schedule "B-1") Equity Sub Total No-Cost Capital (Schedule "B-2") Total Long Term Debt (Schedule "B-2") Equity Sub Total No-Cost Capital (Schedule "B-2") Total Long Term Debt (Schedule "B-2") Total Long Term Debt (Schedule "B-2") Total	Year 7 Year 8	Capitalization 6,557,314 634,122 7,191,436 14,065,809 21,257,245 Mid-Year Capitalization 6,266,141 786,554 7,052,694 13,753,236 20,805,930 Mid-Year Capitalization 5,956,769 957,187 6,913,957 13,440,662 20,354,619 Mid-Year Capitalization 5,628,062 1,147,161 6,775,223	Including NCC 30.85% 2.98% 33.83% 66.17% 100.00% Capital Ratio Including NCC 30.12% 33.78% 66.10% 66.10% 100.00% Capital Ratio Including NCC 29.26% 4.70% 33.97% 66.03% 100.00% Capital Ratio Including NCC 28.28% 5.76% 34.04%	Excluding NCC 91.18% 8.82% 100.00% Capital Ratio Excluding NCC 88.85% 11.15% 100.00% Capital Ratio Excluding NCC 86.16% 13.84% 100.00% Capital Ratio Excluding NCC 86.384% 100.00%	Base 6,557,314 634,122 7,191,436 14,065,809 21,257,245 Rate Base 6,266,141 766,554 7,052,694 13,753,236 20,805,930 Rate Base 5,956,769 957,187 6,913,957 13,440,662 20,354,619 Rate Base 5,628,062 1,147,161 6,775,223	Rate 6.25% 9.25% 6.51% 0.00% 2.20% Cost Rate 6.25% 9.25% 6.58% 0.00% 2.23% Cost Rate 6.25% 9.25% 6.67% 0.00% 2.26% Cost Rate 6.25% 9.25% 6.67% 0.00% 2.26%	409,832 58,656 468,488 - 468,488 Return 391,634 72,756 464,390 - 464,390 Return 372,298 88,540 460,838 - 460,838 Return 351,754
2. 3. 4. 5. 1. 2. 3. 4. 5. 1. 2. 3. 4. 5.	Equity Sub Total No-Cost Capital (Schedule "B-2") Total Long Term Debt (Schedule "B-1") Equity Sub Total No-Cost Capital (Schedule "B-2") Total Long Term Debt (Schedule "B-1") Equity Sub Total No-Cost Capital (Schedule "B-2") Total Long Term Debt (Schedule "B-2") Total Long Term Debt (Schedule "B-2") Total	Year 7 Year 8	Capitalization 6,557,314 634,122 7,191,436 14,065,809 21,257,245 Mid-Year Capitalization 6,266,141 786,554 7,052,694 13,753,236 20,805,930 Mid-Year Capitalization 5,956,769 957,187 6,913,957 13,440,662 20,354,619 Mid-Year Capitalization 5,628,062 1,147,161	Including NCC 30.85% 2.98% 33.83% 66.17% 100.00% Capital Ratio Including NCC 30.12% 3.78% 33.90% 66.10% 100.00% Capital Ratio Including NCC 29.26% 4.70% 33.97% 66.03% 100.00% Capital Ratio Including NCC 29.26% 4.70% 33.97% 66.03% 100.00%	Excluding NCC 91.18% 8.82% 100.00% Capital Ratio Excluding NCC 88.85% 11.15% 100.00% Capital Ratio Excluding NCC 96.16% 13.84% 100.00% Capital Ratio Excluding NCC 86.16% 13.84% 100.00%	Base 6,557,314 634,122 7,191,436 14,065,809 21,257,245 Rate Base 6,266,141 786,554 7,052,694 13,753,236 20,805,930 Rate Base 5,956,769 957,187 6,913,957 13,440,662 20,354,619 Rate Base 5,628,062 1,147,161	Rate 6.25% 9.25% 6.51% 0.00% 2.20% Cost Rate 6.25% 9.25% 6.58% 0.00% 2.23% Cost Rate 6.25% 9.25% 6.67% 0.00% 2.26% Cost Rate 6.25% 9.25% 6.67% 0.00% 2.26%	Return 391,634 72,756 464,390 Return 372,298 88,540 460,838 Return 351,754 106,112
2. 3. 4. 5. 1. 2. 3. 4. 5. 1. 2. 3. 4. 5.	Equity Sub Total No-Cost Capital (Schedule "B-2") Total Long Term Debt (Schedule "B-1") Equity Sub Total No-Cost Capital (Schedule "B-2") Total Long Term Debt (Schedule "B-1") Equity Sub Total No-Cost Capital (Schedule "B-2") Total Long Term Debt (Schedule "B-2") Total Long Term Debt (Schedule "B-2") Total	Year 7 Year 8	Capitalization 6,557,314 634,122 7,191,436 14,065,809 21,257,245 Mid-Year Capitalization 6,266,141 786,554 7,052,694 13,753,236 20,805,930 Mid-Year Capitalization 5,956,769 957,187 6,913,957 13,440,662 20,354,619 Mid-Year Capitalization 5,628,062 1,147,161 6,775,223 13,128,089 19,903,311 Mid-Year	Including NCC 30.85% 2.98% 33.83% 66.17% 100.00% Capital Ratio Including NCC 30.12% 3.78% 66.10% 100.00% Capital Ratio Including NCC 29.26% 4.70% 33.97% 66.03% 100.00% Capital Ratio Including NCC 28.28% 5.76% 34.04% 65.96% 100.00%	Excluding NCC 91.18% 8.82% 100.00% Capital Ratio Excluding NCC 88.85% 11.15% 100.00% Capital Ratio Excluding NCC 86.16% 13.84% 100.00% Capital Ratio Excluding NCC 86.16% 13.84% 100.00% Capital Ratio Excluding NCC 83.07% 16.93% 100.00%	Base 6,557,314 634,122 7,191,436 14,065,809 21,257,245 Rate Base 6,266,141 786,554 7,052,694 13,753,236 20,805,930 Rate Base 5,956,769 957,187 6,913,957 13,440,662 20,354,619 Rate Base 5,628,062 1,147,161 6,775,223 13,128,089 19,903,311 Rate	Rate 6.25% 9.25% 6.51% 0.00% 2.20% Cost Rate 6.25% 9.25% 6.58% 0.00% 2.23% Cost Rate 6.25% 9.25% 6.67% 0.00% 2.26% Cost Rate 6.25% 9.25% 6.67% 0.00% 2.26% Cost Rate 6.25% 9.25% 6.67% 0.00% 2.26% Cost Cost Cost Cost Cost Cost Cost Cos	Return 391,634 72,756 464,390 - 464,390 - 464,390 - 464,390 - 460,838 - 460,838 - Return 351,754 106,112 457,866
2. 3. 4. 5. 1. 2. 3. 4. 5. 1. 2. 3. 4. 5.	Equity Sub Total No-Cost Capital (Schedule "B-2") Total Long Term Debt (Schedule "B-1") Equity Sub Total No-Cost Capital (Schedule "B-2") Total Long Term Debt (Schedule "B-1") Equity Sub Total No-Cost Capital (Schedule "B-2") Total Long Term Debt (Schedule "B-2") Total Long Term Debt (Schedule "B-2") Total Long Term Debt (Schedule "B-2") Total	Year 7 Year 8 Year 9	Capitalization 6,557,314 634,122 7,191,436 14,065,809 21,257,245 Mid-Year Capitalization 6,266,141 786,554 7,052,694 13,753,236 20,805,930 Mid-Year Capitalization 5,956,769 957,187 6,913,957 13,440,662 20,354,619 Mid-Year Capitalization 5,628,062 1,147,161 6,775,223 13,128,089 19,903,311 Mid-Year Capitalization	Including NCC 30.85% 2.98% 33.83% 66.17% 100.00% Capital Ratio Including NCC 30.12% 3.78% 66.10% 100.00% Capital Ratio Including NCC 29.26% 4.70% 33.97% 66.03% 100.00% Capital Ratio Including NCC 28.28% 5.76% 34.04% 65.96% 100.00%	Excluding NCC 91.18% 8.82% 100.00% Capital Ratio Excluding NCC 88.85% 11.15% 100.00% Capital Ratio Excluding NCC 86.16% 13.84% 100.00% Capital Ratio Excluding NCC 83.07% 16.93% 100.00% Capital Ratio Excluding NCC 83.07% 16.93% 100.00%	Base 6,557,314 634,122 7,191,436 14,065,809 21,257,245 Rate Base 6,266,141 786,554 7,052,694 13,753,236 20,805,930 Rate Base 5,956,769 957,187 6,913,957 13,440,662 20,354,619 Rate Base 5,628,062 1,147,161 6,775,223 13,128,089 19,903,311 Rate Base	Rate 6.25% 9.25% 6.51% 0.00% 2.20% Cost Rate 6.25% 9.25% 6.58% 0.00% 2.23% Cost Rate 6.25% 9.25% 6.67% 0.00% 2.26% Cost Rate 6.25% 9.25% 6.67% 0.00% 2.26% Cost Rate 6.25% 9.25% Rate 6.25% 9.25% Cost Rate 6.25% 9.25% Rate 6.25% 9.25% Cost Rate 6.25% 9.25% Rate 6.25% 9.25% Cost Rate	409,832 58,656 468,488 - 468,488 Return 391,634 72,756 464,390 - 464,390 Return 372,298 88,540 460,838 - 460,838 Return 351,754 106,112 457,866 Return
2. 3. 4. 5. 1. 2. 3. 4. 5. 1. 2. 3. 4. 5. 1. 2. 3. 4. 5.	Equity Sub Total No-Cost Capital (Schedule "B-2") Total Long Term Debt (Schedule "B-1") Equity Sub Total No-Cost Capital (Schedule "B-2") Total Long Term Debt (Schedule "B-1") Equity Sub Total No-Cost Capital (Schedule "B-2") Total Long Term Debt (Schedule "B-2") Total	Year 7 Year 8 Year 9	Capitalization 6,557,314 634,122 7,191,436 14,065,809 21,257,245 Mid-Year Capitalization 6,266,141 786,554 7,052,694 13,753,236 20,805,930 Mid-Year Capitalization 5,956,769 957,187 6,913,957 13,440,662 20,354,619 Mid-Year Capitalization 5,628,062 1,147,161 6,775,223 13,128,089 19,903,311 Mid-Year Capitalization 5,628,062 1,147,161 6,775,223 13,128,089 19,903,311	Including NCC 30.85% 2.98% 33.83% 66.17% 100.00% Capital Ratio Including NCC 30.12% 3.78% 66.10% 100.00% Capital Ratio Including NCC 29.26% 4.70% 33.97% 66.03% 100.00% Capital Ratio Including NCC 28.28% 5.76% 34.04% 65.96% 100.00%	Excluding NCC 91.18% 8.82% 100.00% Capital Ratio Excluding NCC 88.85% 11.15% 100.00% Capital Ratio Excluding NCC 86.16% 13.84% 100.00% Capital Ratio Excluding NCC 86.16% 13.84% 100.00% Capital Ratio Excluding NCC 83.07% 16.93% 100.00%	Base 6,557,314 634,122 7,191,436 14,065,809 21,257,245 Rate Base 6,266,141 786,554 7,052,694 13,753,236 20,805,930 Rate Base 5,956,769 957,187 6,913,957 13,440,662 20,354,619 Rate Base 5,628,062 1,147,161 6,775,223 13,128,089 19,903,311 Rate	Rate 6.25% 9.25% 6.51% 0.00% 2.20% Cost Rate 6.25% 9.25% 6.58% 0.00% 2.23% Cost Rate 6.25% 9.25% 6.67% 0.00% 2.26% Cost Rate 6.25% 9.25% 6.67% 0.00% 2.26% Cost Rate 6.25% 9.25% 6.67% 0.00% 2.26% Cost Cost Cost Cost Cost Cost Cost Cos	Return 391,634 72,756 464,390 - 464,390 - 464,390 - 464,390 - 460,838 - 460,838 - Return 351,754 106,112 457,866
2. 3. 4. 5. 1. 2. 3. 4. 5. 1. 2. 3. 4. 5.	Equity Sub Total No-Cost Capital (Schedule "B-2") Total Long Term Debt (Schedule "B-1") Equity Sub Total No-Cost Capital (Schedule "B-2") Total Long Term Debt (Schedule "B-1") Equity Sub Total No-Cost Capital (Schedule "B-2") Total Long Term Debt (Schedule "B-2") Total Long Term Debt (Schedule "B-2") Total Long Term Debt (Schedule "B-2") Total	Year 7 Year 8 Year 9	Capitalization 6,557,314 634,122 7,191,436 14,065,809 21,257,245 Mid-Year Capitalization 6,266,141 786,554 7,052,694 13,753,236 20,805,930 Mid-Year Capitalization 5,956,769 957,187 6,913,957 13,440,662 20,354,619 Mid-Year Capitalization 5,628,062 1,147,161 6,775,223 13,128,089 19,903,311 Mid-Year Capitalization	Including NCC 30.85% 2.98% 33.83% 66.17% 100.00% Capital Ratio Including NCC 30.12% 33.78% 66.10% 66.10% 100.00% Capital Ratio Including NCC 29.26% 4.70% 33.97% 66.03% 100.00% Capital Ratio Including NCC 28.28% 5.76% 34.04% 65.96% 100.00% Capital Ratio Including NCC 28.28% 5.76% 34.04% 65.96% 100.00%	Excluding NCC 91.18% 8.82% 100.00% Capital Ratio Excluding NCC 88.85% 11.15% 100.00% Capital Ratio Excluding NCC 86.16% 13.84% 100.00% Capital Ratio Excluding NCC 83.07% 16.93% 100.00% Capital Ratio Excluding NCC 79.54%	Base 6,557,314 634,122 7,191,436 14,065,809 21,257,245 Rate Base 6,266,141 766,554 7,052,694 13,753,236 20,805,930 Rate Base 5,956,769 957,187 6,913,957 13,440,662 20,354,619 Rate Base 5,628,062 1,147,161 6,775,223 13,128,089 19,903,311 Rate Base 5,278,811 1,357,682 6,636,493	Rate 6.25% 9.25% 6.51% 0.00% 2.20% Cost Rate 6.25% 9.25% 6.58% 0.00% 2.23% Cost Rate 6.25% 9.25% 6.67% 0.00% 2.26%	409,832 58,656 468,488 - 468,488 Return 391,634 72,756 464,390 - 464,390 Return 372,298 88,540 460,838 - 460,838 Return 351,754 106,112 457,866 Return 329,926
2. 3. 4. 5. 1. 2. 3. 4. 5. 1. 2. 3. 4. 5. 1. 2. 3. 4. 5.	Equity Sub Total No-Cost Capital (Schedule "B-2") Total Long Term Debt (Schedule "B-1") Equity Sub Total No-Cost Capital (Schedule "B-2") Total Long Term Debt (Schedule "B-1") Equity Sub Total No-Cost Capital (Schedule "B-2") Total Long Term Debt (Schedule "B-2") Total	Year 7 Year 8 Year 9	Capitalization 6,557,314 634,122 7,191,436 14,065,809 21,257,245 Mid-Year Capitalization 6,266,141 786,554 7,052,694 13,753,236 20,805,930 Mid-Year Capitalization 5,956,769 957,187 6,913,957 13,440,662 20,354,619 Mid-Year Capitalization 5,628,062 1,147,161 6,775,223 13,128,089 19,903,311 Mid-Year Capitalization 5,278,811 1,357,682	Including NCC 30.85% 2.96% 33.83% 66.17% 100.00% Capital Ratio Including NCC 30.12% 33.76% 66.10% 100.00% Capital Ratio Including NCC 29.26% 4.70% 33.97% 66.03% 100.00% Capital Ratio Including NCC 28.26% 5.76% 34.04% 65.96% 100.00% Capital Ratio Including NCC 28.26% 5.76% 34.04% 65.96% 100.00%	Excluding NCC 91.18% 8.82% 100.00% Capital Ratio Excluding NCC 88.85% 11.15% 100.00% Capital Ratio Excluding NCC 86.16% 13.84% 100.00% Capital Ratio Excluding NCC 83.07% 16.93% 100.00% Capital Ratio Excluding NCC 79.54% 20.46%	Base 6,557,314 634,122 7,191,436 14,065,809 21,257,245 Rate Base 6,266,141 766,554 7,052,694 13,753,236 20,805,930 Rate Base 5,956,769 957,187 6,913,957 13,440,662 20,354,619 Rate Base 5,628,062 1,147,161 6,775,223 13,128,089 19,903,311 Rate Base 5,278,811 1,357,682	Rate 6.25% 9.25% 6.51% 0.00% 2.20% Cost Rate 6.25% 6.58% 0.00% 2.23% Cost Rate 6.25% 9.25% 6.67% 0.00% 2.26% Cost Rate 6.25% 9.25% 6.67% 0.00% 2.30% Cost Rate 6.25% 9.25% 6.76% 0.00% 2.30% Cost Rate 6.25% 9.25% 6.76% 0.00% 2.30%	Return 391,634 72,756 464,390 Return 372,298 88,540 460,838 - 460,838 Return 351,754 106,112 457,866 Return 329,926 125,586

Schedule "B"

NORTH WATER SYSTEM Cash Operating Expenses

Option 3 - Purchase Water, Blackfalds, Lacombe, Ponoka, Montana, Samson, Ermineskin and Louis Bull

Account Code	Year 1 (Note 1)	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
Maintenance	28,162	28,866	29,588	30,327	31,086	31,863	32,659	33,476	34,313	35,170
Operators	15,000	15,375	15,759	16,153	16,557	16,971	17,395	17,830	18,276	18,733
Power	-	-	-	•	-	-	-	•	-	•
Heating	-	-	-	-	-	-	-	•	-	-
Chemicals	-	-	-	•	-	-	-	-	-	•
Totals	21,581	44,241	45,347	46,481	47,643	48,834	50,055	51,306	52,589	53,903

Note 1: Total is half year's expenses

NORTH WATER SYSTEM Utility Revenue Requirement, Revenue by Source

Option 3 - Purchase Water, Blackfalds, Lacombe, Ponoka, Montana, Samson, Ermineskin and Louis Bull

		Year 1 (Notes 1, 2)	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
1.	Water Purchases (Note 3)	1,042,960	2,365,744	2,645,567	2,757,045	2,868,523	2,980,001	3,091,479	3,202,957	3,342,176	3,481,396
2.	Net Cash Operating Expenses (Schedule "D")	21,581	44,241	45,347	46,481	47,643	48,834	50,055	51,306	52,589	53,903
3.	Non-Cash Expenses										
	a) Depreciation (Schedule "A-2)	225,734	451,468	451,468	451,468	451,468	451,468	451,468	451,468	451,468	451,468
	b) Amortization of NCC (Schedule "A-4)	(156,287)	(312,574)	(312,574)	(312,574)	(312,574)	(312,574)	(312,574)	(312,574)	(312,574)	(312,574)
	c) Total	69,447	138,894	138,894	138,894	138,894	138,894	138,894	138,894	138,894	138,894
4.	Return (Schedule "B")	246,409	489,730	483,750	478,198	473,101	468,488	464,390	460,838	457,866	455,511
5.	Gross Revenue Requirement	1,380,397	3,038,609	3,313,558	3,420,618	3,528,161	3,636,218	3,744,818	3,853,995	3,991,525	4,129,705
6.	Total Water Consumption (m³/year)	1,829,755	4,150,428	4,641,346	4,836,922	5,032,497	5,228,072	5,423,648	5,619,223	5,863,467	6,107,712
7.	Average Wholesale Cost of Water (\$/m³)	0.754	0.732	0.714	0.707	0.701	0.698	0.690	0.686	0.681	0.676

Notes:

- 1. Year 1 is assumed to be 2002
- 2. Assuming Operation mid-year, July 1 of year 1
- 2. Assume rate of \$0.57/m³ from City of Red Deer

Option 3 - Purchase Water, Blackfalds, Lacombe, Ponoka, Montana, Samson, Ermineskin and Louis Bull

	Present - 2 Population Cons	2001 sumption	Estimated 2002 Consumption	Estimated 2003	Future - 2 Population Con		Estimated 2005	Estimated 2006	Estimated 2007	Estimated 2008	5 Year Future		Estimated 2010	Estimated 2011	Estimated 2012	Estimated 2013	10 Year Futu	ire - 2014	20 Year	Future - 2024	50 Year Futu	re - 2054
	Litre/Sec	The state of the s		M³ / Year	CALL CLESSES HOLD OF SELECT	sumption M ³ / Year	M ³ / Year	Consumption M ³ / Year	Consumption M ³ / Year	Consumption M ³ / Year	.,	sumption M ³ / Year	Consumption M ³ / Year		Consumption M ³ / Year	Consumption M³ / Year	Population Co	onsumption on M³ / Year	Population	Consumption e/Sec M³ / Year	Population Co	onsumption c M³/Year
Blackfalds	3,300 14.1	445,665	490,682	535,698	4,300 18.4	580,715	595,018	609,322	623,625	637,929	4,830 20.7	652,232	668,297	684,362	700,427	716,492	5,424 23.2	732,557	6,843 29.3	407	13,736 58.8	1,855,04
Lacombe Urban	9,232 39.5	4 040 700	4 004 000																			1.000
Industrial	9,232 39.5	1,246,782	1,381,832	1,516,882	12,232 52.4	1,651,932					14,180 60.7	1,915,041					15,502 66.4	2,093,532	17,991 77.0	2,429,629	28,121 120.4	3,797,70
Total Lacombe	9,232 39.5	1,246,782	1,539,512	1,832,242	15.0 12,232 67.4	473,040 2,124,972	2,209,130	2,293,288	2,377,446	2,461,604	20.0 14,180 80.7	630,720 2,545,761	2,707,604	2.869.446	3,031,288	3,193,130	40.0 15,502 106.4	1,261,440	40.0		40.0	1,261,44
Ponoka	6,703 28.7	905,240	919,023	932,807	7,009 30.0	946,590	064 004	075 050	000 101		The sea			2011/04		0,100,100	10,002	5,554,572	17,551	17.0 3,691,069	28,121 160.4	5,059,14
			,	002,007	7,005 30.0	940,390	961,221	975,853	990,484	1,005,115	7,551 32.3	1,019,746	1,035,508	1,051,270	1,067,032	1,082,794	8,134 34.8	1,098,556	9,440 40.4	1,274,920	14,756 63.2	1,992,80
Other Industrial/																						
Residential Uses *			121,743	243,485	11.6	365,228	376,537	387,846	399,155	410,465	13.4	421,774	441,141	460,508	479,875	499,242	16.4	518,609		18.7 589,009	28.2	890,70
Subtotal - Towns Only			3,070,959	3,544,232		4,017,504	4,141,906	4,266,308	4,390,710	4,515,112		4,639,514	4,852,550	5,065,586	5,278,622	5,491,658				551135	20.2	000,70
Hobbema																						
Montana - Urban	102 0.4	13,775	14,201	14,627	111 0.5	15,052	15,532	16,011	16,491	10.070	400 00	34344	- Caratta	70.000								
Montana - Rural	462 0.5	15,177	15,646	16,115	505 0.5	16,584	20,957	25,331	29,704	16,970 34,077	129 0.6 585 1.2	17,450	18,006	18,562	19,117	19,673	150 0.6	20,229	201 0.9	27,186	489 2.1	65,98
Samson - Urban	1,453 6.2	196,228	202,293	208,358	1,588 6.8	214,423	221,254	228,084	234,914	241,745	1.841 7.9	38,451	39,676	40,900	42,125	43,350	678 1.4	44,575	912 1.9	59,905	2,213 4.6	145,40
Samson - Rural	3,392 3.5	111,427	114,871	118,315	3,707 3.9	121,760	153,869	185,978	218,087	250,196	4,297 9.0	248,575 282,305	256,494	264,412	272,330	280,249	2,134 9.1	288,167	2,868 12.3	387,272	6,960 29.8	940,011
Ermineskin - Urban	500 2.1	67,525	69,612	71,699	546 2.3	73,786	76,137	78,487	80,838	83,188	633 2.7	85,539	291,298	300,291	309,284	318,276	4,981 10.4	327,269	6,694 13.9	439,822	16,249 33.9	1,067,564
Ermineskin - Rural	1,782 1.9	58,539	60,348	62,157	1,947 2.0	63,967	80,835	97,704	114,573	131,441	2,257 4.7	148,310	88,263	90,988	93,713	96,438	734 3.1	99,163	987 4.2	133,266	2,395 10.3	323,473
Louis Bull - Urban	673 2.9	90,889	93,698	96,507	735 3.1	99,316	102,480	105,644	108,808	111,971	853 3.7	115,135	153,035	157,759	162,483	167,208	2,617 5.5	171,932	3,517 7.3	231,062	8,537 17.8	560,849
Louis Bull - Rural	528 0.6	17,345	17,881	18,417	577 0.6	18,953	23,951	28,949	33,948	38,946	669 1.4	43,944	118,803 45,344	122,470	126,138	129,805	988 4.2	133,473	1,328 5.7	179,377	3,224 13.8	435,394
Total Hobbema	8,892 18.1	570,904	588,550	606,196	9,717 19.8	623,842	695,015	766,189	837,362	908,535	11,264 31.1	979,709	1,010,917	46,743 1,042,126	48,143 1,073,334	49,543 1,104,543	775 1.6 13,058 36.0	50,943 1,135,751	1,042 2.2	68,463	2,529 5.3	166,177
F. V.										100		2121132	110.1010.1	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,0,0,004	1,104,040	10,000 36.0	1,100,701	17,549 4	8.4 1,526,354	42,596 117.5	3,704,863
Total	28,127 100.5	3,168,591	3,659,509	4,150,428	33,258 147.2	4,641,346	4,836,922	5,032,497	5,228,072	5,423,648	37,825 178.2	5,619,223	5,863,467	6,107,712	6,351,956	6.596.201	42,119 216.9	6,840,445	51,823 25	3.9 8.005.454	99,209 428.2	13.502.558

Urban Consumption based on 370 litres per person per day
Rural Consumption based on 180 litres per person per day
* at 10% of urban consumption of Blackfalds, Lacombe and Ponoka

NORTH WATER SYSTEM Population

Option 3 - Purchase Water, Blackfalds, Lacombe, Ponoka, Montana, Samson, Ermineskin and Louis Bull

2001 - 205			Populati	on Projections																						
2001 - 205	4	Present 2001	2002	2003	1 2004	2005	2006	2007	2008	5 2009	2010	2011	2012	2013	10 2014	2045	2040	2047				200		622	20	
		2.574						2001	2000	2003	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Blackfalds		3,300	3,600	3,900	4,300	4,401	4,504	4,610	4,719	4,830	4,943	5,059	5,178	5,300	5,424	5,552	5,682	5,816	5,952	6,092	6,236	6,382	6,532	6,686	6,843	7,003
Lacombe		9,232	9,600	10,800	12,232	12,599	12,977	13,366	13,767	14,180	14,606	14,825	15,047	15,273	15,502	15,734	15,970	16,210	16,453	16,700	16,950	17,205	17,463	17,725	17,991	18,260
Ponoka		6,703	6,804	6,906	7,009	7,114	7,221	7,329	7,439	7,551	7,664	7,779	7,896	8,014	8,134	8,256	8,380	8,506	8,634	8,763	8,895	9,028	9,163	9,301	9,440	9,582
Hobbema																										
	Montana - Urban	102	105	108	111	115	118	122	125	129	133	137	141	145	150	154	159	164	169	174	179	184	190	195	204	007
	Montana - Rural	462	476	490	505	520	536	552	568	585	603	621	640	659	678	699	720	741	764	787	810	834	859		201	207
	Samson - Urban	1,453	1,497	1,541	1,588	1,635	1,684	1,735	1,787	1,841	1,896	1,953	2,011	2,072	2,134	2,198	2,264	2,332	2,402	2,474	2,548	2,624		885	912	939
1	Samson - Rural	3,392	3,494	3,599	3,707	3,818	3,932	4,050	4,172	4,297	4,426	4,559	4,695	4,836	4,981	5,131	5,285	5,443	5,606	5,775			2,703	2,784	2,868	2,954
)	Ermineskin - Urban	500	515	530	546	563	580	597	615	633	652	672	692	713	734	756	779	802	826	851	5,948 877	6,126	6,310	6,499	6,694	6,895
B.	Ermineskin - Rural	1,782	1,835	1,891	1,947	2,006	2,066	2,128	2,192	225700%	2,325	2,395	2,467	2,541	2,617	2,695	2,776	2,860	2,945	3,034	3,125	903	930	958	987	1,016
	Louis Bull - Urban	673	693	714	735	757	780	804	828	853	878	904	932	960	988	1,018	1,049					3,218	3,315	3,414	3,517	3,622
	Louis Bull - Rural	528	544	560	577	594	612	630	649	669	689	710	731	753	775	799		1,080	1,112	1,146	1,180	1,216	1,252	1,290	1,328	1,368
	Total Hobbema	8,892	9,159	9,434	9,717	10,008	10,308	10,618	10,936	11,264	11,602	11,950	12,309	12,678	13,058	13,450	823 13,853	847 14,269	873 14,697	899 15,138	926 15,592	954 16,060	982 16,542	1,012 17,038	1,042 17,549	1,073 18,076
v		28,127	29,162	31,039	33,258	34,122	35,011	35,923	36,861	37,825	38,815	39,613	40,430	41,265	42,119	42,993	43,886	44,801	45,736	46,693	47,673	48,675	49,700	50,749	51,823	52,921

Assumptions

Blackfalds - Add a further 1,000 in 3 years and then 2.35% annual increase thereafter

Lacombe - Add further 3,000 in 3 years due to Meridian/Industrial Growth, 3% annual increase until 2010 and 1.5% annual increase thereafter

Ponoka - 1.5% annual increase

Hobbema - 3.0% annual increase

November

December (est) 16,614 68,346 518 43,288 144,435 3,899 277,100

Yearly Totals 16,614 68,346 518 43,288 144,435 3,899 0 277,100

NORTH WATER SYSTEM Population

Option 3 - Purchase Water, Blackfalds, Lacombe, Ponoka, Montana, Samson, Ermineskin and Louis Bull

2026	2027	2028	2029	2030	2031	2032	2033	30 2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	40 2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	50 2054
7,168	7,337	7,509	7,685	7,866	8,051	8,240	8,434	8,632	8,835	9,042	9,255	9,472	9,695	9,923	10,156	10,395	10,639	10,889	11,145	11,407	11,675	11,949	12,230	12,517	12,811	13,112	13,421	13,736
18,534	18,812	19,095	19,381	19,672	19,967	20,266	20,570	20,879	21,192	21,510	21,833	22,160	22,492	22,830	23,172	23,520	23,873	24,231	24,594	24,963	25,338	25,718	26,103	26,495	26,892	27,296	27,705	28,121
9,726	9,872	10,020	10,170	10,322	10,477	10,634	10,794	10,956	11,120	11,287	11,456	11,628	11,803	11,980	12,159	12,342	12,527	12,715	12,906	13,099	13,296	13,495	13,697	13,903	14,111	14,323	14,538	14,756
214	220	227	233	240	248	255	263	271	279	287	296	304	314	323	333	343	353	364	374	386	397	409	421	434	447	461	474	490
967	996	1,026	1,057	1,089	1,121	1,155	1,190	1,225	1,262	1,300	1,339	1,379	1,421	1,463	1,507	1,552	1,599	1,647	1,696	1,747	1,800	1,853	1,909	1,966	2,025	2,086	2,149	2,213
3,042	3,134	3,228	3,324	3,424	3,527	3,633	3,742	3,854	3,969	4,089	4,211	4,338	4,468	4,602	4,740	4,882	5,028	5,179	5,335	5,495	5,659	5,829	6.004	6,184	6,370	6,561	6,758	6,960
7,102	7,315	7,535	7,761	7,993	8,233	8,480	8,735	8,997	9,267	9,545	9,831	10,126	10,430	10,743	11,065	11,397	11,739	12,091	12,454	12,827	13,212	13,608	14,017	14,437	14,870	15,316	15,776	16,249
1,047	1,078	1,111	1,144	1,178	1,214	1,250	1,288	1,326	1,366	1,407	1,449	1,493	1,537	1,584	1,631	1,680	1,730	1,782	1,836	1,891	1,948	2,006	2,066	2,128	2,192	2,258	2,325	2,395
3,731	3,843	3,958	4,077	4,199	4,325	4,455	4,589	4,726	4,868	5,014	5,165	5,320	5,479	5,644	5,813	5,987	6,167	6,352	6,543	6,739	6,941	7,149	7,364	7,585	7,812	8,046	8,288	8,537
1,409	1,451	1,495	1,540	1,586	1,634	1,683	1,733	1,785	1,839	1,894	1,951	2,009	2,069	2,131	2,195	2,261	2,329	2,399	2,471	2,545	2,621	2,700	2,781	2,864	2,950	3,039	3,130	3,224
1,106	1,139	1,173	1,208	1,244	1,282	1,320	1,360	1,400	1,442	1,486	1,530	1,576	1,623	1,672	1,722	1,774	1,827	1,882	1,939	1,997	2,057	2,118	2,182	2,247	2,315	2,384	2,456	2,529
18,618	19,176	19,752	20,344	20,955	21,583	22,231	22,898	23,585	24,292	25,021	25,771	26,545	27,341	28,161	29,006	29,876	30,773	31,696	32,647	33,626	34,635	35,674	36,744	37,846	38,982	40,151	41,356	42,596
54,046	55,197	56,375	57,581	58,815	60,078	61,371	62,696	64,051	65,439	66,860	68,315	69,805	71,331	72,893	74,494	76,132	77,811	79,530	81,291	83,095	84,943	86,835	88,775	90,761	92,797	94,882	97,019	99,209

RESIDENTIAL WATER SERVICE

			Bloc	:k 1	Bloc	k 2	Blo	ck 3				
	S	Service	Unit Rate	Max. Vol.	Unit Rate	Max. Vol.	Unit Rate	Max. Vol.	Α	verage	Annual	Comparative
		Charge	(\$/m³)	(m³)	(\$/m³)	(m³)	(\$/m³)	(m ³)	Mo	nthly Bill	 Cost	Cost
City of Airdrie	\$	30.52	-	10	0.4570	10+			\$	37.38	\$ 448.50	35.9%
City of Calgary	\$	8.68	0.7882		-		-		\$	28.39	\$ 340.62	3.2%
City of Camrose	\$	15.93	1.1270						\$	44.11	\$ 529.26	60.4%
City of Drumheller	\$	22.00		18	0.8200	>18			\$	27.74	\$ 332.88	0.9%
City of Edmonton	\$	3.55	0.9422	60	1.0073	>60			\$	27.11	\$ 325.26	-1.4%
City of Fort Saskatchewan	\$	12.50		10	1.0000	11+			\$	27.50	\$ 330.00	0.0%
City of Fort McMurray	\$	13.07	0.7657	23	1.0188	45	1.0457	46+	\$	32.72	\$ 392.62	19.0%
City of Grande Prairie	\$	5.00	0.8140						\$	25.35	\$ 304.20	-7.8%
City of Leduc	\$	7.45	0.8436						\$	28.54	\$ 342.48	3.8%
City of Lethbridge	\$	16.78	0.4120						\$	27.08	\$ 324.96	-1.5%
City of Lloydminster	\$	11.80		9.1	1.2254	4.5	1.1990	4.5	\$	31.30	\$ 375.54	13.8%
City of Medicine Hat	\$	7.03	0.3622						\$	16.09	\$ 193.02	-41.5%
Parkland County	\$	25.00	1.1500						\$	25.00	\$ 300.00	-9.1%
City of Red Deer	\$	9.68	0.3672						\$	18.86	\$ 226.32	-31.4%
City of St. Albert	\$	2.00	0.6417						\$	18.04	\$ 216.51	-34.4%
City of Spruce Grove	• \$	4.01	1.1400	(for water s	service only - \$	1.5740 for V	/&S)		\$	21.11	\$ 253.32	-23.2%
Strathcona County	\$	5.36	0.8000						\$	25.36	\$ 304.32	-7.8%
City of Wetaskiwin	\$	9.80	0.8600	57	0.7211	>57			\$	31.30	\$ 375.60	13.8%
Average Monthly Use (m³)		25.0	5/8" meter									

^{*} Combined water/sewer: 60% to water

COMMERCIAL WATER SERVICE

		Bloc	ck 1	Bloc	k 2	Blo	ck 3				
	Service	Unit Rate	Max. Vol.	Unit Rate	Max. Vol.	Unit Rate	Max. Vol.	F	\verage	Annual	Comparative
	Charge	(\$/m3)	(m3)	(\$/m3)	(m3)	(\$/m3)	(m3)	_Mc	onthly Bill	 Cost	Cost
City of Airdrie	\$ 225.22	-	10	0.4570	10+			\$	305.20	\$ 3,662.34	59.8%
City of Calgary	\$ 19.14	0.9594	100	0.5650	1,000	0.4097	>1000	\$	289.67	\$ 3,476.09	51.7%
City of Camrose	\$ 15.93	1 1.1270						\$	224.43	\$ 2,693.10	17.5%
City of Drumheller	\$ 22.00		18	0.8200	>18			\$	158.94	\$ 1,907.28	-16.8%
City of Edmonton	\$ 16.15	0.8601	100	0.7196	1,000	0.6678	15,000	\$	205.54	\$ 2,466.52	7.6%
City of Fort McMurray	\$ 99.74	0.9614	23	0.9846	45	1.0110	>46	\$	285.05	\$ 3,420.64	49.2%
City of Fort Saskatchewan	\$ 18.50		12.5	1.0000	>12.5			\$	191.00	\$ 2,292.00	0.0%
City of Grande Prairie	\$ 40.00	0.8150						\$	190.78	\$ 2,289.30	-0.1%
City of Leduc	\$ 77.52	0.8633						\$	237.23	\$ 2,846.77	24.2%
City of Lethbridge	\$ 42.91	0.7990	75	0.6180	675	0.4370	1,750	\$	259.51	\$ 3,114.06	35.9%
City of Lloydminster	\$ 7.03		22.6	1.1660	113.6	0.9460	318	\$	180.69	\$ 2,168.26	-5.4%
City of Medicine Hat	\$ 9.03	0.3622						\$	76.04	\$ 912.44	-60.2%
Parkland County	\$ 25.00	1.1500						\$	237.75	\$ 2,853.00	24.5%
City of Red Deer	\$ 159.01	0.3673						\$	226.96	\$ 2,723.53	18.8%
City of St. Albert	\$ 14.22	0.6417						\$	132.93	\$ 1,595.21	-30.4%
City of Spruce Grove	\$ 21.01	1.1400						\$	231.91	\$ 2,782.92	21.4%
Strathcona County	\$ 4.85	0.6817						\$	130.96	\$ 1,571.57	-31.4%
City of Wetaskiwin	\$ 39.40	0.8566	57	0.7211	>57			\$	180.46	\$ 2,165.51	-5.5%
Average Monthly Use (m³)	185.0	2" meter									

INDUSTRIAL WATER SERVICE

		Bloc	k 1	Bloc	k 2	Blo	ck 3			
	Service	Unit Rate	Max. Vol.	Unit Rate	Max. Vol.	Unit Rate	Max. Vol.	Average	Annual	Comparative
	Charge	(\$/m3)	(m3)	(\$/m3)	(m3)	(\$/m3)	(m3)	Monthly Bill	Cost	Cost
City of Airdrie	\$ 878.40	-	10	0.4570	10+			\$ 3,158.83	\$ 37,905.96	-37.0%
City of Calgary	\$ 19.14	0.9594	100	0.5650	1,000	0.4097	>1000	\$ 2,262.38	\$ 27,148.56	-54.9%
City of Camrose	\$ 15.93	1.1270						\$ 5,650.93	\$ 67,811.16	12.7%
City of Drumheller	\$ 22.00		18	0.8200	>18			\$ 4,107.24	\$ 49,286.88	-18.1%
City of Edmonton	\$ 57.80	0.8601	100	0.7196	1,000	0.6678	15,000	\$ 3,462.65	\$ 41,551.80	-31.0%
City of Fort McMurray	\$ 227.80	0.9614	23	0.9846	45	1.0110	>46	\$ 5,281.08	\$ 63,372.94	5.3%
City of Fort Saskatchewan	\$ 28.00		12.5	1.0000	>12.5			\$ 5,015.50	\$ 60,186.00	0.0%
City of Grande Prairie	\$ 157.50	0.8150						\$ 4,232.50	\$ 50,790.00	-15.6%
City of Leduc	\$ 310.99	0.8633						\$ 4,627.49	\$ 55,529.88	-7.7%
City of Lethbridge	\$ 124.77	0.4120						\$ 2,184.77	\$ 26,217.24	-56.4%
City of Lloydminster	\$ 13.15		9	1.3620	13.5	1.3356	18	\$ 6,679.26	\$ 80,151.08	33.2%
City of Medicine Hat	\$ 9.03	0.3622						\$ 1,820.03	\$ 21,840.36	-63.7%
Parkland County	\$ 25.00	1.1500						\$ 5,775.00	\$ 69,300.00	15.1%
City of Red Deer	\$ 568.34	0.3673						\$ 2,404.84	\$ 28,858.08	-52.1%
City of St. Albert	\$ 56.89	0.6417						\$ 3,265.39	\$ 39,184.68	-34.9%
City of Spruce Grove	\$ 431.64	1.1400						\$ 6,131.64	\$ 73,579.68	22.3%
Strathcona County	\$ 4.85	0.6817						\$ 3,413.35	\$ 40,960.20	-31.9%
City of Wetaskiwin	\$ 62.90	0.8566	57	0.7211	>57			\$ 3,676.06	\$ 44,112.67	-26.7%
Average Monthly Use (m³)	5,000.0	4" Meter								

Option 3 - Purchase Water, Blackfalds, Lacombe, Ponoka, Montana, Samson, Ermineskin and Louis Bull

Amortization Table

A simple amortization table covering 24 payment periods of a loan.

- 1) To use the table, simply change any of the values in the "inital data" area of the worksheet.
- 2) To print the table, just choose "Print" from the "File" menu. The print area is already defined.

Initial Data

LOAN DATA

Loan amount: \$7,879,802

Annual interest rate: 6.250%

Term in years: 20

Payments per year: 1

First payment due: 12/31/2002

Calculated payment: \$701,005.05

TABLE DATA

Table starts at date:

or at payment number: 1

0.029208544

PERIODIC PAYMENT

Entered payment:

The table uses the calculated periodic payment amount

unless you enter a value for "Entered payment".

CALCULATIONS

Use payment of: \$701,005.05

1st payment in table: 1

Beginning balance at payment 1: 7,879,801.85

Cumulative interest prior to payment 1: 0.00

Table

	Payment	Beginning			Ending	Cumulative
No.	Date	Balance	Interest	Principal	Balance	Interest
1	12/31/2002	7,879,801.85	492,487.62	208,517.43	7,671,284.42	492,487.62
2	12/31/2003	7,671,284.42	479,455.28	221,549.77	7,449,734.65	971,942.89
3	12/31/2004	7,449,734.65	465,608.42	235,396.63	7,214,338.01	1,437,551.31
4	12/31/2005	7,214,338.01	450,896.13	250,108.92	6,964,229.09	1,888,447.43
5	12/31/2006	6,964,229.09	435,264.32	265,740.73	6,698,488.36	2,323,711.75
6	12/31/2007	6,698,488.36	418,655.52	282,349.53	6,416,138.83	2,742,367.27
7	12/31/2008	6,416,138.83	401,008.68	299,996.37	6,116,142.45	3,143,375.95
8	12/31/2009	6,116,142.45	382,258.90	318,746.15	5,797,396.31	3,525,634.85
9	12/31/2010	5,797,396.31	362,337.27	338,667.78	5,458,728.53	3,887,972.12
10	12/31/2011	5,458,728.53	341,170.53	359,834.52	5,098,894.01	4,229,142.66
11	12/31/2012	5,098,894.01	318,680.88	382,324.17	4,716,569.84	4,547,823.53
12	12/31/2013	4,716,569.84	294,785.61	406,219.44	4,310,350.40	4,842,609.15
13	12/31/2014	4,310,350.40	269,396.90	431,608.15	3,878,742.25	5,112,006.05
14	12/31/2015	3,878,742.25	242,421.39	458,583.66	3,420,158.59	5,354,427.44
15	12/31/2016	3,420,158.59	213,759.91	487,245.14	2,932,913.45	5,568,187.35
16	12/31/2017	2,932,913.45	183,307.09	517,697.96	2,415,215.49	5,751,494.44
17	12/31/2018	2,415,215.49	150,950.97	550,054.08	1,865,161.41	5,902,445.41
18	12/31/2019	1,865,161.41	116,572.59	584,432.46	1,280,728.95	6,019,018.00
19	12/31/2020	1,280,728.95	80,045.56	620,959.49	659,769.46	6,099,063.56
20	12/31/2021	659,769.46	41,235.59	659,769.46	0.00	6,140,299.15

Table 1 - Rates for first three years of operation under each option

Table 2 - 10 year projection or rates

	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
	\$/m ³	\$/m³								
Option 1 - Base Case	0.788	0.758	0.734	0.728	0.723	0.717	0.713	0.708	0.702	0.696
Option 2 - Water Treatment Plant	0.813	0.726	0.657	0.641	0.626	0.612	0.600	0.589	0.572	0.558
Option 3 - Base Case + First Nations	0.754	0.732	0.714	0.707	0.701	0.696	0.690	0.686	0.681	0.676
Option 4 - Water Treatment Plant + First Nations	0.693	0.627	0.572	0.552	0.534	0.518	0.504	0.492	0.478	0.466

NORTH WATER SYSTEM Utility Rate Base

		Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
1.	Gross Plant in Service (Schedule "A-1")		•								
	a) Opening Balance	•	43,508,520	43,508,520	43,508,520	43,508,520	43,508,520	43,508,520	43,508,520	43,508,520	43,508,520
	b) Additions	43,508,520		•	•	· -	· · ·	•	•	•	•
	c) Retirements	•				<u> </u>	<u> </u>				-
	d) Closing Balance	43,508,520	43,508,520	43,508,520	43,508,520	43,508,520	43,508,520	43,508,520	43,508,520	43,508,520	43,508,520
2.	Accumulated Depreciation (Schedule "A-2")										
	a) Opening Balance	•	555,307	1,665,920	2,776,534	3,887,148	4,997,761	6,108,375	7,218,988	8,329,602	9,440,216
	b) Additions	555,307	1,110,614	1,110,614	1,110,614	1,110,614	1,110,614	1,110,614	1,110,614	1,110,614	1,110,614
	c) Retirements			-			•	-		<u> </u>	
	d) Closing Balance	555,307	1,665,920	2,776,534	3,887,148	4,997,761	6,108,375	7,218,988	8,329,602	9,440,216	10,550,829
3.	Net Plant in Service										
	a) Opening Balance (Line 1. a) - Line 2. a))	•	42,953,213	41,842,599	40,731,986	39,621,372	38,510,759	37,400,145	36,289,531	35,178,918	34,068,304
	b) Closing Balance (Line 1. d) - Line 2. d))	42,953,213	41,842,599	40,731,986	39,621,372	38,510,759	37,400,145	36,289,531	35,178,918	34,068,304	32,957,691
	c) Total	42,953,213	84,795,812	82,574,585	80,353,358	78,132,131	75,910,903	73,689,676	71,468,449	69,247,222	67,025,995
	d) Mid Year Balance	21,476,606	42,397,906	41,287,293	40,176,679	39,066,065	37,955,452	36,844,838	35,734,225	34,623,611	33,512,997
4.	Necessary Working Capital										
	a) Cash Expenses inl. Water Purchases(Schedule "D")	422,008	930,388	1,020,552	1,073,386	1,128,224	1,185,133	1,244,182	1,305,443	1,376,682	1,450,666
	b) One-Eighth of Cash Expenses	52,751	116,299	127,569	134,173	141,028	148,142	155,523	163,180	172,085	181,333
	c) Prepaid Expenses	•	•	-	•	•	•	-	•	-	-
	d) O&M Inventory				-	•		-			
	e) Necessary Working Capital (b+c+d)	52,751 	116,299	127,569	134,173	141,028	148,142	155,523	163,180	172,085	181,333
5.	Utility Rate Base @ Mid Year	21,529,357	42,514,205	41,414,862	40,310,852	39,207,093	38,103,593	37,000,361	35,897,405	34,795,696	33,694,331

NORTH WATER SYSTEM Continuity Schedule of Fixed Assets

Option 4 - Water Treatment, Blackfalds, Lacombe, Ponoka, Montana, Samson, Ermineskin and Louis Bull

	Land & Land Rights	River Intake/ LowLift Station	Low Lift Punps	Water Treatment <u>Plant</u>	High Lift Pump Station	<u>Pipeline</u>	Lateral Connections	SCADA System	<u>Total</u>
2000 Additions Retirements	0	0	0	0	0	0	0	0	0 0 0
2001 Additions Retirements	0	0	0	0	0	0	0	0	0 0 0
2002 Additions Retirements	0 3,123,346	0 1,770,313	0 1,770,313	0 7,454,625	0 7,454,625	0 20,526,226	0 1,082,047	0 327,025	0 43,508,520 0
2003 Additions Retirements	3,123,346	1,770,313	1,770,313	7,454,625	7,454,625	20,526,226	1,082,047	327,025	43,508,520 0 0
2004 Additions Retirements	3,123,346	1,770,313	1,770,313	7,454,625	7,454,625	20,526,226	1,082,047	327,025	43,508,520 0 0
2005 Additions Retirements	3,123,346	1,770,313	1,770,313	7,454,625	7,454,625	20,526,226	1,082,047	327,025	43,508,520 0 0
2006 Additions Retirements	3,123,346	1,770,313	1,770,313	7,454,625	7,454,625	20,526,226	1,082,047	327,025	43,508,520 0 0
2007 Additions Retirements	3,123,346	1,770,313	1,770,313	7,454,625	7,454,625	20,526,226	1,082,047	327,025	43,508,520 0 0
2008 Additions Retirements	3,123,346	1,770,313	1,770,313	7,454,625	7,454,625	20,526,226	1,082,047	327,025	43,508,520 0 0
2009 Additions Retirements	3,123,346	1,770,313	1,770,313	7,454,625	7,454,625	20,526,226	1,082,047	327,025	43,508,520 0 0
2010 Additions Retirements	3,123,346	1,770,313	1,770,313	7,454,625	7,454,625	20,526,226	1,082,047	327,025	43,508,520 0 0
2011 Additions Retirements	3,123,346	1,770,313	1,770,313	7,454,625	7,454,625	20,526,226	1,082,047	327,025	43,508,520 0 0
2012 Additions Retirements	3,123,346	1,770,313	1,770,313	7,454,625	7,454,625	20,526,226	1,082,047	327,025	43,508,520 0 0

Schedule "A-1"

NORTH WATER SYSTEM Continuity Schedule of Accumulated Depreciation

	River Intake/ LowLift Station	Low Lift Punps	Water Treatment <u>Plant</u>	High Lift Pump Station	Pipeline	Lateral Connections	SCADA System	<u>Total</u>
2000 Additions Retirements	0 0	0	0 0	0 0	0 0	0	0 0	0 0 0
2001 Additions Retirements	o o	0	0 0	0	0 0	0	0	0 0 0
2002 Additions Retirements	0 17,703	0 44,258	0 74,546	0 186,366	0 205,262	0 10,820	0 16,351	0 555,307 0
2003 Additions Retirements	17,703 35,406	44,258 88,516	74,546 149,093	186,366 372,731	205,262 410,525	10,820 21,641	16,351 32,703	555,307 1,110,614 0
2004 Additions Retirements	53,109 35,406	132,773 88,516	223,639 149,093	559,097 372,731	615,787 410,525	32,461 21,641	49,054 32,703	1,665,920 1,110,614 0
2005 Additions Retirements	88,516 35,408	221,289 88,516	372,731 149,093	931,828 372,731	1,026,311 410,525	54,102 21,641	81,756 32,703	2,776,534 1,110,614 0
2006 Additions Retirements	123,922 35,406	309,805 88,516	521,824 149,093	1,304,559 372,731	1,436,836 410,525	75,743 21,641	114,459 32,703	3,887,148 1,110,614 0
2007 Additions Retirements	159,328 35,406	398,320 88,516	670,916 149,093	1,677, 2 91 372,731	1,847,360 410,525	97,384 21,641	147,161 32,703	4,997,761 1,110,614 0
2008 Additions Retirements	194,734 35,406	486,836 88,516	820,009 149,093	2,050,022 372,731	2,257,885 410,525	119,025 21,641	179,864 32,703	6,108,375 1,110,614 0
2009 Additions Retirements	230,141 35,406	575,352 88,516	969,101 149,093	2,422,753 372,731	2,668,409 410,525	140,666 21,641	212,566 32,703	7,218,988 1,110,614 0
2010 Additions Retirements	265,547 35,406	663,867 88,516	1,118,194 149,093	2,795,484 372,731	3,078,934 410,525	162,307 21,641	245,269 32,703	8,329,602 1,110,614 0
2011 Additions Retirements	300,953 35,408	752,383 88,516	1,267,286 149,093	3,168,216 372,731	3,489,458 410,525	183,948 21,641	277,971 32,703	9,440,216 1,110,614 0
2012 Additions Retirements	336,359 35,406	840,898 88,516	1,416,379 149,093	3,540,947 372,731	3,899,983 410,525	205,589 21,641	310,674 32,703	10,550,829 1,110,614 0
Useful Service Life Depreciation Rate	50 2.00%	20 5.00%	50 2.00%	20 5.00%	50 2.00%	50 2.00%	10 10.00%	

NORTH WATER SYSTEM Continuity Schedule of No-Cost Capital

Option 4 - Water Treatment, Blackfalds, Lacombe, Ponoka, Montana, Samson, Ermineskin and Louis Bull

	Provincial Grants	INA Contributions	Other	Total
2000 Additions Retirements	0	0	0	0 0 0
2001 Additions Retirements	0	0	0	0 0 0
2002 Additions Retirements	0 12,063,722	0 13,794,919	0	0 25,858,641 0
2003 Additions Retirements	12,063,722	13,794,919	0	25,858,641 0 0
2004 Additions Retirements	12,063,722	13,794,919	0	25,858,641 0 0
2005 Additions Retirements	12,063,722	13,794,919	0	25,858,641 0 0
2006 Additions Retirements	12,063,722	13,794,919	0	25,858,641 0 0
2007 Additions Retirements	12,063,722	13,794,919	0	25,858,641 0 0
2008 Additions Retirements	12,063,722	13,794,919	0	25,858,641 0 0
2009 Additions Retirements	12,063,722	13,794,919	0	25,858,641 0 0
2010 Additions Retirements	12,063,722	13,794,919	0	25,858,641 0 0
2011 Additions Retirements	12,063,722	13,794,919	0	25,858,641 0 0
2012 Additions Retirements	12,063,722	13,794,919	0	25,858,641 0 0

NORTH WATER SYSTEM Continuity Schedule of Amortization of No-Cost Capital

Option 4 - Water Treatment, Blackfalds, Lacombe, Ponoka, Montana, Samson, Ermineskin and Louis Bull

	Provincial Grants	INA Contributions	<u>Other</u>	<u>Total</u>
2000 Additions Retirements	0 0	0 0	0 0	0 0 0
2001 Additions Retirements	0	0 0	0	0 0 0
2002 Additions Retirements	0 120,637	0 137,949	0	0 258,586 0
2003 Additions Retirements	120,637 241,274	137,949 275,898	0	258,586 517,173 0
2004 Additions Retirements	361,912 241,274	413,848 275,898	0	775,759 517,173 0
2005 Additions Retirements	603,186 241,274	689,746 275,898	0	1,292,932 517,173 0
2006 Additions Retirements	844,461 241,274	965,644 275,898	0	1,810,105 517,173 0
2007 Additions Retirements	1,085,735 241,274	1,241,543 275,898	0	2,327,278 517,173 0
2008 Additions Retirements	1,327,009 241,274	1,517,441 275,898	0	2,844,451 517,173 0
2009 Additions Retirements	1,568,284 241,274	1,793,339 275,898	0	3,361,623 517,173 0
2010 Additions Retirements	1,809,558 241,274	2,069,238 275,898	0	3,878,796 517,173 0
2011 Additions Retirements	2,050,833 241,274	2,345,136 275,898	0 0	4,395,969 517,173 0
2012 Additions Retirements	2,292,107 241,274	2,621,035 275,898	0	4,913,142 517,173 0
Useful Service Life Amortization Rate	50 2.00%	50 2.00%	50 2.00%	

Capitalization, Cost of Capital and Return
Option 4 - Water Treatment, Blackfalds, Lacombe, Ponoka, Montana, Samson, Ermineskin and Louis Bull

			Year 1	Mid-Year Capitalization	Capital Ratio	Capital Ratio Excluding NCC	Rate Base	Cost Rate	Return
	1.	Long Term Debt (Schedule "B-1")		8,591,412	39,91%	98,42%	8,591,412	6.25%	536,963
	2.	Equity		137,919	0.64%	1.58%	137,919	9.25%	12,757
-	3.	Sub Total		8,729,330	40.55%	100.00%	8,729,330	6.30%	549,721
	4. 5.	No-Cost Capital (Schedule "B-2") Total		12,800,027 21,529,357	59.45% 100.00%		<u>12,800,027</u> 21,529,357	<u>0.00%</u> 2.55%	549,721
	5.	Total		21,529,557	100.00%		21,029,001	2.33 /4	343,721
60			Year 2	Mid-Year	Capital Ratio	Capital Ratio	Rate	Cost	
				Capitalization	Including NCC	Excluding NCC	Base	Rate	Return
	1.	Long Term Debt (Schedule "B-1")		16,934,700	39.83% 0.56%	98.61% 1.39%	16,934,700 238,037	6.25% 9.25%	1,058,419 22,018
	2. 3.	Equity Sub Total		238,037 17,172,736	40.39%	100.00%	17,172,736	6.29%	1,080,437
-	4.	No-Cost Capital (Schedule "B-2")		25,341,468	59.61%		25,341,468	0.00%	
	5 .	Total		42,514,205	100.00%		42,514,205	2.54%	1,080,437
• •			Year 3	Mid-Year	Capital Ratio	Capital Ratio	Rate	Cost	
** **			102.0	Capitalization	Including NCC	Excluding NCC	Base	Rate	Return
	1.	Long Term Debt (Schedule "B-1")		16,422,945	39.65%	98.99%	16,422,945	6.25%	1,026,434
	2. 3.	Equity Sub Total		167,621 16,590,566	<u>0.40%</u> 40.06%	1.01%	167,621	9.25% 6.28%	1,041,939
	4.	No-Cost Capital (Schedule "B-2")		24,824,295	59.94%	100.0070	24,824,295	0.00%	
-	5.	Total		41,414,862	100.00%		41,414,862	2.52%	1,041,939
			Year 4	Mid-Year	Capital Ratio	Capital Ratio	Rate	Cost	
			-	Capitalization	Including NCC	Excluding NCC	Base	Rate	Return
	1. 2.	Long Term Debt (Schedule "B-1") Equity		15,879,206 124,524	39.39% 0.31%	99.22% 0.78%	15,879,206 124,524	6.25% 9.25%	992,450 11,518
	3.	Sub Total		16,003,730	39.70%	100.00%	16,003,730	6.27%	1,003,969
	4.	No-Cost Capital (Schedule "B-2")		24,307,123	60.30%		24,307,123	0.00%	
_	5.	Total		40,310,852	100.00%		40,310,852	2.49%	1,003,969
=			Year 5	Mid-Year Capitalization	Capital Ratio Including NCC	Capital Ratio Excluding NCC	Rate Base	Cost Rate	Return
٠	1.	Long Term Debt (Schedule "B-1")		15,301,483	39.03%	99.25%	15,301,483	6.25%	956,343
	2.	Equity		115,661	0.29%	0.75%	115,661	9.25%	10,699
-1	3. 4.	Sub Total No-Cost Capital (Schedule "B-2")		15,417,144 23,789,950	39.32% 60.68%	100.00%	15,417,144 23,789,950	6.27% 0.00%	967,041
-	5.	Total		39,207,093	100.00%		39,207,093	2.47%	967,041
)			Year 6	Mid-Year Capitalization	Capital Ratio	Capital Ratio Excluding NCC	Rate Base	Cost Rate	Return
	1,	Long Term Debt (Schedule "B-1")		14,687,652	38.55%	99.03%	14,687,652	6.25%	917,978
	2.	Equity		143,164	0.38%	0.97%	143,164	9.25%	13,243
	3.	Sub Total		14,830,816	38.92%	100.00%	14,830,816	6.28%	931,221
_	4. 5.	No-Cost Capital (Schedule "B-2") Total		23,272,777 38,103,593	61.08% 100.00%		23,272,777 38,103,593	0.00% 2.44%	931,221
			Year 7	Mid-Year Capitalization	Capital Ratio Including NCC	Capital Ratio Excluding NCC	Rate Base	Cost Rate	Return
=	1.	Long Term Debt (Schedule "B-1")		14,035,457	37.93%	98.53%	14,035,457	6.25%	877,216
	2. 3.	Equity Sub Total		209,299 14,244,757	<u>0.57%</u> 38.50%	1.47%	209,299 14,244,757	9.25%	19,360 896,576
	3. 4.	No-Cost Capital (Schedule "B-2")		22,755,604	61.50%	100.00%	22,755,604	0.00%	-
*	5.	Total		37,000,361	100.00%		37,000,361	2.42%	896,576
-			Year 8	Mid-Year Capitalization	Capital Ratio Including NCC	Capital Ratio Excluding NCC	Rate Base	Cost Rate	Return
	1.	Long Term Debt (Schedule "B-1")		13,342,500	37.17%	97.68%	13,342,500	6.25%	833,906
-	2.	Equity		316,473	0.88%	2.32%	316,473	9.25%	29,274
	3. 4.	Sub Total No-Cost Capital (Schedule "B-2")		13,658,974 22,238,431	38.05% 61.95%	100.00%	13,658,974 22,238,431	6.32% 0.00%	863,180
-	5.	Total		35,897,405	100.00%		35,897,405	2.40%	863,180
-			Year 9	Mid-Year	Capital Ratio	Capital Ratio	Rate	Cost	
				Capitalization	Including NCC	Excluding NCC	Base	Rate	Return
	1. 2.	Long Term Debt (Schedule "B-1") Equity		12,606,233 468,204	36.23% 1.35%	96.42% 3.58%	12,606,233 468,204	6.25% 9.2 5 %	787,890 43,309
_	3.	Sub Total		13,074,438	37.57%	100.00%	13,074,438	6.36%	831,198
_	4. 5	No-Cost Capital (Schedule "B-2")		21,721,258	62.43% 100.00%		21,721,258	2.39%	831,198
	5.	Total		34,795,696	100.00%		34,795,696	<u> </u>	031,190
_			Year 10	Mid-Year Capitalization	Capital Ratio	Capital Ratio Excluding NCC	Rate Base	Cost Rate	Return
	1.	Long Term Debt (Schedule "B-1")		11,823,950	35.09%	94.67%	11,823,950	6.25%	738,997
	2. 3.	Equity Sub Total		666,295 12,490,245	1.98% 37.07%	5.33% 100.00%	666,295 12,490,245	9.25%	61,632 800,629
	3. 4.	No-Cost Capital (Schedule "B-2")		21,204,086	62.93%	.00.00 /0	21,204,086	0.00%	
-	5.	Total		33,694,331	100.00%		33,694,331	2.38%	800,629

Schedule "B"

NORTH WATER SYSTEM Composite Cost of Debt

Debenture	Allocation	Effective											
Number	to Water	Cost Rate	Year 0	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
AMFC	100.00%	6.25%	 	17,182,823	16,686,576	16,159,314	15,599,098	15,003,868	14,371,437	13,699,478	12,985,522	12,226,944	11,420,955
Total Debentur	re Debt @ Year-	End	•	17,182,823	16,686,576	16,159,314	15,599,098	15,003,868	14,371,437	13,699,478	12,985,522	12,226,944	11,420,955
Average Cost	of Debt			6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%
	Debenture	Effective											
	Number	Cost Rate	Year 0	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
	AMFC	6.25%		8,591,412	16,934,700	16,422,945	15,879,206	15,301,483	14,687,652	14,035,457	13,342,500	12,606,233	11,823,950
	Total Debent	ure Debt @ Mid	d-Year	8,591,412	16,934,700	16,422,945	15,879,206	15,301,483	14,687,652	14,035,457	13,342,500	12,606,233	11,823,950
	Cost of Debt	@ Mid-Year		6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%

NORTH WATER SYSTEM Calculation of No-Cost Capital @ Mid-Year

		Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
1.	No-Cost Capital (Contributions & Grants, Schedule "A-3")										
	a) Opening Balanceb) Additionsc) Retirements	25,858,641 	25,858,641 - -								
2.	d) Closing Balance Accumulated Amortization (Schedule "A-4)	25,858,641	25,858,641	25,858,641	25,858,641	25,858,641	25,858,641	25,858,641	25,858,641	25,858,641	25,858,641
	a) Opening Balanceb) Additionsc) Retirements	- 258,586 	258,586 517,173	775,759 517,173	1,292,932 517,173	1,810,105 517,173	2,327,278 517,173 	2,844,451 517,173	3,361,623 517,173	3,878,796 517,173	4,395,969 517,173
	d) Closing Balance	258,586	775,759	1,292,932	1,810,105	2,327,278	2,844,451	3,361,623	3,878,796	4,395,969	4,913,142
3.	Net No-Cost Capital a) Opening Balance (Line 1. a) - Line 2. a)) b) Closing Balance (Line 1. d) - Line 2. d))	25,600,055	25,600,055 25,082,882	25,082,882 24,565,709	24,565,709 24,048,536	24,048,536 23,531,363	23,531,363 23,014,190	23,014,190 22,497,018	22,497,018 21,979,845	21,979,845 21,462,672	21,462,672 20,945,499
	c) Total	25,600,055	50,682,936	49,648,591	48,614,245	47,579,899	46,545,554	45,511,208	44,476,862	43,442,517	42,408,171
4.	Net No-Cost Capital @ Mid-Year	12,800,027	25,341,468	24,824,295	24,307,123	23,789,950	23,272,777	22,755,604	22,238,431	21,721,258	21,204,086

NORTH WATER SYSTEM Utility Revenue Requirement and Postage Stamp Rate

Option 4 - Water Treatment, Blackfalds, Lacombe, Ponoka, Montana, Samson, Ermineskin and Louis Bull

		Year 1 (Notes 1, 2)	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
1.	Water Purchases	-	-		•	•	•	•	•	•	•
2.	Net Cash Operating Expenses (Schedule "D")	422,008	930,388	1,020,552	1,073,386	1,128,224	1,185,133	1,244,182	1,305,443	1,376,682	1,450,666
3.	Non-Cash Expenses										
	a) Depreciation (Schedule "A-2)	555,307	1,110,614	1,110,614	1,110,614	1,110,614	1,110,614	1,110,614	1,110,614	1,110,614	1,110,614
	b) Amortization of NCC (Schedule *A-4)	(258,586)	(517,173)	(517,173)	(517,173)	(517,173)	(517,173)	(517,173)	(517,173)	(517,173)	(517,173)
	c) Total	296,720	593,441	593,441	593,441	593,441	593,441	593,441	593,441	593,441	593,441
4.	Return (Schedule "B")	549,721	1,080,437	1,041,939	1,003,969	967,041	931,221	898,576	863,180	831,198	800,629
5.	Gross Revenue Requirement	1,268,449	2,604,266	2,655,932	2,670,796	2,688,706	2,709,795	2,734,199	2,762,064	2,801,321	2,844,736
6.	Total Water Consumption (m³/year)	1,829,755	4,150,428	4,641,346	4,836,922	5,032,497	5,228,072	5,423,648	5,619,223	5,863,467	6,107,712
7.	Average Wholesale Cost of Water (\$/m³)	0.693	0.627	0.572	0.552	0.534	0.518	0.504	0.492	0.478	0.466

Notes:

- 1. Year 1 is assumed to be 2002
- 2. Assuming Operation mid-year, July 1 of year 1

NORTH WATER SYSTEM Cash Operating Expenses

Option 4 - Water Treatment, Blackfalds, Lacombe, Ponoka, Montana, Samson, Ermineskin and Louis Bull

Account Code	Year 1 (Note 1)	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
Maintenance	189,313	194,046	198,897	203,869	208,966	214,190	219,545	225,034	230,660	236,426
Operators	180,000	184,500	189,113	193,840	198,686	203,653	208,745	213,963	219,313	224,795
Power	118,693	137,981	158,159	168,944	180,169	191,851	204,003	216,643	231,712	247,398
Heating	77,682	90,306	103,512	110,570	117,917	125,562	133,516	141,788	151,650	161,916
Chemicals	278,327	323,556	370,872	396,162	422,485	449,877	478,374	508,014	543,348	580,131
-										
Totals	422,008	930,388	1,020,552	1,073,386	1,128,224	1,185,133	1,244,182	1,305,443	1,376,682	1,450,666

Note 1: Half year total for Year 1 of operation (assumed to be 2002)

Option 4 - Water Treatment, Blackfalds, Lacombe, Ponoka, Montana, Samson, Ermineskin and Louis Bull

				Estimated	Estimated				Estimated	Estimated	Estimated	Estimated				Estimated	Estimated	Estimated	Estimated									
	F	Present - 2	001	2002	2003		Future - 2	004	2005	2006	2007	2008	5 Ye	ear Future	- 2009	2010	2011	2012	2013	10 Ye	ar Future	- 2014	20 Ye	ear Future	- 2024	50 Y	ear Future	e - 2054
	Population	Cons Litre/Sec	sumption M ³ / Year		Consumption M ² / Year	Population		sumption M³ / Year	Consumption M³ / Year	Consumption M ³ / Year	Consumption M ³ / Year	Consumption M³ / Year	Population		sumption M³ / Year	Consumption M ³ / Year	Consumption M³ / Year	Consumption M³ / Year	Consumption M³ / Year	Population		umption M ³ / Year	Population		sumption M ³ / Year	Population	Con	nsumption M ³ / Year
Blackfalds	3,300	14.1	445,665	490,682	535,698	4,300	18.4	580,715	595,018	609,322	623,625	637,929	4,830	20.7	652,232	668,297	684,362	700,427	716,492	5,424	23.2	732,557	6,843	29.3	924,102	13,736	58.8	1,855,049
Lacombe																												
Urban	9,232	39.5	1,246,782	1,381,832	1,516,882	12,232	52.4	1,651,932					14,180	60.7	1,915,041					15,502	66.4	2,093,532	17,991	77.0	2,429,629	28,121	120.4	3,797,705
Industrial		100.0	.,	1,001,002	1,010,002	12,202	15.0						14,100	20.0	630,720					15,502	40.0	1,261,440	17,331		1.261.440	20,121	40.0	
Total Lacombe	9,232	39.5	1,246,782	1,539,512	1,832,242	12,232	67.4	2,124,972	2,209,130	2,293,288	2,377,446	2,461,604	14,180	80.7	2,545,761	2,707,604	2,869,446	3,031,288	3,193,130	15,502		3,354,972	17,991		3,691,069	28,121	160.4	5,059,145
Ponoka	6,703	28.7	905,240	919,023	932,807	7,009	30.0	946,590	961,221	975,853	990,484	1,005,115	7,551	32.3	1,019,746	1,035,508	1,051,270	1,067,032	1,082,794	8,134	34.8	1,098,556	9,440	40.4	1,274,920	14,756	63.2	1,992,802
Other Industrial/ Residential Uses *				121,743	243,485		11.6	365,228	376,537	387,846	399,155	410,465		13.4	421,774	441,141	460,508	479,875	499,242		16.4	518,609		18.7	589,009		28.2	890,700
Total Consumption - Towns			2,597,687	3,070,959	3,544,232			4,017,504	4,141,906	4,266,308	4,390,710	4,515,112			4,639,514	4,852,550	5,065,586	5,278,622	5,491,658									
Hobbema																												
Montana - Urban	102	0.4	13,775	14,201	14,627	111	0.5	15,052	15,532	16,011	16,491	16,970	129	0.6	17,450	18,006	18,562	19,117	19,673	150	0.6	20,229	201	0.9	27,186	489	2.1	65,988
Montana - Rural	462	0.5	15,177	15,646	16,115	505	0.5	16,584	20,957	25,331	29,704	34,077	585	12	38,451	39,676	40,900	42,125	43,350	678	1.4	44,575	912	1.9	59,905	2,213	4.6	145,405
Samson - Urban	1,453	6.2	196,228	202,293	208,358	1,588	6.8	214,423	221,254	228,084	234,914	241,745	1,841	7.9	248.575	256,494	264,412	272,330	280,249	2,134	9.1	288,167	2,868	12.3	387,272	6,960	29.8	940,011
Samson - Rural	3,392	3.5	111,427	114,871	118,315	3,707	3.9	121,760	153,869	185,978	218,087	250,196	4,297	9.0	282,305	291,298	300,291	309,284	318,276	4,981	10.4	327,269	6,694	13.9	439,822	16,249	33.9	1,067,564
Ermineskin - Urban	500	2.1	67,525	69,612	71,699	546	2.3	73,786	76,137	78,487	80,838	83,188	633	2.7	85,539	88,263	90,988	93,713	96,438	734	3.1	99,163	987	4.2	133,266	2,395	10.3	323,473
Ermineskin - Rural	1,782	1.9	58,539	60,348	62,157	1,947	2.0	63,967	80,835	97,704	114,573	131,441	2,257	4.7	148,310	153,035	157,759	162,483	167,208	2,617	5.5	171,932	3,517	7.3	231,062	8,537	17.8	560,849
Louis Bull - Urban	673	2.9	90,889	93,698	96,507	735	3.1	99,316	102,480	105,644	108,808	111,971	853	3.7	115,135	118,803	122,470	126,138	129,805	988	4.2	133,473	1,328	5.7	179,377	3,224	13.8	435,394
Louis Bull - Rural	528	0.6	17,345	17,881	18,417	577	0.6	18,953	23,951	28,949	33,948	38,946	669	1.4	43,944	45,344	46,743	48,143	49,543	775	1.6	50,943	1.042	2.2	68,463	2,529	5.3	166,177
Total Hobbema	8,892	18.1	570,904	588,550	606,196	9,717	19.8	623,842	695,015	766,189	837,362	908,535	11,264	31.1	979,709	1,010,917	1,042,126	1,073,334	1,104,543	13,058	36.0	1,135,751	17,549	48.4	1,526,354	42,596	117.5	3,704,863
Total	28,127	100.5	3,168,591	3.659.509	4,150,428	33,258	147.2	4.641.346	4,836,922	5,032,497	5,228,072	5.423.648	37,825	178.2	5,619,223	5.863.467	6,107,712	6.351,956	6.596,201	42,119	216.9	6,840,445	51,823	253.9	8.005.454	00.000	428.2	13.502.558

Assumptions

Urban Consumption based on 370 litres per person per day Rural Consumption based on 180 litres per person per day at 10% of urban consumption of Blackfalds, Lacombe and Ponoka

NORTH WATER SYSTEM Population

2026	2027	2028	2029	2030	2031	2032	2033	30 2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	40 2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	50 2054	
7,168	7,337	7,509	7,685	7,866	8,051	8,240	8,434	8,632	8,835	9,042	9,255	9,472	9,695	9,923	10,156	10,395	10,639	10,889	11,145	11,407	11,675	11,949	12,230	12,517	12,811	13,112	13,421	13,736	
18,534	18,812	19,095	19,381	19,672	19,967	20,266	20,570	20,879	21,192	21,510	21,833	22,160	22,492	22,830	23,172	23,520	23,873	24,231	24,594	24,963	25,338	25,718	26,103	26,495	26,892	27,296	27,705	28,121	
9,726	9,872	10,020	10,170	10,322	10,477	10,634	10,794	10,956	11,120	11,287	11,456	11,628	11,803	11,980	12,159	12,342	12,527	12,715	12,906	13,099	13,296	13,495	13,697	13,903	14,111	14,323	14,538	14,756	
214	220	227	233	240	248	255	263	271	279	287	296	304	314	323	333	343	353	364	374	386	397	409	421	434	447	461	474	489	
967 3,042	996 3,134	1,026 3,228	1,057 3,324	1,089 3,424	1,121 3,527	1,155 3,633	1,190 3,742	1,225 3,854	1,262 3,969	1,300 4,089	1,339 4,211	1,379 4,338	1,421 4,468	1,463 4,602	1,507 4,740	1,552 4,882	1,599 5,028	1,647 5,179	1,696 5,335	1,747 5,495	1,800 5,659	1,853 5,829	1,909 6,004	1,966 6,184	2,025 6,370	2,086 6,561	2,149 6,758	2,213 6,960	
7,102	7,315	7,535	7,761	7,993	8,233	8,480	8,735	8,997	9,267	9,545	9,831	10,126	10,430	10,743	11,065	11,397	11,739	12,091	12,454	12,827	13,212	13,608	14,017	14,437	14,870	15,316	15,776	16,249	
1,047 3,731	1,078 3,843	1,111	1,144 4,077	1,178	1,214 4,325	1,250	1,288	1,326 4,726	1,366	1,407	1,449	1,493 5,320	1,537	1,584	1,631	1,680	1,730 6,167	1,782 6,352	1,836	1,891 6,739	1,948 6,941	2,006	2,066 7,364	2,128 7,585	2,192 7,812	2,258 8,046	2,325 8,288	2,395 8.537	
1,409	1,451	3,958 1,495	1,540	4,199 1,586	1,634	4,455 1,683	4,589 1,733	1,785	4,868 1,839	5,014 1,894	5,165 1,951	2,009	5,479 2,069	5,644 2,131	5,813 2,195	5,987 2,261	2,329	2,399	6,543 2,471	2,545	2,621	7,149 2,700	2,781	2,864	2,950	3,039	3,130	3,224	
1,106 18,618	1,139 19,176	1,173 19,752	1,208 20,344	1,244 20,955	1,282 21,583	1,320 22,231	1,360 22,898	1,400 23,585	1,442 24,292	1,486 25,021	1,530 25,771	1,576 26,545	1,623 27,341	1,672 28,161	1,722 29,006	1,774 29,876	1,827 30,773	1,882 31,696	1,939 32,647	1,997 33,626	2,057 34,635	2,118 35,674	2,182 36,744	2,247 37,846	2,315 38,982	2,384 40,151	2,456 41,356	2,529 42,596	
54,046	55,197	56,375	57,581	58,815	60,078	61,371	62,696	64,051	65,439	66,860	68,315	69,805	71,331	72,893	74,494	76,132	77,811	79,530	81,291	83,095	84,943	86,835	88,775	90,761	92,797	94,882	97,019	99,209	
04,040	00,101	00,010	01,001	30,013	00,010	01,011	02,000	04,001	00,400	00,000	00,010	00,000	11,001	12,000	17,707	10,102	11,011	, 0,000	01,201	00,000	01,010	00,000	00,110	00,101	02,101	04,002	01,010	00,200	

NORTH WATER SYSTEM Population

١.	2004 2054			Populatio	n Projections			Optio	n 4 - Water	Treatme	nt, Blackfald	is, Lacom	be, Ponok	a, Montan	a, Samsoi	n, Ermines	kin and L	ouis Bull									-2
2	2001 - 2054		Present			1					5					10										20	
			2001	2002	2003	2004	2005	2006	2007	2008	2009	2,010	2,011	2,012	2,013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
В	Blackfalds		3,300	3,600	3,900	4,300	4,401	4,504	4,610	4,719	4,830	4,943	5,059	5,178	5,300	5,424	5,552	5,682	5,816	5,952	6,092	6,236	6,382	6,532	6,686	6,843	7,003
L	acombe		9,232	9,600	10,800	12,232	12,599	12,977	13,366	13,767	14,180	14,606	14,825	15,047	15,273	15,502	15,734	15,970	16,210	16,453	16,700	16,950	17,205	17,463	17,725	17,991	18,260
P	Ponoka		6,703	6,804	6,906	7,009	7,114	7,221	7,329	7,439	7,551	7,664	7,779	7,896	8,014	8,134	8,256	8,380	8,506	8,634	8,763	8,895	9,028	9,163	9,301	9,440	9,582
н	Hobbema																										
N "		Montana - Urban	102	105	108	111	115	118	122	125	129	133	137	141	145	150	154	159	164	169	174	179	184	190	195	201	207
		Montana - Rural	462	476	490	505	520	536	552	568	585	603	621	640	659	678	699	720	741	764	787	810	834	859	885	912	939
		Samson - Urban	1,453	1,497	1,541	1,588	1,635	1,684	1,735	1,787	1,841	1,896	1,953	2,011	2,072	2,134	2,198	2,264	2,332	2,402	2,474	2,548	2,624	2,703	2,784	2,868	2,954
		Samson - Rural	3,392	3,494	3,599	3,707	3,818	3,932	4,050	4,172	4,297	4,426	4,559	4,695	4,836	4,981	5,131	5,285	5,443	5,606	5,775	5,948	6,126	6,310	6,499	6,694	6,895
1		Ermineskin - Urban	500	515	530	546	563	580	597	615	633	652	672	692	713	734	756	779	802	826	851	877	903	930	958	987	1,016
9		Ermineskin - Rural	1,782	1,835	1,891	1,947	2,006	2,066	2,128	2,192	225700%	2,325	2,395	2,467	2,541	2,617	2,695	2,776	2,860	2,945	3,034	3,125	3,218	3,315	3,414	3,517	3,622
		Louis Bull - Urban	673	693	714	735	757	780	804	828	853	878	904	932	960	988	1,018	1,049	1,080	1,112	1,146	1,180	1,216	1,252	1,290	1,328	1,368
и -		Louis Bull - Rural	528	544	560	577	594	612	630	649	669	689	710	731	753	775	799	823	847	873	899	926	954	982	1,012	1,042	1,073
l.		Total Hobbema	8,892	9,159	9,434	9,717	10,008	10,308	10,618	10,936	11,264	11,602	11,950	12,309	12,678	13,058	13,450	13,853	14,269	14,697	15,138	15,592	16,060	16,542	17,038	17,549	18,076
			28,127	29,162	31,039	33,258	34,122	35,011	35,923	36,861	37,825	38,815	39,613	40,430	41,265	42,119	42,993	43,886	44,801	45,736	46,693	47,673	48,675	49,700	50,749	51.823	52,921

Assumptions

Blackfalds - Add a further 1,000 in 3 years and then 2.35% annual increase thereafter

Lacombe - Add further 3,000 in 3 years due to Meridian/Industrial Growth, 3% annual increase until 2010 and

Ponoka - 1.5% annual increase

Hobbema - 3.0% annual increase

November December (est)

Yearly Totals

 16,614
 68,346
 518
 43,288
 144,435
 3,899
 277,100

 16,614
 68,346
 518
 43,288
 144,435
 3,899
 0
 277,100

RESIDENTIAL WATER SERVICE

			Bloc	:k 1	Bloc	k 2	Blo	ck 3				
	5	Service	Unit Rate	Max. Vol.	Unit Rate	Max. Vol.	Unit Rate	Max. Vol.	Α	verage	Annuai	Comparative
		Charge	(\$/m³)	(m ³)	(\$/m³)	(m ³)	(\$/m³)	(m ³)	Mo	nthly Bill	 Cost	Cost
	•											
City of Airdrie	\$	30.52	-	10	0.4570	10+			\$	37.38	\$ 448.50	35.9%
City of Calgary	\$	8.68	0.7882		-		-		\$	28.39	\$ 340.62	3.2%
City of Camrose	\$	15.93	1.1270						\$	44.11	\$ 529.26	60.4%
City of Drumheller	\$	22.00		18	0.8200	>18			\$	27.74	\$ 332.88	0.9%
City of Edmonton	\$	3.55	0.9422	60	1.0073	>60			\$	27.11	\$ 325.26	-1.4%
City of Fort Saskatchewan	\$	12.50		10	1.0000	11+			\$	27.50	\$ 330.00	0.0%
City of Fort McMurray	\$	13.07	0.7657	23	1.0188	45	1.0457	46+	\$	32.72	\$ 392.62	19.0%
City of Grande Prairie	\$	5.00	0.8140						\$	25.35	\$ 304.20	-7.8%
City of Leduc	\$	7.45	0.8436						\$	28.54	\$ 342.48	3.8%
City of Lethbridge	\$	16.78	0.4120						\$	27.08	\$ 324,96	-1.5%
City of Lloydminster	\$	11.80		9.1	1.2254	4.5	1.1990	4.5	\$	31.30	\$ 375.54	13.8%
City of Medicine Hat	\$	7.03	0.3622						\$	16.09	\$ 193.02	-41.5%
Parkland County	\$	25.00	1.1500						\$	25.00	\$ 300.00	-9.1%
City of Red Deer	\$	9.68	0.3672						\$	18.86	\$ 226.32	-31.4%
City of St. Albert	\$	2.00	0.6417						\$	18.04	\$ 216.51	-34.4%
City of Spruce Grove	• \$	4.01	1.1400	(for water s	service only - S	1.5740 for V	V&S)		\$	21.11	\$ 253.32	-23.2%
Strathcona County	\$	5.36	0.8000						\$	25.36	\$ 304.32	-7.8%
City of Wetaskiwin	\$	9.80	0.8600	57	0.7211	>57			\$	31.30	\$ 375.60	13.8%
Average Monthly Use (m³)		25.0	5/8" meter									

^{*} Combined water/sewer: 60% to water

COMMERCIAL WATER SERVICE

		Blo	ck 1	Bloc	k 2	Blo	ck 3				
	Service	Unit Rate	Max. Vol.	Unit Rate	Max. Vol.	Unit Rate	Max. Vol.	A	verage	Annual	Comparative
	Charge	(\$/m3)	(m3)	(\$/m3)	(m3)	(\$/m3)	(m3)	Mc	onthly Bill	 Cost	Cost
City of Airdrie	\$ 225.22	-	10	0.4570	10+			\$	305.20	\$ 3,662.34	59.8%
City of Calgary	\$ 19.14	0.9594	100	0.5650	1,000	0.4097	>1000	\$	289.67	\$ 3,476.09	51.7%
City of Camrose	\$ 15.93	1 1.1270						\$	224.43	\$ 2,693.10	17.5%
City of Drumheller	\$ 22.00		18	0.8200	>18			\$	158.94	\$ 1,907.28	-16.8%
City of Edmonton	\$ 16.15	0.8601	100	0.7196	1,000	0.6678	15,000	\$	205.54	\$ 2,466.52	7.6%
City of Fort McMurray	\$ 99.74	0.9614	23	0.9846	45	1.0110	>46	\$	285.05	\$ 3,420.64	49.2%
City of Fort Saskatchewan	\$ 18.50		12.5	1.0000	>12.5			\$	191.00	\$ 2,292.00	0.0%
City of Grande Prairie	\$ 40.00	0.8150						\$	190.78	\$ 2,289.30	-0.1%
City of Leduc	\$ 77.52	0.8633						\$	237.23	\$ 2,846.77	24.2%
City of Lethbridge	\$ 42.91	0.7990	75	0.6180	675	0.4370	1,750	\$	259.51	\$ 3,114.06	35.9%
City of Lloydminster	\$ 7.03		22.6	1.1660	113.6	0.9460	318	\$	180.69	\$ 2,168.26	-5.4%
City of Medicine Hat	\$ 9.03	0.3622						\$	76.04	\$ 912.44	-60.2%
Parkland County	\$ 25.00	1.1500						\$	237.75	\$ 2,853.00	24.5%
City of Red Deer	\$ 159.01	0.3673						\$	226.96	\$ 2,723.53	18.8%
City of St. Albert	\$ 14.22	0.6417						\$	132.93	\$ 1,595.21	-30.4%
City of Spruce Grove	\$ 21.01	1.1400						\$	231.91	\$ 2,782.92	21.4%
Strathcona County	\$ 4.85	0.6817						\$	130.96	\$ 1,571.57	-31.4%
City of Wetaskiwin	\$ 39.40	0.8566	57	0.7211	>57			\$	180.46	\$ 2,165.51	-5.5%
Average Monthly Use (m³)	185.0	2" meter									

INDUSTRIAL WATER SERVICE

		Bloc	ck 1	Bloc	k 2	Blo	ck 3			
	Service	Unit Rate	Max. Vol.	Unit Rate	Max. Vol.	Unit Rate	Max. Vol.	Average	Annual	Comparative
	Charge	(\$/m3)	(m3)	(\$/m3)	(m3)	(\$/m3)	(m3)	Monthly Bill	Cost	Cost
City of Airdrie	\$ 878.40	-	10	0.4570	10+			\$ 3,158.83	\$ 37,905.96	-37.0%
City of Calgary	\$ 19.14	0.9594	100	0.5650	1,000	0.4097	>1000	\$ 2,262.38	\$ 27,148.56	-54.9%
City of Camrose	\$ 15.93	1.1270						\$ 5,650.93	\$ 67,811.16	12.7%
City of Drumheller	\$ 22.00		18	0.8200	>18			\$ 4,107.24	\$ 49,286.88	-18.1%
City of Edmonton	\$ 57.80	0.8601	100	0.7196	1,000	0.6678	15,000	\$ 3,462.65	\$ 41,551.80	-31.0%
City of Fort McMurray	\$ 227.80	0.9614	23	0.9846	45	1.0110	>46	\$ 5,281.08	\$ 63,372.94	5.3%
City of Fort Saskatchewan	\$ 28.00		12.5	1.0000	>12.5			\$ 5,015.50	\$ 60,186.00	0.0%
City of Grande Prairie	\$ 157.50	0.8150						\$ 4,232.50	\$ 50,790.00	-15.6%
City of Leduc	\$ 310.99	0.8633						\$ 4,627.49	\$ 55,529.88	-7.7%
City of Lethbridge	\$ 124.77	0.4120						\$ 2,184.77	\$ 26,217.24	-56.4%
City of Lloydminster	\$ 13.15		9	1.3620	13.5	1.3356	18	\$ 6,679.26	\$ 80,151.08	33.2%
City of Medicine Hat	\$ 9.03	0.3622						\$ 1,820.03	\$ 21,840.36	-63.7%
Parkland County	\$ 25.00	1.1500						\$ 5,775.00	\$69,300.00	15.1%
City of Red Deer	\$ 568.34	0.3673						\$ 2,404.84	\$ 28,858.08	-52.1%
City of St. Albert	\$ 56.89	0.6417						\$ 3,265.39	\$ 39,184.68	-34.9%
City of Spruce Grove	\$ 431.64	1.1400						\$ 6,131.64	\$ 73,579.68	22.3%
Strathcona County	\$ 4.85	0.6817						\$ 3,413.35	\$ 40,960.20	-31.9%
City of Wetaskiwin	\$ 62.90	0.8566	57	0.7211	>57			\$ 3,676.06	\$ 44,112.67	-26.7%
Average Monthly Use (m³)	5,000.0	4" Meter								

Option 4 - Water Treatment, Blackfalds, Lacombe, Ponoka, Montana, Samson, Ermineskin and Louis Bull

Amortization Table

A simple amortization table covering 24 payment periods of a loan.

- 1) To use the table, simply change any of the values in the "inital data" area of the worksheet.
- 2) To print the table, just choose "Print" from the "File" menu. The print area is already defined.

Initial Data

LOAN DATA

Loan amount:
Annual interest rate:
Term in years:
Payments per year:
First payment due:
PERIODIC PAYMENT

Entered payment:
Calculated payment: \$1,570,173.27

TABLE DATA

Table starts at date:
or at payment number:
1

0.065423886

The table uses the calculated periodic payment amount unless you enter a value for "Entered payment".

CALCULATIONS

Use payment of: \$1,570,173.27

1st payment in table: 1

Beginning balance at payment 1: 17,649,878.96

Cumulative interest prior to payment 1: 0.00

Table

	Payment	Beginning			Ending	Cumulative
No.	Date	Balance	Interest	Principal	Balance	Interest
1	12/31/2002	17,649,878.96	1,103,117.43	467,055.84	17,182,823.12	1,103,117.43
2	12/31/2003	17,182,823.12	1,073,926.44	496,246.83	16,686,576.29	2,177,043.88
3	12/31/2004	16,686,576.29	1,042,911.02	527,262.26	16,159,314.03	3,219,954.90
4	12/31/2005	16,159,314.03	1,009,957.13	560,216.15	15,599,097.88	4,229,912.02
5	12/31/2006	15,599,097.88	974,943.62	595,229.66	15,003,868.23	5,204,855.64
6	12/31/2007	15,003,868.23	937,741.76	632,431.51	14,371,436.72	6,142,597.41
7	12/31/2008	14,371,436.72	898,214.79	671,958.48	13,699,478.24	7,040,812.20
8	12/31/2009	13,699,478.24	856,217.39	713,955.88	12,985,522.35	7,897,029.59
9	12/31/2010	12,985,522.35	811,595.15	758,578.13	12,226,944.22	8,708,624.74
10	12/31/2011	12,226,944.22	764,184.01	805,989.26	11,420,954.96	9,472,808.75
11	12/31/2012	11,420,954.96	713,809.69	856,363.59	10,564,591.37	10,186,618.44
12	12/31/2013	10,564,591.37	660,286.96	909,886.31	9,654,705.06	10,846,905.40
13	12/31/2014	9,654,705.06	603,419.07	966,754.21	8,687,950.85	11,450,324.46
14	12/31/2015	8,687,950.85	542,996.93	1,027,176.35	7,660,774.50	11,993,321.39
15	12/31/2016	7,660,774.50	478,798.41	1,091,374.87	6,569,399.63	12,472,119.80
16	12/31/2017	6,569,399.63	410,587.48	1,159,585.80	5,409,813.84	12,882,707.28
17	12/31/2018	5,409,813.84	338,113.36	1,232,059.91	4,177,753.93	13,220,820.64
18	12/31/2019	4,177,753.93	261,109.62	1,309,063.65	2,868,690.27	13,481,930.26
19	12/31/2020	2,868,690.27	179,293.14	1,390,880.13	1,477,810.14	13,661,223.40
20	12/31/2021	1,477,810.14	92,363.13	1,477,810.14	0.00	13,753,586.54